

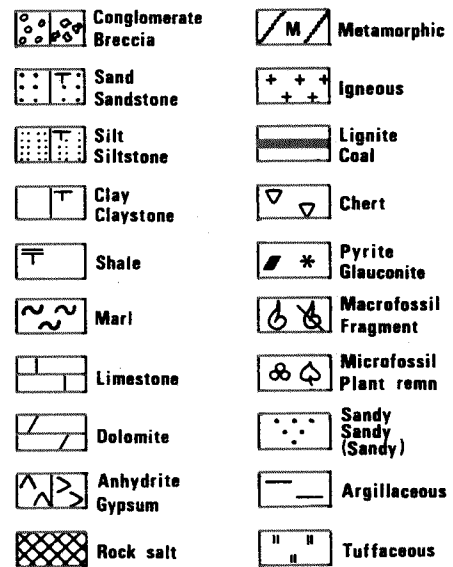
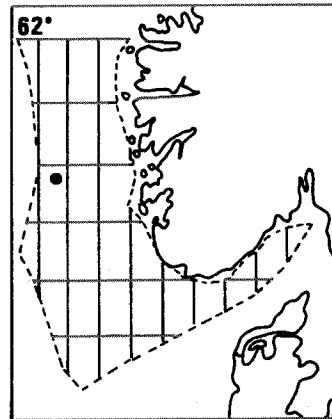
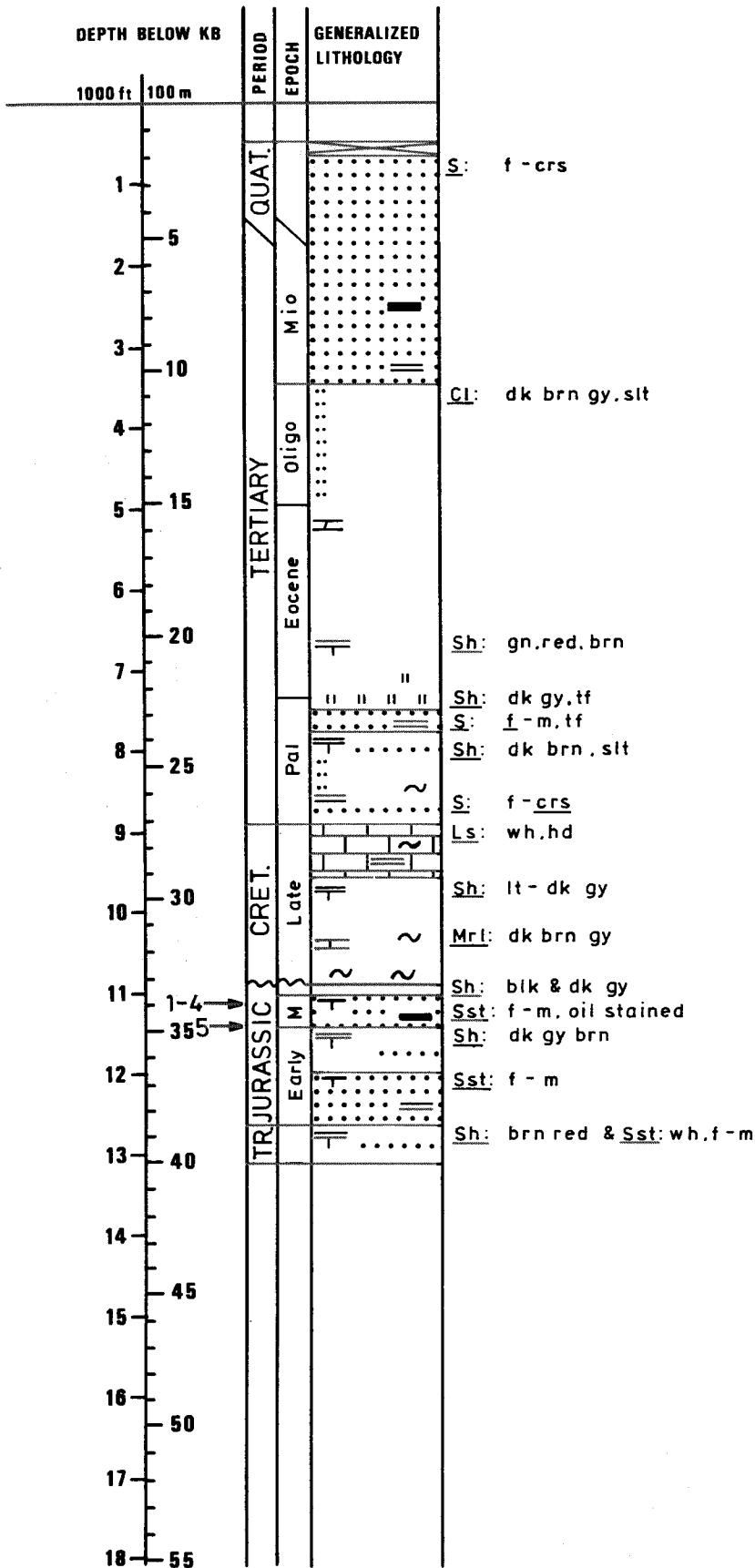
WELL NO.: 25/2-5

