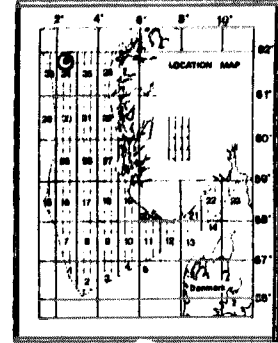


WELL NO : 34/2-1X
 COORDINATES: 61 DEG. 46'28.06" N
 02 DEG. 33'06.20" E
 SEISM. LOC.: ANO 77-02 SP 230
 LICENSEE : STATOIL/AMOCO GR.
 LICENSE NO : 056
 PERMIT NO : 235
 RIG : BYFORD DOLPHIN
 CONTRACTOR : DOLPHIN SERVICES A/S
 BOTTOM HOLE TEMPERATURE: 24 °C

OPERATOR: AMOCO
 SPUD CLASSIFICATION : WILDCAT
 COMPL. CLASSIFICATION: JUNKED FOR TECHNICAL REASONS
 FORMATION AT TD : TERTIARY
 PRODUCING FORMATION :
 TOTAL DEPTH (MSL) : 782 M
 WATER DEPTH : 389 M
 ELEVATION KB : 25 M
 SPUD DATE : 29.12.79
 COMPL. DATE: 19.02.80



REMARKS: DUE TO MECHANICAL PROBLEMS WITH THE WELLHEAD AND BOP STACK,
 THE WELL WAS PLUGGED BACK AND ABANDONED AFTER SETTING THE 20'' CASING.

CASINGS AND LEAK-OFF TESTS

TYPE	CASING DIAM. inches	DEPTH BELOW KB m	HOLE DIAM. inches	DEPTH BELOW KB m	L.O.T MUD EQV. g/cm3
CONDUCTOR	30	479	36	486	
SURF. COND.	20	774	26	782	

CONVENTIONAL CORES

CORE NO	INTERVALS CORED m	RECOVERY	
		m	%
	NONE		

MUD PROPERTIES

DEPTH BELOW KB m	WEIGHT g/cm3	FUNNEL VISC. sec	FILTRATE LOSS cm3	REMARKS
407	1.04	100		

AVAILABLE LOGS

LOG TYPE	INTERVALS	1/200	1/500
ISF/SONIC/GR ¹	504 - 803	X	X
Mud	413 - 805		X

¹ The ISF/SONIC log was not run above 504 m

DRILL STEM TESTS											
TEST NO	FLOW NO	DEPTH BELOW KB	CHOKE SIZE mm	RECOVERY						PRESS. (psi)	
				OIL Sm ³ /day	GAS M Sm ³ /day	OIL GRAV. g/cm ³	GAS GRAV. rel. air	GOR m ³ /m ³	OTHER FLUIDS/REMARKS	FSIP	FFP
		NONE									

DRILL BIT CUTTINGS AND WET SAMPLES		
SAMPLE TYPE	INTERVAL BELOW KB	NUMBER OF SAMPLES
CUTTINGS		0
WET SAMPLES		0

SHALLOW GAS	
DEPTH INTERVAL m KB	REMARKS
	NONE

GEOLOGICAL TOPS

WELL : 34/2-1

Depth m (RKB)

Nordland Group

TD = 807