

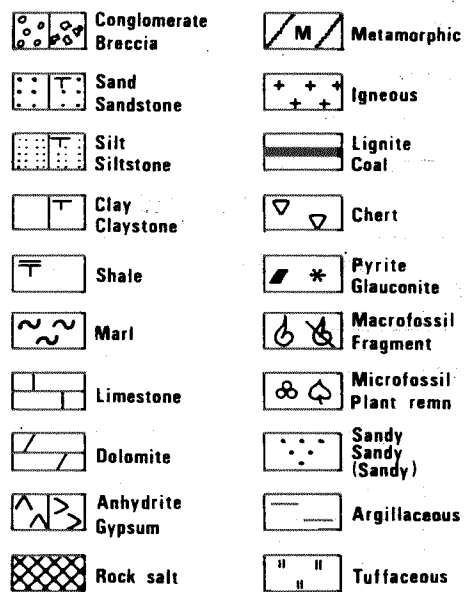
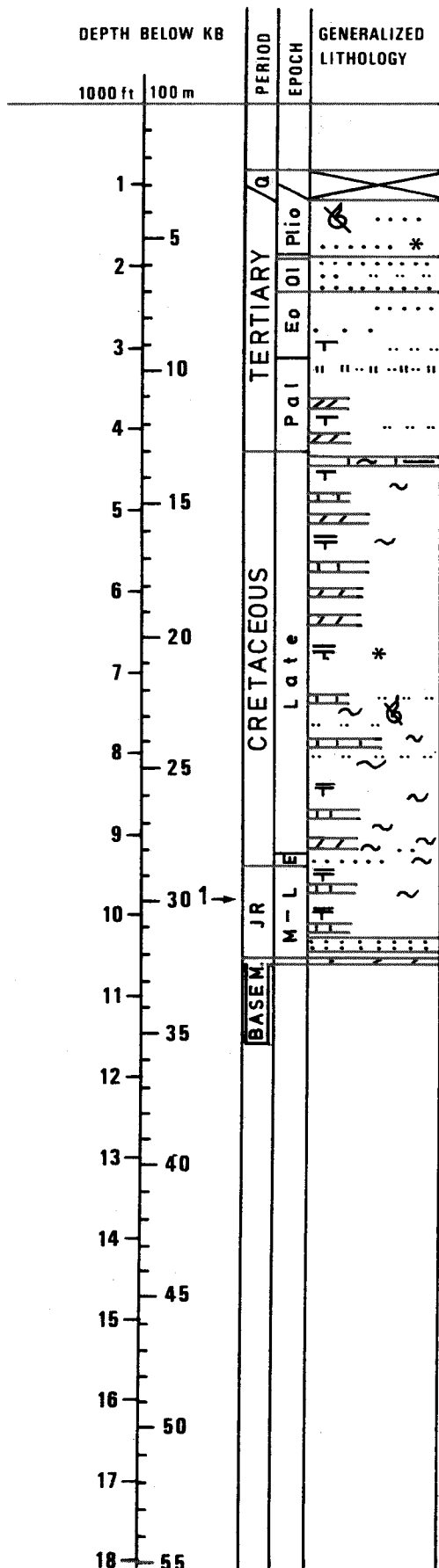
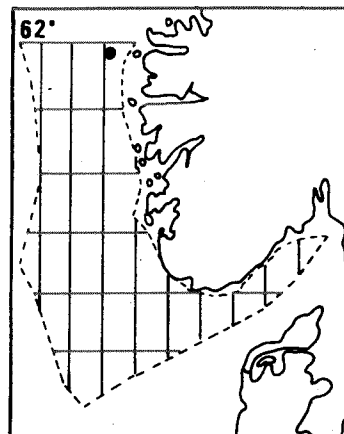
WELL NO.: 36/1-2

OPERATOR: SAGA

TOTAL DEPTH 3256 m

ELEV KB 25 m

WATER DEPTH 226 m



Core
 Unconformity

Plio Pliocene
Mio Miocene
Oligo Oligocene
Eo Eocene
Pal Paleocene
Dan Danian
Cret Cretaceous
JR Jurassic
TR Triassic
Perm Permian
Basem Basement
E Early
M Middle
L Late

WELL NO 36/1-2 FIELD _____
 COORDINATES 61°53'00.25"N 4°00'52.19"E
 LICENSEE Statoil/Amoco/Mobil Group
 LICENSE NO 42
 PERMIT NO 138
 CONTRACTOR Deep Sea Drilling Co. A/S
 RIG Deep Sea Saqa
 SPUD DATE 26. August 1975
 COMPLETION DATE 27. October 1975

SPUD CLASSIF Wildcat
 COMPL CLASSIF Plugged & abandoned
 FMTN AT TD Basement
 PROD FMTN _____
 REMARKS:

CASINGS

TYPE	DIAM inches	DEPTH BELOW KB m	HOLE DIAM inches	DEPTH BELOW KB m
COND	30	362	36	365
SFC	20	635	26	650
INT	13 3/8	1377	17 1/2	1406
INT	9 5/8	2873	12 1/4	2880
INT			8 1/2	3255
PROD				

AVAILABLE LOGS

TYPE	INTERVAL m	1/200	1/500
BHC	224 - 642	x	x
"	635 - 1396	x	x
BHC-C	1379 - 3251	x	x
IES	362 - 645	x	x
"	635 - 1398	x	x
"	1379 - 3251	x	x
FDC/ CNL	2870 - 3251	x	x
DLL/ MSFL	2870 - 3251	x	x
CDM	2869 - 3252	x	
" ap	2869 - 3252		x
" pp	2869 - 3252		
CBL	350 - 1379	x	
"	1650 - 2870	x	
SRS	380 - 2855		x
Mud	365 - 3255		x

CONVENTIONAL CORES

NO	INTERVAL m	RECOVERY		
		m	QUALITY	%
1	2987.4-3005.8	18.3	Good	100

TESTS

TYPE	NO	INTERVAL m	RECOVERY	HBHP psi	Sampl psi
FIT	1	3184.5	12.25 Mcc mud. No seal to formation.	6250	6100
"	2	3154.5	140 cc water. Dry test.	6200	500
"	3	3180.5	Tool failure		
"	4	3185.5	12.25 Mcc mud. No seal to formation.	6200	4700
"	5	3157.0	7.0 Mcc Mud. No seal to formation	6100	6100

REMARKS :