

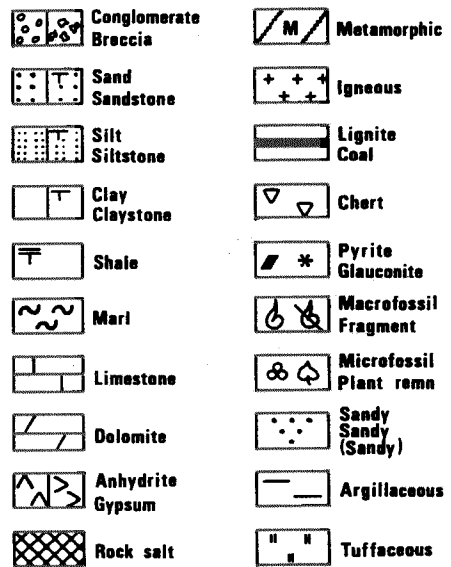
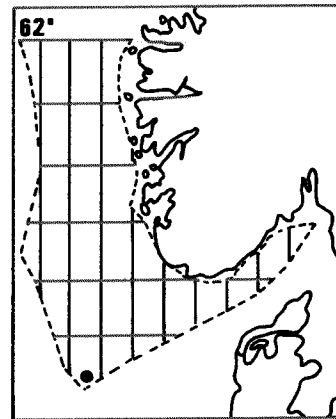
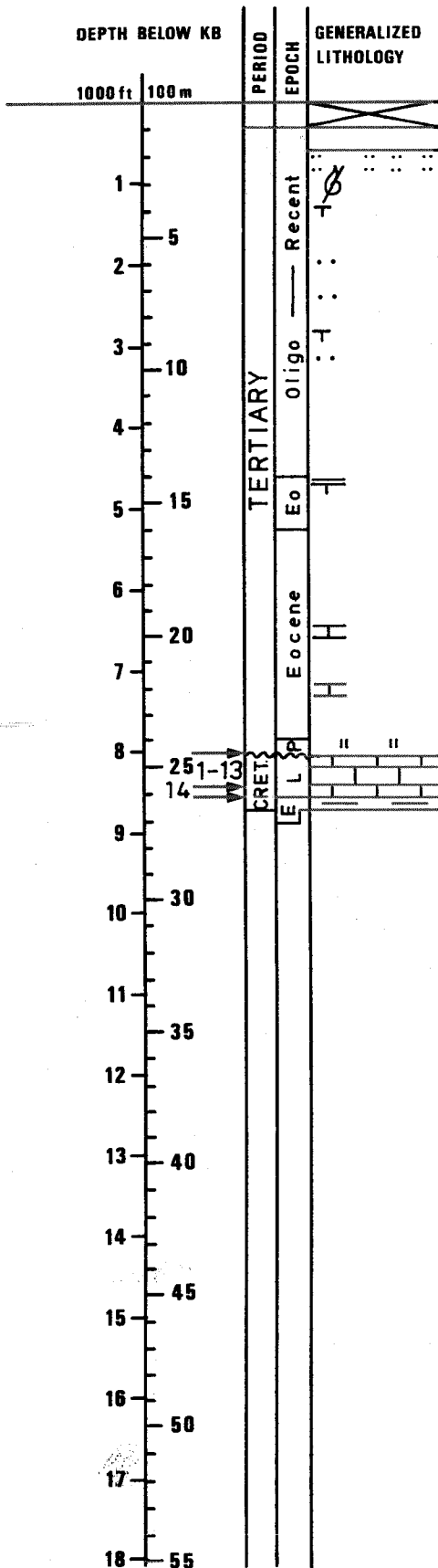
WELL NO.: 2/8-8

OPERATOR: AMOCO

TOTAL DEPTH 2672 m

ELEV KB 30 m

WATER DEPTH 70 m



← Core
 Unconformity

Plio	Pliocene
Mio	Miocene
Oligo	Oligocene
Eo	Eocene
Pal	Paleocene
Dan	Danian
Cret	Cretaceous
JR	Jurassic
TR	Triassic
Perm	Permian
Basem	Basement
E	Early
M	Middle
L	Late

WELL NO 2/8-8 FIELD Valhall
 COORDINATES 56° 16' 49.81" N 03° 24' 12.93" E
 LICENSEE Amoco/Noco Group
 LICENSE NO 006
 PERMIT NO 143
 CONTRACTOR Deepsea Drilling Co. A/S
 RIG Deepsea Saga
 SPUD DATE 10. November 1976
 COMPLETION DATE 15. March 1976

SPUD CLASSIF Appraisal
 COMPL CLASSIF Discovery well. P & A.
 FMTN AT TD Early Cretaceous
 PROD FMTN Late Cretaceous
 REMARKS :

CASINGS

TYPE	DIAM inches	DEPTH BELOW KB m	HOLE DIAM inches	DEPTH BELOW KB m
COND	30	169	36	169
SFC	20	380	26	388
INT	13 3/8	1285	17 1/2	1295
INT	9 5/8	2411	12 1/4	2419
INT				
LINER	7	2659	8 1/2	2667

AVAILABLE LOGS

TYPE	INTERVAL m	1/200	1/500
BHC-C	1285 - 2664	x	x
IES	1287 - 2668	x	x
FDC /			
CNL	100 - 2668	x	x
DLL	2413 - 2661	x	x
DLL /			
MSFL	2413 - 2661	x	
CDM	2413 - 2667	x	
" ap	2413 - 2667	x	x
" pp	2413 - 2667		
CBL /			
VDL	2257 - 2638	x	
CBL	100 - 609	x	x
"	2095 - 2400	x	
SRS	1285 - 2664		x
Mud	169 - 2667		x

CONVENTIONAL CORES

NO	INTERVAL m	RECOVERY		
		m	QUALITY	%
1	2450.0-2463.7	0.0		0
2	2463.7-2482.0	0.9		5
3	2482.0-2486.6	1.2		27
4	2486.6-2495.7	8.5		93
5	2495.7-2504.9	2.6		28
6	2504.9-2513.4	2.4		29
7	2513.4-2522.5	1.2		13
8	2522.5-2527.4	0.9		19
9	2534.1-2543.6	9.5		100
10	2543.6-2552.7	2.4		27
11	2552.7-2557.9	4.6		83
12	2557.9-2565.5	2.4		32
13	2565.5-2571.6	4.6		75
14	2595.4-2600.9	5.5		100

TESTS

TYPE	NO	INTERVAL m	RECOVERY	FSIP psi	FFP psi
DST	1	2585 - 2595	24 bbls cushion. unmeasured oil & gas. 50 bbls oil cut water. No FSIP build-up.		3940
"	2	2556 - 2568	3/4" ch. 2860 BOPD, GOR 690	6250	4700
"	3	2507 - 2515	1130 BOPD 38.1° API, GOR 780	6468	3380
"	4	2488 - 2493	1/2" ch. 4688 BOPD, GOR 1225	6426	
"	5	2460 - 2465	Open ch. 7686 BOPD 35.2° API, GOR 1118	6404	5325

REMARKS