

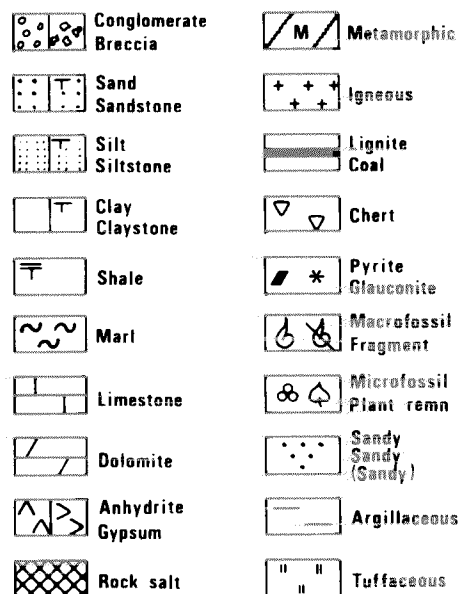
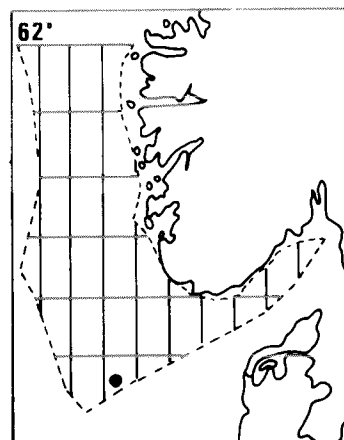
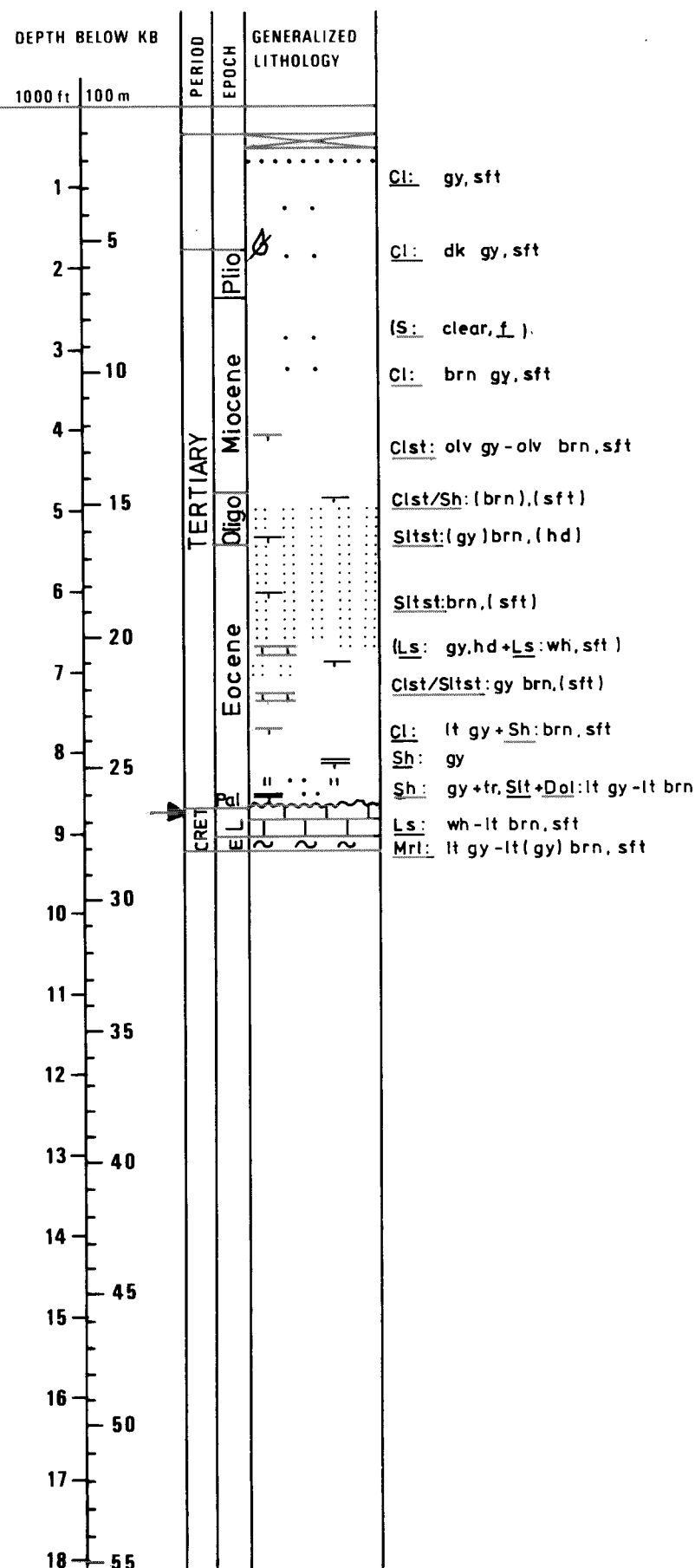
WELL NO.: 2/11-2

