

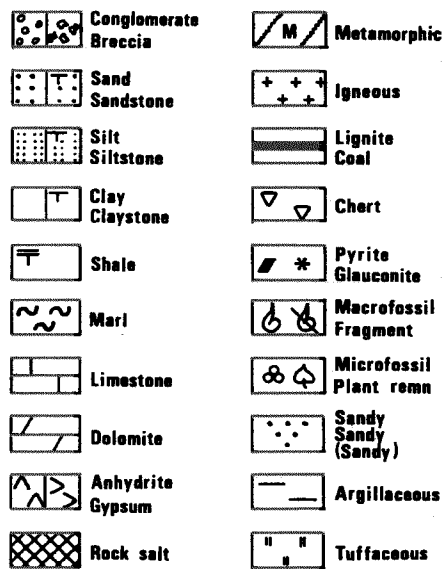
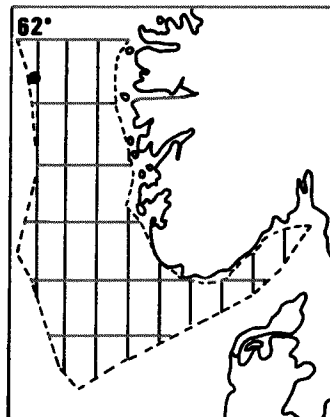
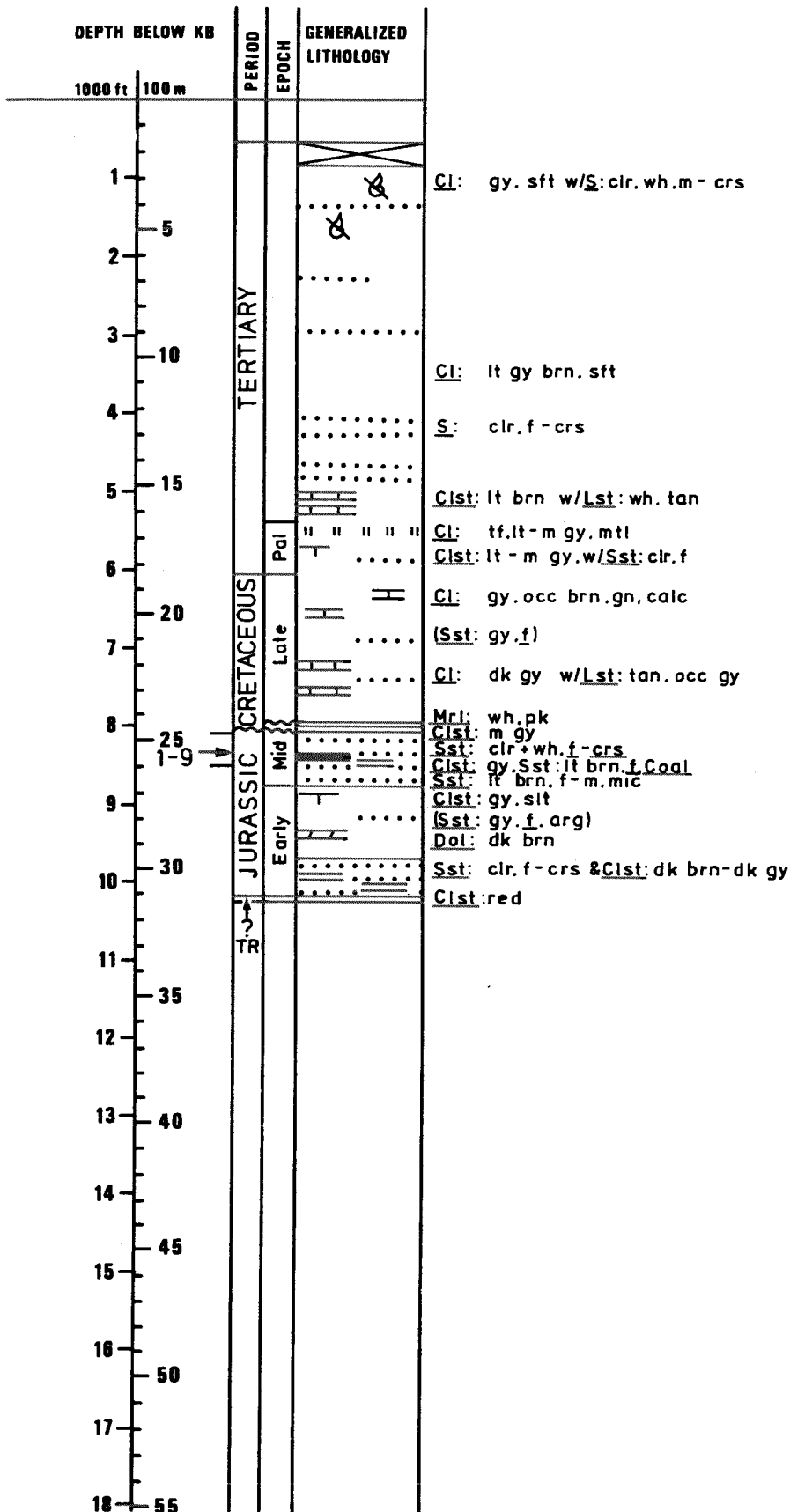
WELL NO.: 33/9-7