OPERATOR: ELF

TOTAL DEPTH 4002 m

ELEV KB 24 m

WATER DEPTH 117 m



← Core
 Unconformity

Plio	Pliocene
Mio	Miocene
Oligo	Oligocene
Eo	Eocene
Pal	Paleocene
Dan	Danian
Cret	Cretaceous
JR	Jurassic
TR	Triassic
Perm	Permian
Basem	Basement
E	Early
M	Middle
L	Late

WELL NO 25/2-5 FIELD _____
 COORDINATES 59°48'01.40"N 02°28'18.30"E
 LICENSEE Petronord Group
 LICENSE NO 026
 PERMIT NO 153
 CONTRACTOR Global Marine Europe Ltd.
 RIG Polyglomar Driller
 SPUD DATE 8. March 1976
 COMPLETION DATE 4. August 1976

SPUD CLASSIF Wildcat
 COMPL CLASSIF Oil & gas discovery
 FMTN AT TD Triassic
 PROD FMTN Jurassic
 REMARKS :

CASINGS

TYPE	DIAM inches	DEPTH BELOW KB m	HOLE DIAM inches	DEPTH BELOW KB m
COND	30	193	36	193
SFC	20	699	26	715
INT	13 3/8	2860	17 1/2	2873
INT	9 5/8	3300	12 1/8	3313
INT				
LINER	7	3577	8 3/8	3580
"	4 1/2	3750	5 27/32	4002

AVAILABLE LOGS

TYPE	INTERVAL m	1/200	1/500
GR	143 - 193	x	x
BHC	193 - 713	x	x
ISF/			
Sonic	699 - 4002	x	x
FDC/			
CNL	3300 - 4001	x	x
DLL	3300 - 3995	x	x
MLMLL	3577 - 3977	x	x
PML	3299 - 3493	x	x
SP	3577 - 3875		x
ML	3300 - 3493	1/40	
"	3577 - 3915	1/40	
CDM	699 - 4001	x	
" ap	699 - 4001	x	x
" pp	699 - 3702		
CBL	1491 - 3702	x	x
T	143 - 2146	x	
"	1502 - 2600		x
SRS	193 - 3405	x	
"	3545 - 4002		x
Mud	150 - 4002		x

CONVENTIONAL CORES

NO	INTERVAL m	RECOVERY		
		m	QUALITY	%
1	3339.5-3349.5	0.5		5
2	3350.0-3354.0	4.0		100
3	3354.0-3363.0	8.2		91
4	3363.0-3372.0	9.0		100
5	3476.0-3485.0	8.7		97

TESTS

TYPE	NO	INTERVAL m	RECOVERY	FSIP psi	FFP psi
DST	1	3692-3695	0.794 m ³ mud		4908
"	2	3652-3695	3/4"ch. 330 m ³ oil/d. 108 000 m ³ gas/d. GOR 327		5592
"	3	3337-3362	1/2"ch. 470 m ³ oil/d. 0.81 g/cm ³ . 95 399 gas/d	5129	4738
FIT	1	3382.5	4.25 l oil. 0.991 m ³ gas	5199	4611
"	2	3357.2	1.1 l oil. 0.212 m ³ gas. 2.5 l filtrate		4178
"	3	3383.5	Tr. of oil. 0.053 m ³ gas. 2.5 l mud. Seal failure	4300	
"	4	3384.0	1.1 l mud. Flowline plugged	5200	
"	5	3354.0	2 l mud. Seal failure	5300	

REMARKS

WELL NO

TESTS

TYPE	NO	INTERVAL m	RECOVERY	FSIP psi	FFP psi
<i>FIT</i>	6	3693.0	8.5 l mud. Seal failure.	5699	
"	7	3694.0	2.5 l filtrate. Failure	4999	
"	8	3783.0	5 l filtrate	5819	4629
"	9	3693.5	1.5 l filtrate. Flowline plugged	5805	
"	10	3692.5	1 l filtrate. Flowline plugged	5733	
"	11	3741.5	5 l filtrate. Flowline plugged	5804	
"	12	3684.5	10 l filtrate	5777	
"	13	3779.0	2 l mud. Flowline plugged		
"	14	3662.8	10 l mud	5793	4224
"	15	3383.8	Charge did not penetrate		
"	15b	3383.8	13 l oil, 0.007 m ³ gas	5625	5401
"	16	3450.5	0.033 m ³ gas, 6.5 l filtrate	5278	5259
"	17	3488.0	Charge did not penetrate		
"	17b	3488.0	Traces of oil, 2.25 l filtrate	5584	
"	18	3428.5	0.015 m ³ gas, 18.5 l filtrate	5500	5131
"	19	3405.0	0.003 m ³ gas, 18 l filtrate	4864	4678