

WELL NO : 35/3-3X

OPERATOR: SAGA

COORDINATES: 61 DEG. 51'54.60" N  
03 DEG. 52'25.80" E

SPUD CLASSIFICATION : WILDCAT

SEISM. LOC.: TLGS 78-01A SP 2727

COMPL. CLASSIFICATION: JUNKED FOR TECHNICAL REASONS

LICENSEE : STATOIL/BP/SAGA

FORMATION AT TD : MIOCENE

LICENSE NO : 041

PRODUCING FORMATION :

PERMIT NO : 265

TOTAL DEPTH (MSL) : 875 M

RIG : BYFORD DOLPHIN

WATER DEPTH : 252 M

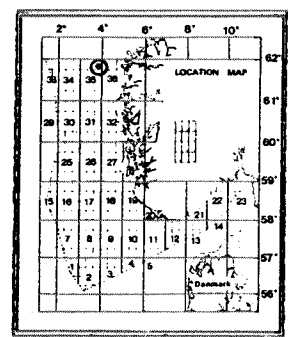
CONTRACTOR : DOLPHIN SERVICES A/S

ELEVATION KB : 25 M

BOTTOM HOLE TEMPERATURE: 27 °C

SPUD DATE : 30.10.80

COMPL. DATE: 28.11.80



REMARKS: ABANDONNED DUE TO TECHNICAL PROBLEMS WITH RUNNING 20" CASING.

CASINGS AND LEAK-OFF TESTS

TYPE	CASING DIAM. inches	DEPTH BELOW KB m	HOLE DIAM. inches	DEPTH BELOW KB m	L.O.T MUD EQV. g/cm3
CONDUCTOR	30	418	36 26	425 875	

CONVENTIONAL CORES

CORE NO	INTERVALS CORED m	RECOVERY	
		m	%
	NONE		

MUD PROPERTIES

DEPTH BELOW KB m	WEIGHT g/cm3	FUNNEL VISC. sec	FILTRATE LOSS cm3	REMARKS
425	1.08	50	24	

AVAILABLE LOGS

LOG TYPE	INTERVALS	1/200	1/500
ISF/DDBHC/GR <sup>1</sup>	280 - 899	X	X
DDBHC/W-F	442 - 895	X	
FDC/CNL/GR	442 - 900		X
WST	450 - 887		

<sup>1</sup> The ISF/DDBHC log was not run above 442 m

DRILL STEM TESTS											
TEST NO	FLOW NO	DEPTH BELOW KB	CHOKE SIZE mm	RECOVERY						PRESS. (psi)	
				OIL Sm <sup>3</sup> /day	GAS M Sm <sup>3</sup> /day	OIL GRAV. g/cm <sup>3</sup>	GAS GRAV. rel. air	GOR m <sup>3</sup> /m <sup>3</sup>	OTHER FLUIDS/REMARKS	FSIP	FFP
		NONE									

DRILL BIT CUTTINGS AND WET SAMPLES		
SAMPLE TYPE	INTERVAL BELOW KB	NUMBER OF SAMPLES
CUTTINGS	450 - 900	46
WET SAMPLES	450 - 900	45

SHALLOW GAS	
DEPTH INTERVAL m KB	REMARKS
	NONE

**GEOLOGICAL TOPS**

**WELL : 35/3-3X**

	Depth m (RKB)
Nordland Group	
Hordaland Group	575
	TD = 900