

WELL NO : 15/ 9- 8

OPERATOR : STATOIL

COORDINATES : 58 22 55.81 N  
1 46 28.32 EUTM COORD. : 6472060.16 N  
428335.92 E

LICENCE NO : 046

PERMIT NO : 0279

RIG : NORTRYM

CONTRACTOR : GOLAR-NOR OFFSHORE A/S

BOTTOM HOLE TEMPERATURE : 100 DEG.C ELEV. KB : 25 M

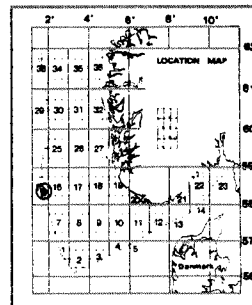
SPUD DATE : 81.03.04 WATER DEPTH : 106 M

COMPL. DATE : 81.05.25 TOTAL DEPTH : 3730 M

SPUD. CLASS. : APPRAISAL FORM. AT TD : TRIASSIC

COMPL. CLASS. : P&amp;A. GAS/COND. DISC. PROD. FORM :

SEISLOCA : 610 161 SP: 349.



## LICENSEES :

30,400 % ESSO NORGE A/S LETING OG PRODUKSJON  
7,600 % NORSK HYDRO A/S  
62,000 % DEN NORSKE STATS OLJESELSKAP A/S

## CONVENTIONAL CORES

Core no.	Intervals cored meters	Recovery		Series
		M	%	
1	3448,0 - 3466,0	17,8	98,9	JURASSIC
2	3466,0 - 3477,0	11,7	106,4	"
3	3477,0 - 3477,5	0,5	100,0	"
4	3478,0 - 3494,0	15,5	96,9	"

## CASING AND LEAK-OFF TESTS

Type	Casing diam.	Depth below KB	Hole diam.	LOT depth below KB	LOT mud eqv. g/cm
CONDUCTOR	30	179,0	36	179,0	00,00
SURF.COND.	20	481,0	26	495,0	01,65
INTERM.	13 3/8	1174,0	17 1/2	1190,0	01,68
INTERM.	9 5/8	2831,0	12 1/4	2840,0	01,82
LINER	7	3724,5	8 1/2	3730,0	00,00

## DRILL STEM TEST

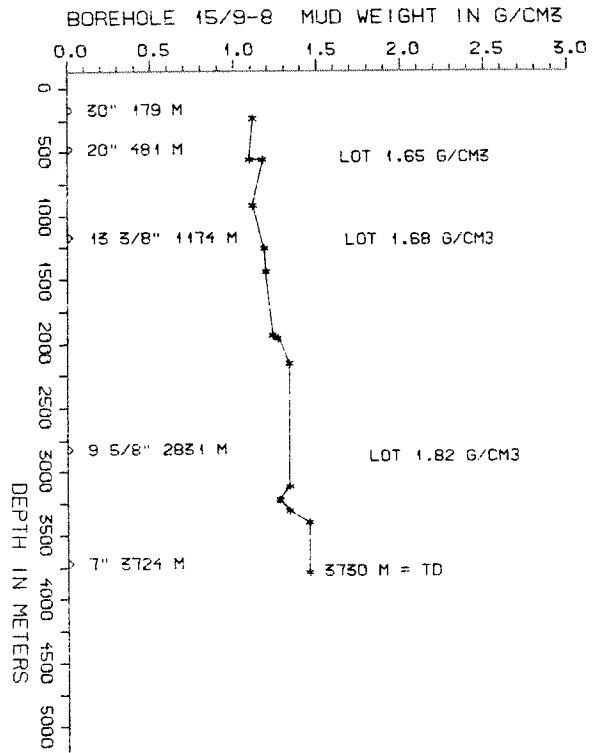
TEST NO	FLOW NO	DEPTH BELOW KB	CHOKE SIZE mm	RECOVERY						PRESS. (psi)	
				OIL Sm <sup>3</sup> /day	GAS M Sm <sup>3</sup> /day	OIL GRAV. g/cm <sup>3</sup>	GAS GRAV. rel. air	GOR m <sup>3</sup> /m <sup>3</sup>	OTHER FLUIDS/ REMARKS	FSIP	FFP
1		3450 - 3460	36.1	255 *	820	0.78 *	0.74		* = CONDENSAT		

AVAILABLE LOGS			
LOG TYPE	INTERVALS	1/200	1/500
GR	120 - 178	X	X
ISF/SONIC/GR	178 - 492	X	X
ISF/SONIC	481 - 1167	X	X
ISF/SONIC	1173 - 2844	X	X
ISF/SONIC	2829 - 3727	X	X
FDC	481 - 1188	X	X
FDC	1174 - 2845	X	X
FDC/CNL	2829 - 3729	X	X
DLL/MSFL	3395 - 3729	X	X
CDM/AP	2831 - 3734	X	X
RFT (TEST 39)		1:100?	
RFT (TEST 9)		1:100?	
RFT (TEST 1)		1:100?	
CBL	280 - 1167	X	X
CBL/VDL	1340 - 2831	X	X
CBL/VDL	2666 - 3574	X	X
MUD	130 - 3729		X
VELOCITY (L.T.S.)	179 - 3727	1:1000	X

(+Air Gun Well Velocity Survey & C.L.D. 1stk)  
 (+Two Way Travel Time los, 10cm/s, 1stk)  
 (+Synthetic Seismogram Marine, 10cm/s, 1stk)  
 (+Synthetic Seismogram, b/p-w/t, 10cm/s, 2stk)  
 (+VSP, b/p-w/t, 10cm/s, 13stk)

MUD PROPERTIES				
DEPTH BELOW KB m	WEIGHT g/cm3	FUNNEL VISC. sec	FILTRATE LOSS cm3	REMARKS
420	1.06	72		
480	1.08	56		
1195	1.16	62		
1490	1.15	62		
1820	1.20	57		
2110	1.30	60		
3440	1.42	50		

DRILL BIT CUTTINGS AND WET SAMPLES		
SAMPLE TYPE	INTERVAL BELOW KB	NUMBER OF SAMPLES
CUTTINGS	180 - 3730	621
WET SAMPLES	180 - 3730	621



SHALLOW GAS	
DEPTH INTERVAL m KB	REMARKS
	NONE

# GEOLOGICAL TOPS

WELL : 15/9-8

	Depth m (RKB)
Nordland Group	128
Utsira Fm	863
Hordaland Group	1222
Frigg Fm	2151
Rogaland Group	2310
Balder Fm	2310
Sele Fm	2360
Lista Fm	2428
Heimdal Fm	2476
Lista Fm	2690
Maureen Fm	2717
Chalk Group	2788
Ekofisk Fm	2788
Tor Fm	2800
Hod Fm	3000
Plenus Marl Fm	3115
Hidra Fm	3166
Cromer Knoll Group	3197
Rødby Fm	3197
Sola Fm	3227
Valhall Fm	3272
Humber Group	3290
Kimmeridge Clay Fm	3290
Heather Fm	3427
Brent Group	3446
Hugin Fm	3446
Sleipner Fm	3589
Triassic	3625
Skagerak Fm	3625

T.D. = 3730