WELL NO 34/10-1

CASINGS

TYPE	DIAM inches	DEPTH BELOW KB m	HOLE DIAM inches	DEPTH BELOW KB m
COND	30	213	36	214
SFC	20	488	26	504
INT	13 3/8	1441	17 1/2	1456
INT	9 5/8	1765	12 1/4	1780
INT				
LINER	7	1969	8 1/2	1970
			6	2462

AVAILABLE LOGS

TYPE	INTERVAL m	1/200	1/500
ISF			
Sonic	213 - 2460	x	x
FDC /			
CNL	487 - 2460	x	x
LSS /			
GR	487 - 1454	x	x
LSS-			
GR	1751 - 1965	x	x
DLL /			
MSFL	1725 - 1969	x	x
MLL /			
ML	1969 - 2460	x	x
NGS	1765 - 2457	x	x
CDM	1764 - 1970	x	
"	1969 - 2460	x	
CDM ap	1766 - 1970	x	x
"	1970 - 2460	x	x
CBL	1400 - 1771	x	x
CBL /			
VDL	1634 - 1969	x	
T	80 - 1735		x
SRS	213 - 2460	1/1000	x
Mud	214 - 2462		x

CONVENTIONAL CORES

NO	INTERVAL m	RECOVERY		
		m	QUALITY	%
1	1782.0-1790.5	3.8		45
2	1790.5-1802.5	2.3		19
3	1802.5-1819.2	13.0		78
4	1819.2-1835.8	16.6		100
5	1835.8-1853.3	17.5		100
6	1853.3-1865.4	9.0		74
7	1865.4-1875.0	8.4		87
8	1875.0-1893.5	14.4		79
9	1893.5-1911.4	17.9		100
10	1911.4-1923.1	11.3		97
11	1923.1-1938.7	15.6		100
12	1938.7-1951.1	12.4		100
13	2232.5-2250.5	12.1		67

TESTS

TYPE	NO	INTERVAL m	RECOVERY	FSIP psi	FFP psi
DST	1	1930 - 1935	12.7 mm ch, 101 SM^3, 20.6 M SM^3 gas, 28.9° AIP,		
			0.632 rel.air, GOR 605 SCF/STB	4605	1995
"	2	1839 - 1844	14.3 mm ch, 1049 SM^3 oil, 86.9 M SM^3 gas, 28.4° API		
			0.61 rel. air, GOR 465 SCF/STB	4450	4208
"	3	1788 - 1792	6.7 mm ch, 323 SM^3 oil, 29.4 M SM^3 gas, 29° API		
			0.62 rel air, GOR 510 SCF/STB	4412	4339

REMARKS