OPERATOR: MOBIL

TOTAL DEPTH 3127 m

ELEV KB 26 m

WATER DEPTH 155 m



← Core
 ~~~~~ Unconformity

|       |            |
|-------|------------|
| Plio  | Pliocene   |
| Mio   | Miocene    |
| Oligo | Oligocene  |
| Eo    | Eocene     |
| Pal   | Paleocene  |
| Dan   | Danian     |
| Cret  | Cretaceous |
| JR    | Jurassic   |
| TR    | Triassic   |
| Perm  | Permian    |
| Basem | Basement   |
| E     | Early      |
| M     | Middle     |
| L     | Late       |

WELL NO 33/9-7 FIELD Statfjord  
 COORDINATES 61° 20' 12.17" N 01° 59' 12.66" E  
 LICENSEE Statoil/ Mobil Group  
 LICENSE NO 037  
 PERMIT NO 165  
 CONTRACTOR K/S Dyvi Drilling  
 RIG Dyvi Alpha  
 SPUD DATE 6. September 1976  
 COMPLETION DATE 7. November 1976

SPUD CLASSIF Wildcat  
 COMPL CLASSIF Discovery well  
 FMTN AT TD Jurassic  
 PROD FMTN Jurassic  
 REMARKS :

### CASINGS

| TYPE  | DIAM<br>inches | DEPTH<br>BELOW KB<br>m | HOLE<br>DIAM<br>inches | DEPTH<br>BELOW KB<br>m |
|-------|----------------|------------------------|------------------------|------------------------|
| COND  | 30             | 268                    | 36                     | 273                    |
| SFC   | 20             | 490                    | 26                     | 500                    |
| INT   | 13 3/8         | 1830                   | 17 1/2                 | 1850                   |
| INT   | 9 5/8          | 3095                   | 12 1/4                 | 3127                   |
| INT   |                |                        |                        |                        |
| LINER |                |                        |                        |                        |

### AVAILABLE LOGS

| TYPE  | INTERVAL<br>m | 1/200 | 1/500 |
|-------|---------------|-------|-------|
| ISF/  |               |       |       |
| Sonic | 239 - 495     | x     | x     |
| "     | 489 - 1850    | x     | x     |
| "     | 1800 - 3123   | x     | x     |
| FDC/  |               |       |       |
| CNL   | 1520 - 1851   | x     | x     |
| DLL/  |               |       |       |
| MSFL  | 2400 - 3125   | x     | x     |
| CBL/  |               |       |       |
| VDL   | 1250 - 3050   | x     | x     |
| CDM   | 1828 - 3126   | x     |       |
| " ap  | 1828 - 3126   | x     | x     |
| SRS   | 293 - 3126    |       | x     |
| Mud   | 273 - 3127    |       | x     |

### CONVENTIONAL CORES

| NO | INTERVAL<br>m | RECOVERY |         |     |
|----|---------------|----------|---------|-----|
|    |               | m        | QUALITY | %   |
| 1  | 2465 - 2474   | 0.7      |         | 8   |
| 2  | 2474 - 2493   | 17.7     |         | 93  |
| 3  | 2493 - 2511   | 18.0     |         | 100 |
| 4  | 2511 - 2527   | 15.7     |         | 96  |
| 5  | 2527 - 2537   | 10.0     |         | 100 |
| 6  | 2537 - 2550   | 10.8     |         | 83  |
| 7  | 2550 - 2563   | 11.8     |         | 90  |
| 8  | 2575 - 2592   | 16.9     |         | 99  |
| 9  | 2592 - 2597   | 3.6      |         | 72  |

### TESTS

| TYPE | NO | INTERVAL<br>m | RECOVERY                                                                   | FSIP<br>psi | FFP<br>psi |
|------|----|---------------|----------------------------------------------------------------------------|-------------|------------|
| DST  | 1  | 2490 - 2493   | 3/4" ch. 6791 BOPD, 37.7° API, 3.56 MMCFGPD                                | 5493        | 5471       |
| "    | 2  | 1780 - 1800   | Misrun, perforations plugged                                               |             |            |
| "    |    | 1780 - 1800   | 1/2" ch. 720 bbls fluid/d. 70 % free water, 27 % emulsion, 2 % BS, 1 % oil | 3928        | 3588       |

REMARKS