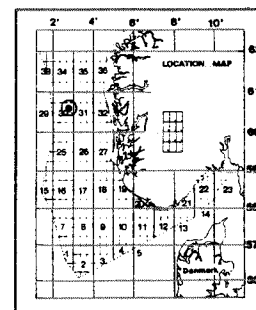


WELL NO : 30/ 6- 4 OPERATOR : STATOIL
 COORDINATES : 60 30 35.66 N UTM COORD. : 6708367.36 N
 2 50 53.78 E 491667.12 E
 LICENCE NO : 053 PERMIT NO : 0277
 RIG : DEEPSEA SAGA
 CONTRACTOR : ODFJELL DRILLING AND CONSULTING COMPANY A/S
 BOTTOM HOLE TEMPERATURE : 85 DEG.C ELEV. KB : 25 M
 SPUD DATE : 81.02.17 WATER DEPTH : 110 M
 COMPL. DATE : 81.05.11 TOTAL DEPTH : 2942 M
 SPUD. CLASS. : WILDCAT FORM. AT TD : JURASSIC
 COMPL. CLASS. : P&A. OIL/GAS DISC. PROD. FORM : M. JURASSIC
 SEISLOCA : 703 122 SP:477.



LICENSEES :

13,333 % ELF AQUITAINE NORGE A/S
 12,500 % NORSK HYDRO A/S
 10,000 % MOBIL EXPLORATION NORWAY INC.
 7,500 % SAGA PETROLEUM A/S
 50,000 % DEN NORSKE STATS OLJESELSKAP A/S
 6,667 % TOTAL MARINE NORSK A/S

CONVENTIONAL CORES

Core no.	Intervals cored meters	Recovery		Series
		M	%	
1	2638,0 - 2644,5	5,6	86,2	JURASSIC
2	2654,0 - 2672,0	18,0	100,0	"
3	2672,0 - 2685,5	10,3	76,3	"
4	2685,5 - 2692,5	7,0	100,0	"

CASING AND LEAK-OFF TESTS

Type	Casing diam.	Depth below KB	Hole diam.	LOT depth below KB	LOT mud equiv. g/cm
CONDUCTOR	30	192,0	36	192,0	00,00
SURF.COND.	20	962,0	26	975,0	01,50
INTERM.	13 3/8	1862,0	17 1/2	1867,5	01,86
INTERM.	9 5/8	2756,0	12 1/4	2765,0	01,65
OPEN HOLE	NONE	2942,0	8 1/2	2942,0	00,00

DRILL STEM TEST

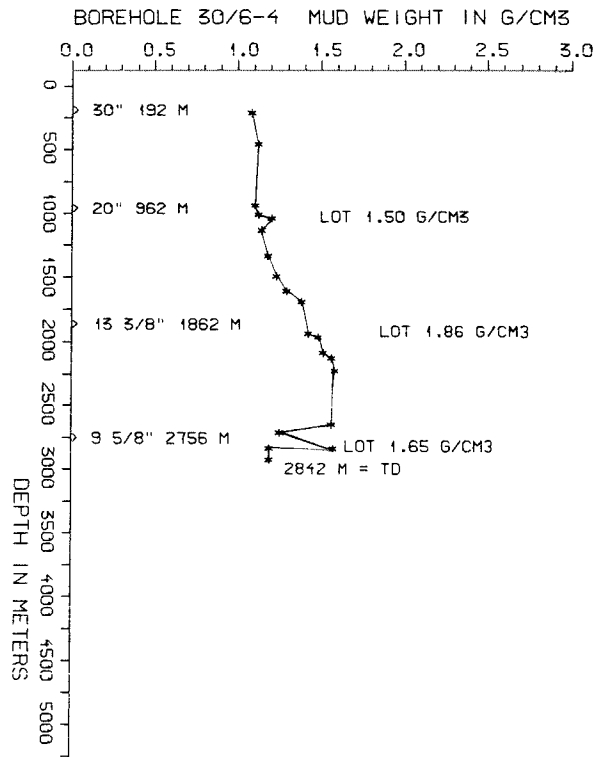
TEST NO	FLOW NO	DEPTH BELOW KB	CHOKE SIZE mm	RECOVERY						PRESS. (psi)	
				OIL Sm ³ /day	GAS M Sm ³ /day	OIL GRAV. g/cm ³	GAS GRAV. rel. air	GOR m ³ /m ³	OTHER FLUIDS/REMARKS	FSIP	FFP
1		2655.0- 2665.0	19.05	753	84600	0.855		112			4163
2		2630.5- 2638.0	24.8	888	89200	0.850		100			4004

AVAILABLE LOGS			
LOG TYPE	INTERVALS	1/200	1/500
GR	130 - 192	X	
ISF SONIC GR	192 - 970	X	
ISF SONIC	964 - 1865	X	
ISF SONIC	1861 - 2765	X	
ISF SONIC	2755 - 2944	X	
GR	130 - 192		X
ISF SONIC GR	192 - 2944		X
FDC CNL	192 - 973	X	
FDC CNL	964 - 1862	X	
FDC CNL	1860 - 2767	X	
FDC CNL	2755 - 2944	X	
FDC CNL	192 - 2944		X
DLL MSFL	2573 - 2765	X	X
CDM	1861 - 2766	X	
CDM	2755 - 2940	X	
CDM AP	1861 - 2767	X	X
CDM AP	2755 - 2939	X	X
RFT (TEST:1-14)		X	
RFT (TEST:15-31)		X	
RFT (TEST:1-7)		X	
CBL	598 - 1858	X	
CBL VDL	1600 - 2752	X	
CBL VDL	2500 - 2674	X	
CBL VDL	2140 - 2309	X	
MUD	192 - 2942		X
VELOCITY (L.T.S.)	192 - 2944	:1000	X

Air Gun Well Velocity Survey & C.L.D.) 1stk)
 (Synthetic Seismogram Marine, 10cm/s, 1stk)
 (Synthetic Seismogram, b/p-w/t, 10cm/s, 2stk)

MUD PROPERTIES				
DEPTH BELOW KB m	WEIGHT g/cm3	FUNNEL VISC. sec	FILTRATE LOSS cm3	REMARKS
360	1.09	45		
925	1.07	46		
1025	1.11	45		
1225	1.13	52		
1420	1.15	55		
1675	1.35	53		
1950	1.45	51		
2180	1.55	73		
2380	1.54	59		

DRILL BIT CUTTINGS AND WET SAMPLES		
SAMPLE TYPE	INTERVAL BELOW KB	NUMBER OF SAMPLES
CUTTINGS	190 - 2942	528
WET SAMPLES	190 - 2939	585



SHALLOW GAS		REMARKS
DEPTH INTERVAL m KB		
420 - 422		GASCHARGED
435 - 436		SANDSTRINGERS
473.5 - 476		IN SHALE

GEOLOGICAL TOPS

WELL: 30/6-4

	Depth m (RKB)
Nordland Group	
Utsira Fm	655
Hordaland Group	857
Rogaland Group	2016
Balder Fm	2016
Sele Fm	2095
Lista Fm	2218
Montrose Group	2282 ?
Maureen Fm	2282 ?
Shetland Group	2297
Cromer Knoll Group	2403
Viking Group	2415
Draupne Fm	2415
Heather Fm	2430
Brent Group	2597
Ness Fm	2597
Etive Fm	2630
Dunlin Group	2686
Drake Fm	2686
Cook Fm	2855
Burton/Amundsen Fm	2893
	T.D. = 2942