OPERATOR: AMOCO

TOTAL DEPTH 2806 m

ELEV KB 36 m

WATER DEPTH 66 m



Core
Unconformity

Plio Pliocene
Mio Miocene
Oligo Oligocene
Eo Eocene
Pal Paleocene
Dan Danian
Cret Cretaceous
JR Jurassic
TR Triassic
Perm Permian
Basem Basement
E Early
M Middle
L Late

WELL NO 2/11-2 FIELD Hod
 COORDINATES 56°10'51.20"N 03°25'25.90"E
 LICENSEE Amoco/Noco Group
 LICENSE NO 33
 PERMIT NO 120
 CONTRACTOR Zapata North Sea Inc
 RIG Zapata Explorer
 SPUD DATE 6.November 1974
 COMPLETION DATE 29.December 1974

SPUD CLASSIF Appraisal
 COMPL CLASSIF P & A
 FMTN AT TD Early Cret. (Albian)
 PROD FMTN Late Cret (Turonian-Santonian)
 REMARKS :

Top of 7"liner at 2547m

CASINGS				
TYPE	DIAM inches	DEPTH BELOW KB m	HOLE DIAM inches	DEPTH BELOW KB m
COND	36	149	36	149
SFC	20	369	26	381
INT	13 3/8	1283	17 1/2	1295
INT	9 5/8	2638	12 1/4	2660
INT				
LINER	7	2716	8 1/2	2797
			6	2806

CONVENTIONAL CORES				
NO	INTERVAL m	RECOVERY		
		m	QUALITY	%
1	2660.9 - 2670.4	9.5	Bits & pieces	100

AVAILABLE LOGS			
TYPE	INTERVAL m	1/200	1/500
BHC-C	1281 - 2658	x	x
"	2634 - 2808	x	x
IES	1281 - 2659	x	x
"	2634 - 2810	x	x
FDC/CNL	1433 - 2660	x	x
"	2634 - 2807	x	
CNL-GR	Seafl. - 1280	x	x
DLL/			
MSFL	2634 - 2809	x	x
CBL/CCL	610 - 2634	x	x
"	2647 - 2693	x	x
T	Seafl. - 914		x
"	610 - 1676		x
CDM ap	2640 - 2806		x
" pp	2640 - 2806		
" fp	2640 - 2806		x
" sp	2640 - 2806		x
SRS	1281 - 2808	1/1000	x
Mud	152 - 2807		x

TESTS					
TYPE	NO	INTERVAL m	RECOVERY	FSIP psi	FFP psi
DST	1	2672 - 2680	Well produced 35°API oil, no flow rate recorded due to plugging	6500	4137
"	2	2643 - 2665	1400 BOPD, 35°API, 1.5 MMCFGD		
"	"	" "	After acidizing, 1/2" ch, 3425 BOPD, 35°API, 6.500 MMCFGD	6508	5406
"	3	1500 - 1503	Oil and gas rates too small to measure.	3930	2244
"	"	1512 - 1517	Some gas and oil-cut water		
"	"	1521 - 1523	Rates too small to measure		

REMARKS :