

# WELL NO.: 25/2-1

# OPERATOR: ELF

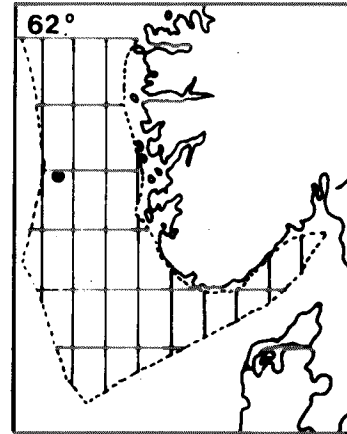
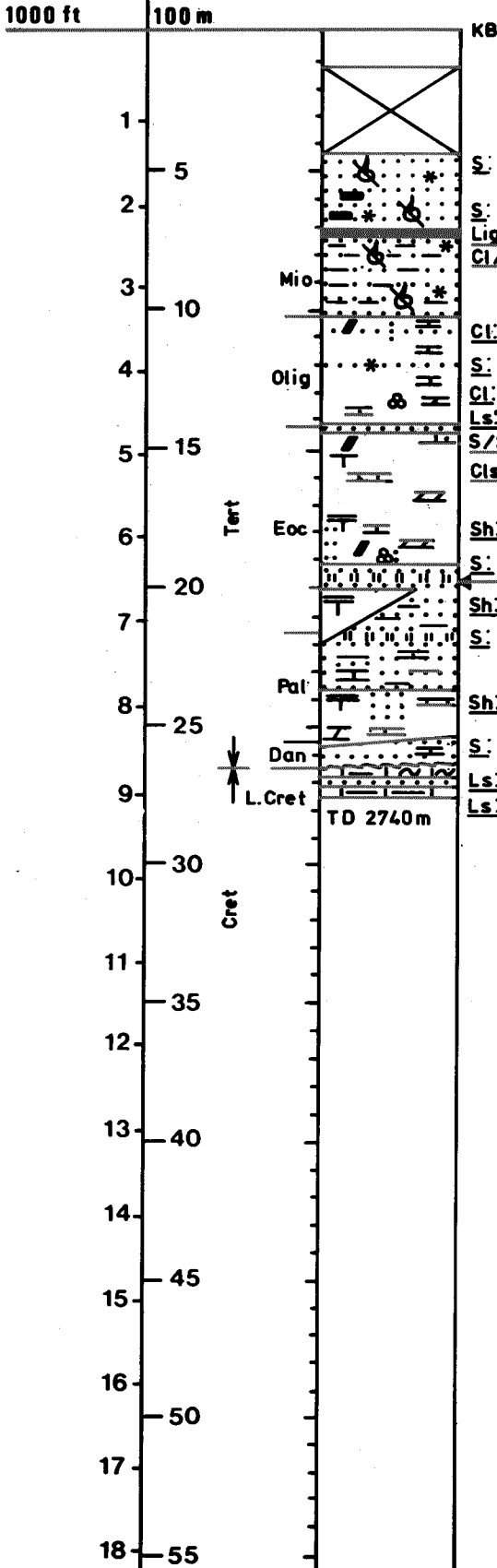
TOTAL DEPTH 2740 m

ELEV KB 23,5 m

WATER DEPTH 103,5 m

DEPTH  
BELOW KB

GENERALIZED  
LITHOLOGY



	Conglomerate		Marl
	Breccia		Limestone
	Sandstone		Ls. chalky
	Siltstone		Dolomite
	Claystone		Anhydrite
	Shale		Gypsum
	Rock Salt		Sandy (Sandy)
	Potassium Salt		Silty (Silty)
	Metamorphic		Argillaceous
	Igneous Extr / Intr.		Tuffaceous
	Lignite / carb		Macrof Fragm.
	Microfossil Plant remn.		Pyrite
	Chert		Glauconite

← Core  
 Unconformity

Plio - Pliocene  
 Mio - Miocene  
 Olig - Oligocene  
 Eoc - Eocene  
 Pal - Paleocene  
 Dan - Danian  
 LCret - Late Cretaceous  
 ECret - Early Cretaceous  
 JR - Jurassic  
 TR - Triassic  
 Perm - Permian  
 Basem - Basement

WELL NO 25/2-1 FIELD East Frigg  
 COORDINATES 59°55'30.2"N 02°23'02.0"E  
 LICENSEE Petronord Group  
 LICENSE NO 26  
 PERMIT NO 90  
 CONTRACTOR Forex-Neptune  
 RIG Neptune 7 (Pentagone 81)  
 SPUD DATE 4. August 1973  
 COMPLETION DATE 21. September 1973

SPUD CLASSIF Wildcat  
 COMPL CLASSIF Plugged & abandoned  
 FMTN AT TD Late Cretaceous  
 PROD FMTN Lower Eocene  
 REMARKS :

CASINGS				
TYPE	DIAM inches	DEPTH BELOW KB m	HOLE DIAM inches	DEPTH BELOW KB m
COND	30	162	36	164
SFC	13 3/8	448	17 1/2	460
INT	9 5/8	1907	12 1/4	1913
INT			8 1/2	2740
INT				
PROD				

AVAILABLE LOGS			
TYPE	INTERVAL m	1/200	1/500
BHC-C	448 - 1919	x	
"	1904 - 2737	x	
IES	448 - 1910	x	x
"	1904 - 2738	x	x
DLL	1904 - 2735	x	
MLMLL	1904 - 2737	x	x
CDM	1904 - 2738	x	
CBL	400 - 1904		x
SRS	448 - 1909		x
"	1904 - 2737		x
Mud	460 - 1800		x
"	1800 - 2000		x
"	2000 - 2740		x

CONVENTIONAL CORES				
NO	INTERVAL m	RECOVERY		
		m	QUALITY	%
1	1950 - 1968	16.3	Unconsolidated	91
2	1973 - 1991	6.8	" " "	38

TESTS					
TYPE	NO	INTERVAL m	RECOVERY	FSIP psi	FFP psi
DST	1	1926 - 1938	637975 m <sup>3</sup> ( 22.53 MMCF ) GPD, 3/4" choke		2853
FIT	1	1973	PVT transfer		3350
"	2	1984	500 cc oil, 9.7 Mcc filtrate 35 g/l		3400
"	3	1974	2 Mcc oil, 8 Mcc filtrate 35 g/l		3000

REMARKS :