

WELL NO : 30/6-2

OPERATOR: STATOIL

COORDINATES: 60 DEG. 32' 12.16" N
02 DEG. 46' 11.11" E

SPUD CLASSIFICATION : APPRAISAL

SEISM. LOC.:

COMPL. CLASSIFICATION: P&A. OIL DISCOVERY

LICENSEE : STATOIL/PETRONORD GR.

FORMATION AT TD : TRIASSIC

LICENSE NO : 053

PRODUCING FORMATION : BRENT GROUP

PERMIT NO : 225

TOTAL DEPTH (MSL) : 2865 M

RIG : DEEPSEA SAGA

WATER DEPTH : 106 M

CONTRACTOR : ODFJELL DRILLING CO

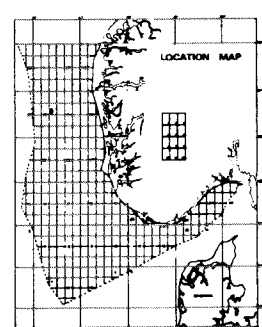
ELEVATION KB : 25 M

BOTTOM HOLE TEMPERATURE: 78 °C

SPUD DATE : 24.09.1979

REMARKS:

COMPL. DATE: 10.12.79



CASINGS AND LEAK-OFF TESTS

TYPE	CASING DIAM. inches	DEPTH BELOW KB m	HOLE DIAM. inches	DEPTH BELOW KB m	L.O.T MUD EQV. g/cm3
CONDUCTOR	30	177			
SURF. COND.	20	901			1.80
INTERM.	13 3/8	1704	17 1/2	1715	1.74
INTERM.	9 5/8	2389	12 1/4 8 1/2	2400 2890	1.76

CONVENTIONAL CORES

CORE NO	INTERVALS CORED m	RECOVERY	
		m	%
1	2202.0 - 2205.3	3.1	89
2	2205.5 - 2210.5	3.8	76
3	2210.5 - 2227.5	17.5	100
4	2227.5 - 2238.5	10.3	94
5	2435.0 - 2437.5	2.5	100
6	2444.5 - 2454.4	7.8	78
7	2571.0 - 2577.0	6.0	100

MUD PROPERTIES

DEPTH BELOW KB m	WEIGHT g/cm3	FUNNEL VISC. sec	FILTRATE LOSS cm3	REMARKS
480	1.10	44		
880	1.06	39		
925	1.10	50	11.0	
1085	1.12	42	12.3	
1375	1.30	47	6.0	
1560	1.35			
1680	1.35	48	6.8	
1715	1.40			
1840	1.40	50	4.0	
1880	1.45			
1930	1.45	47	5.2	
1980	1.50			
2045	1.50	48	5.2	
2400	1.34			
2442	1.35	53	5.1	

AVAILABLE LOGS

LOG TYPE	INTERVALS	1/200	1/500
ISF/SONIC	125 - 914	X	X
ISF/SONIC	900 - 1714	X	X
ISF/SONIC	1702 - 2400	X	X
ISF/SONIC	2385 - 2885	X	X
FDC/GR	900 - 1714	X	X
FDC/CNL	1702 - 2399	X	X
FDC/CNL	2378 - 2886	X	X
DLL/MSFL	1702 - 2398	X	X
DLL/MSFL	2386 - 2885	X	X
CDM	1702 - 2397	X	
CDM	2385 - 2886	X	
CDM ap	1702 - 2394	X	X
CDM ap	2392 - 2886	X	X
CBL/GR	280 - 1698	X	X
CBL/GR	1600 - 2378		X
CBL/VDL	1600 - 2378	X	
Velocity	125 - 2885	1/1000	X
Mud	177 - 2890		X

DRILL STEM TESTS												
TEST NO	FLOW NO	DEPTH BELOW KB	CHOKE SIZE mm	RECOVERY						PRESS. (psi)		
				OIL Sm ³ /day	GAS M Sm ³ /day	OIL GRAV. g/cm ³	GAS GRAV. rel. air	GOR m ³ /m ³	OTHER FLUIDS/ REMARKS	FSIP	FFP	
1		2212.0-2222.0	19.1	191	645.600	0.74	0.65	3397			3945	

DRILL BIT CUTTINGS AND WET SAMPLES		
SAMPLE TYPE	INTERVAL BELOW KB	NUMBER OF SAMPLES
CUTTINGS	180 - 2886	481
WET SAMPLES	180 - 2890	660

GEOLOGICAL TOPS**WELL 30/6-2**

	Depth m (RKB)
Nordland Group	
Utsira Fm	605
Hordaland Group	863
Rogaland Group	1902
Balder Fm	1902
Sele Fm	1965
Lista Fm	2083 (?)
Shetland Group	2165
Brent Group	2191
Ness Fm	2191
Etive Fm	2211
Dunlin Group	2237
Drake Fm	2237
Cook Fm	2431
Amundsen Fm	2445
Statfjord Fm	2568
Hegre Group	2808
Lunde Fm	2808
	TD = 2890