

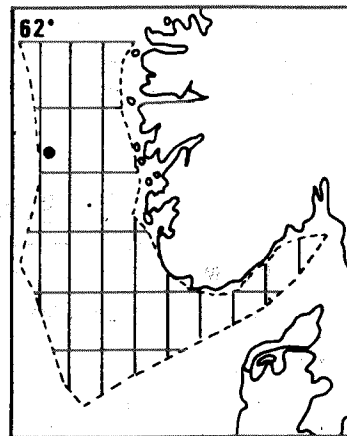
WELL NO.: 30/7-2

OPERATOR: HYDRO

TOTAL DEPTH 2591 m

ELEV KB 23 m

WATER DEPTH 111 m



DEPTH BELOW KB

1000 ft | 100 m

PERIOD	EPOCH	GENERALIZED LITHOLOGY	
QUAT	Plei		
TERTIARY	Mio		
	Oligocene		
	Eocene		
	Paleocene		
	CRET	Late	

S: f-m & Cl: gy w/Boulders
S: crs w/Cl: gy

Cl: olv gy, glc
S: f-f
Cl: olv gy w/S: f-crs

Cl/Clst: olv gy-m gy w/Ls

Clst: dk gn gy .s

Sh: lt gy-gn gy
S: f-f+m-crs & Sst: lt gy, f-m

Sh: olv gn
Sst: lt olv gy, f & S: f-f w/Sh: olv gn
Ls: wh

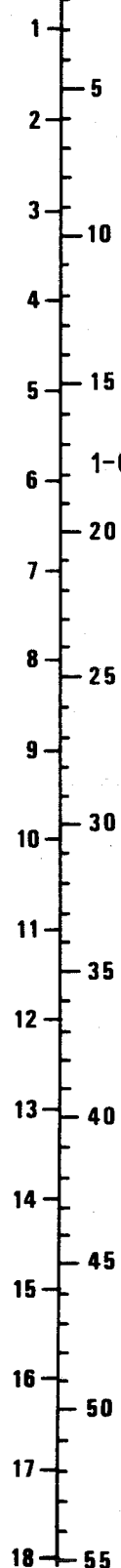
Sh: gy gn-dk gy w/Sst: f, Ls

Ls: wh w/Mrl
Sh: dk gy w/Mrl & Ls

- | | | | |
|--|----------------------|--|------------------------|
| | Conglomerate Breccia | | Metamorphic |
| | Sand Sandstone | | Igneous |
| | Silt Siltstone | | Lignite Coal |
| | Clay Claystone | | Chert |
| | Shale | | Pyrite Glauconite |
| | Marl | | Macrofossil Fragment |
| | Limestone | | Microfossil Plant remn |
| | Dolomite | | Sandy Sandy (Sandy) |
| | Anhydrite Gypsum | | Argillaceous |
| | Rock salt | | Tuffaceous |

← Core
 Unconformity

- | | |
|-------|------------|
| Plio | Pliocene |
| Mio | Miocene |
| Oligo | Oligocene |
| EO | Eocene |
| Pal | Paleocene |
| Dan | Danian |
| Cret | Cretaceous |
| JR | Jurassic |
| TR | Triassic |
| Perm | Permian |
| Basem | Basement |
| E | Early |
| M | Middle |
| L | Late |



WELL NO 30/7-2 FIELD _____
 COORDINATES 60°29'26.06"N 2°01'40.85"E
 LICENSEE Statoil/Petronord Group
 LICENSE NO 40
 PERMIT NO 137
 CONTRACTOR Global Marine Europe Ltd.
 RIG Polyglomar Driller
 SPUD DATE 6. August 1975
 COMPLETION DATE 9. November 1975

SPUD CLASSIF Wildcat
 COMPL CLASSIF Plugged & abandoned
 FMTN AT TD Late Cretaceous
 PROD FMTN _____
 REMARKS :

FITs 1 at 1978 m and 2 at 2010 m were failures.

CASINGS				
TYPE	DIAM inches	DEPTH BELOW KB m	HOLE DIAM inches	DEPTH BELOW KB m
COND	30	198	36	199
SFC	20	482	26	485
INT	13 3/8	1002	17 1/2	1010
INT	9 5/8	1690	12 1/4	1700
INT				
PROD	7	1860	8 1/2	2591

AVAILABLE LOGS			
TYPE	INTERVAL m	1/200	1/500
GR	110 - 482	x	x
BHC	482 - 1005	x	x
BHC-C	1002 - 2590	x	x
IES	1002 - 2590	x	x
FDC/			
CNL	482 - 2590	x	x
DLL/			
MSFL	1688 - 2073	x	x
CDM	1688 - 2589	x	
" ap	1688 - 2589	x	x
" pp	1688 - 2589		
CBL	900 - 1500	x	
"	1640 - 1785	x	
"	1660 - 1830	x	
T	134 - 987	1/1000	
SRS	482 - 2590		x
Mud	199 - 2591		x

CONVENTIONAL CORES				
NO	INTERVAL m	RECOVERY		
		m	QUALITY	%
1	1753.0-1765.2	11.5	Unconsolidated	94
2	1765.0-1780.0	15.0	" " "	100
3	1780.2-1792.4	12.2	" " "	100
4	1792.4-1802.5	8.2	" " "	82
5	1802.5-1816.2	11.9	" " "	87
6	1819.0-1821.7	2.7	" " "	100
7	1970.0-1980.0	9.0	" " "	90
8	1981.7-2000.0	5.2	Bits & pieces	30

TESTS					
TYPE	NO	INTERVAL m	RECOVERY	FSIP psi	FFP psi
DST	1	1797 - 1801	Tool plugged with sand.	2619	2614
"	2	1765 - 1777	Oil and gas. Unable to measure flow due to foaming.	2582	
			Oil gravity 22° API.	2586	2580
FIT	3	1978	Traces of hydrocarbon	2858	1620
"	4	1808.5	Small amount of oil	2620	2618
"	5	1753	10.25 Mcc gas at 2200 psi	2578	2574

REMARKS :