

WELL NO : 34/10-10X

OPERATOR: STATOIL

COORDINATES: 61 DEG. 10'27.95" N
02 DEG. 14'43.12" E

SPUD CLASSIFICATION : WILDCAT

SEISM. LOC.: 3D-224 SP. 265

COMPL. CLASSIFICATION: JUNKED FOR TECHNICAL REASONS

LICENSEE : STATOIL/HYDRO/SAGA

FORMATION AT TD : MIOCENE

LICENSE NO : 050

PRODUCING FORMATION :

PERMIT NO : 257

TOTAL DEPTH (MSL) : 791 M

RIG : NORSKALD/
BORGNY DOLPHIN
CONTRACTOR : GDLAR-NOR OFFSHORE A/S
/DOLPHIN DRILLING CO.

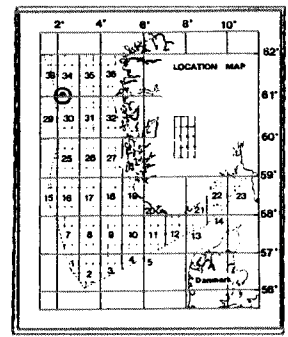
WATER DEPTH : 154 M

ELEVATION KB : 25 M

BOTTOM HOLE TEMPERATURE: 49 °C

SPUD DATE : 15.08.80

COMPL. DATE: 04.10.80



REMARKS: A BLOWOUT OCCURED FROM A SHALLOW GAS SAND (428-433 M) AND "NORSKALD" WAS MOVED OFF THE LOCATION. THE WELL WAS LATER RE-ENTERED BY THE RIG "BORGNY DOLPHIN" AND THE WELL WAS PLUGGED AND ABANDONNED.

CASINGS AND LEAK-OFF TESTS

TYPE	CASING DIAM. inches	DEPTH BELOW KB m	HOLE DIAM. inches	DEPTH BELOW KB m	L.O.T MUD EQV. g/cm3
CONDUCTOR	30	203	36 17 1/2	203 791	

CONVENTIONAL CORES

CORE NO	INTERVALS CORED m	RECOVERY	
		m	%
	NONE		

MUD PROPERTIES

DEPTH BELOW KB m	WEIGHT g/cm3	FUNNEL VISC. sec	FILTRATE LOSS cm3	REMARKS
263	1.05	60		
338	1.07	75		
508				LOST CIRCULATION
543	1.07	42		
558				LOST CIRCULATION
665	1.03	43		

AVAILABLE LOGS

LOG TYPE	INTERVALS	1/200	1/500
ISF/SONIC/GR	170 - 810	X	X
RFT		X	
RFT	TEST 1 - 2	X	
Mud	229 - 810		X

DRILL STEM TESTS											
TEST NO	FLOW NO	DEPTH BELOW KB	CHOKE SIZE mm	RECOVERY						PRESS. (psi)	
				OIL Sm ³ /day	GAS M Sm ³ /day	OIL GRAV. g/cm ³	GAS GRAV. rel. air	GOR m ³ /m ³	OTHER FLUIDS/REMARKS	FSIP	FFP
		NONE									

DRILL BIT CUTTINGS AND WET SAMPLES		
SAMPLE TYPE	INTERVAL BELOW KB	NUMBER OF SAMPLES
CUTTINGS	230 - 810	58
WET SAMPLES	230 - 810	100

SHALLOW GAS	
DEPTH INTERVAL m KB	REMARKS
428 - 433	CLASSIC LOG RESPONSE. CAUSED TECHNICAL PROBLEMS - SEE ABOVE.

GEOLOGICAL TOPS

WELL : 34/10-10

	Depth m (RKB)
Nordland Group	
Utsira Fm	737 ?

TD = 816
