

WELL NO.: 17/12-2

OPERATOR: PHILLIPS

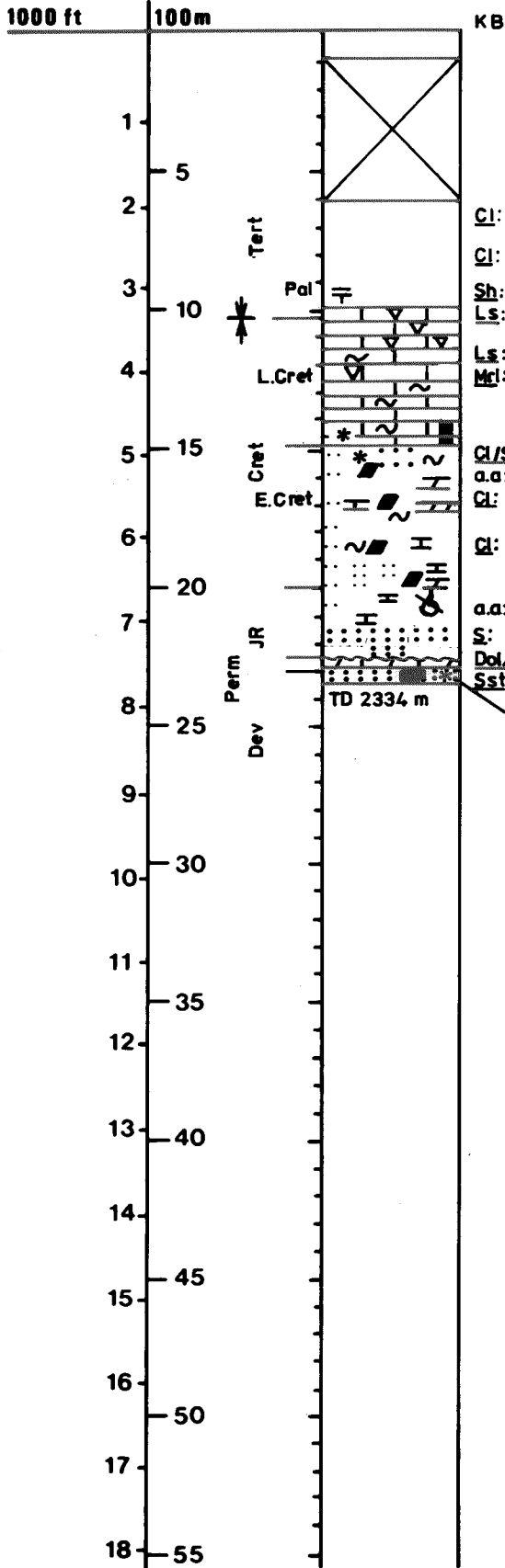
TOTAL DEPTH 2334 m

ELEV KB 27 m

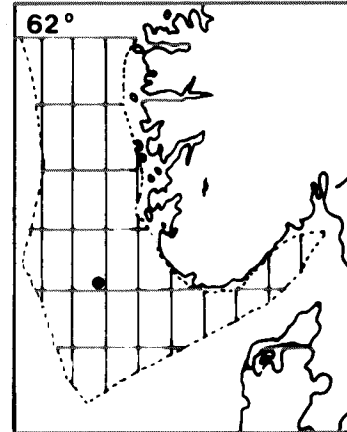
WATER DEPTH 66 m

DEPTH
BELOW KB

GENERALIZED
LITHOLOGY



Cl: gy-dk gy
Cl: gy+gn
Sh: lf gy-gy+gn
Ls: wh,chk + Chrt: clr-milky
Ls: wh,m hd,brit,tight
Ml: tr,lt gy-brn,sft
Cl/Sh:dk gy-gn-yel-brn,sft,carb
a.a: Cl: bcmg dk gy
Cl: dk gy-brn,sft,calc + Sh: gn,frm
Cl: lt gy-brn,sft + Sh: dk gy-gn,blcky
a.a:
S: clr qtz,f-m (rnd),(cmt),(srt)
Do/Ls: gy,hd-hd,tight,micro xln,mic
Sst: gy-pi,f-f,cmt,(ang)



	Conglomerate		Marl
	Breccia		Limestone
	Sand Sandstone		Ls chalky
	Silt Siltstone		Dolomite
	Clay Claystone		Anhydrite Gypsum
	Shale		Sandy Sandy (Sandy)
	Rock Salt Potassium Salt		Silty Silty (Silty)
	Metamorphic		Argillaceous
	Igneous Extr/intr		Tuffaceous
	Lignite Coal /carb		Macrof Fragm
	Microfossil Plant remn		Pyrite Glauconite
	Chert		

← Core
~ Unconformity

Plio - Pliocene
Mio - Miocene
Olig - Oligocene
Eoc - Eocene
Pal - Paleocene
Dan - Danian
LCret - Late Cretaceous
ECret - Early Cretaceous
JR - Jurassic
TR - Triassic
Perm - Permian
Basem - Basement

WELL NO 17/12-2 FIELD Brisling
 COORDINATES 58°08'19.7" N 03°42'10.9" E
 LICENSEE Phillips Group
 LICENSE NO 16
 PERMIT NO 92
 CONTRACTOR Canam Offshore Ltd
 RIG Ocean Viking
 SPUD DATE 31. August 1973
 COMPLETION DATE 9. October 1973

SPUD CLASSIF Wildcat
 COMPL CLASSIF Plugged & abandoned
 FMTN AT TD Devonian ?
 PROD FMTN Jurassic
 REMARKS :

CASINGS

TYPE	DIAM inches	DEPTH BELOW KB m	HOLE DIAM inches	DEPTH BELOW KB m
COND	30	155	36	155
SFC	20	478	26	494
INT	13 3/8	1082	17 1/2	1097
INT	9 5/8	2214	12 1/4	2334
INT				
PROD				

CONVENTIONAL CORES

NO	INTERVAL m	RECOVERY		
		m	QUALITY	%
1	2331 - 2334	2.7	Good condition	90

AVAILABLE LOGS

TYPE	INTERVAL m	1/200	1/500
GR	101 - 478	x	x
BHC	478 - 1095	x	x
BHC-C	1083 - 2328	x	x
IES	478 - 1098	x	x
"	1083 - 2332	x	x
FDC-CAL	2012 - 2268	x	x
DL	2012 - 2328	x	x
SNP-CAL	2012 - 2329	x	x
CBL	1981 - 2194	x	
CDM	1829 - 2329	x	
CDM ap	1828 - 2329		x
CDM pp	1828 - 2329		
CDR	1829 - 2329		
SRS	478 - 2327	1/1000	
Mud	305 - 2334		x

TESTS

TYPE	NO	INTERVAL m	RECOVERY	FSIP psi	FFP psi
DST	1	2166 - 2169	7bbls oil, 113 bbls water, misrun		
"	2	2157 - 2162	2.3 MBOPD 27.9° API, 1.124 MMCEGPD; 487.7 GOR	3370	3188

REMARKS :