

WELL NO : 30/ 3- 2 R OPERATOR : STATOIL  
 COORDINATES : 60 47 49.23 N UTM COORD. : 6740339.20 N  
 2 55 18.06 E 495736.96 E  
 LICENCE NO : 052 PERMIT NO : 0256  
 RIG : DEEPSEA SAGA  
 CONTRACTOR : ODFJELL DRILLING AND CONSULTING COMPANY A/S  
 BOTTOM HOLE TEMPERATURE : 125 DEG.C ELEV. KB : 25 M  
 SPUD DATE : 80.09.02 WATER DEPTH : 186 M  
 COMPL. DATE : 81.02.16 TOTAL DEPTH : 3567 M  
 SPUD. CLASS. : WILDCAT FORM. AT TD : TRIASSIC  
 COMPL. CLASS. : P&A. OIL/GAS DISC. PROD. FORM :  
 SEISLOCA : 702 154 SP. 233

LICENSEES :

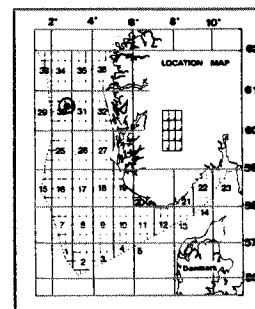
5,000 % DEMINEX (NORGE A/S) A/S  
 10,000 % NORSK HYDRO A/S  
 5,000 % PETRO CANADA  
 50,000 % DEN NORSKE STATS OLJESELSKAP A/S  
 30,000 % UNOCAL NORGE A/S

CONVENTIONAL CORES

Core no.	Intervals cored meters	Recovery		Series
		M	%	
1	2828,0 - 2834,5	5,7	87,7	M. JURASSIC
2	2834,5 - 2849,5	7,5	50,0	"
3	2860,0 - 2878,0	4,3	23,9	"
4	2879,0 - 2897,0	17,5	97,2	"
5	2897,0 - 2898,5	1,5	100,0	"
6	2898,5 - 2916,0	17,4	99,4	"
7	2916,0 - 2934,5	18,5	100,0	M/E JURASSIC
8	2934,5 - 2952,0	16,7	95,4	E. JURASSIC
9	3073,0 - 3083,7	9,4	87,9	"
10	3083,7 - 3102,0	18,3	100,0	"
11	3102,0 - 3121,3	19,3	100,0	E. JURASSIC
12	3295,0 - 3306,0	11,0	100,0	"

CASING AND LEAK-OFF TESTS

Type	Casing diam.	Depth below KB	Hole diam.	LOT depth below KB	LOT mud eqv. g/cm
CONDUCTOR	30	260,0	36	261,0	00,00
SURF.COND.	20	940,0	26	955,0	01,72
INTERM.	13 3/8	2332,0	17 1/2	2355,0	01,89
INTERM.	9 5/8	3057,0	12 1/4	3060,0	01,80
LINER	7	3564,0	8 1/2	3567,0	00,00



DRILL STEM TEST

TEST NO	FLOW NO	DEPTH BELOW KB	CHOKE SIZE mm	RECOVERY						PRESS. (psi)	
				OIL Sm <sup>3</sup> /day	GAS M Sm <sup>3</sup> /day	OIL GRAV. g/cm <sup>3</sup>	GAS GRAV. rel. air	GOR m <sup>3</sup> /m <sup>3</sup>	OTHER FLUIDS/ REMARKS	FSIP	FFP
1		2916 - 2923	12.7	324.5	26.6	0.831	0.714	82.1		4734	3367
2		2870 - 2874	12.7	369.0	31.6	0.826	0.710	85.9		4573	3298
3		2832 - 2837							Technical problems		

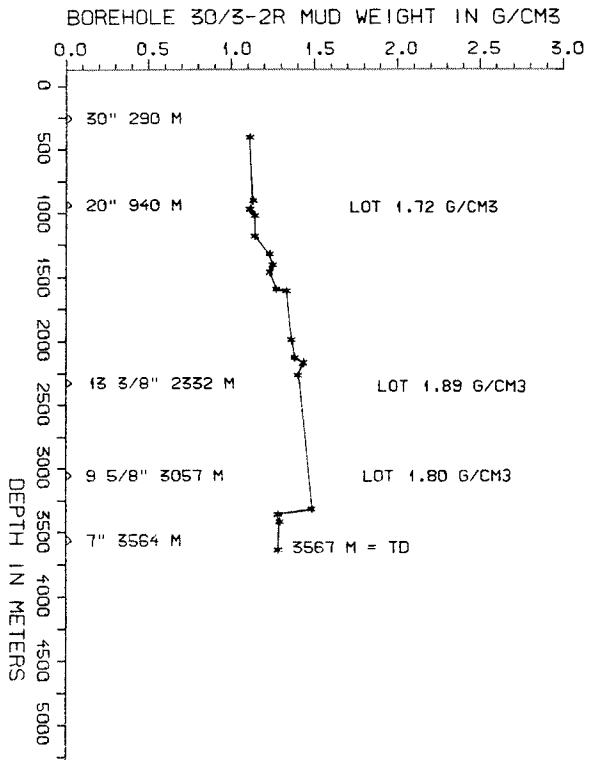
AVAILABLE LOGS			
LOG TYPE	INTERVALS	1/200	1/500
ISF SONIC	940 - 2351	X	
ISF SONIC	2332 - 3058	X	
ISF SONIC	3051 - 3567	X	
ISF SONIC GR	259 - 3567		X
FDC CNL	940 - 2352	X	X
FDC CNL	2332 - 3057	X	X
FDC CNL	3051 - 3567	X	X
DLL MSFL	2332 - 3060	X	X
DLL MSFL	3051 - 3562	X	X
CDM	2332 - 3046	X	
CDM	3051 - 3568	X	
CDM AP (1:200=			
CYBERDIP	2331 - 3047	X	X
CDM AP	3051 - 3568	X	X
CBL CCL	1675 - 2327	X	
CBL CCL	2639 - 3051		X
CBL CCL	2985 - 3526		X
CBL VDL	2639 - 3051	X	
CBL VDL	2738 - 2953	X	
CBL VDL	2775 - 2900	X	
CBL VDL	2800 - 2935	X	
CBL VDL	2985 - 3526	X	
RFT (TEST:ALL)			1:40
RFT (TEST:1-15)		X	
MUD	262 - 3568		X
VELOCITY (L.T.S.)	259 - 3567	1:1000	X

(Air Gun Well Velocity Survey & C.L.D. 1stk)  
 (Synthetic Seismogram Marine, 10cm/s, 1stk)  
 (Synthetic Seismogram ,b/p-w/t, 10cm/s, 2stk)  
 (VSP, b/p-w/t, 10cm/s, 7stk)

MUD PROPERTIES				
DEPTH BELOW KB m	WEIGHT g/cm3	FUNNEL VISC. sec	FILTRATE LOSS cm3	REMARKS
600	1.10	50		
1250	1.20	50		
1530	1.30	54		
1925	1.34	57		
2020	1.40	57		
2820	1.37	56		
3050	1.25	56		
3340	1.26	55		
3400	1.25	57		

DRILL BIT CUTTINGS AND WET SAMPLES		
SAMPLE TYPE	INTERVAL BELOW KB	NUMBER OF SAMPLES
CUTTINGS	260 - 3567	648
WET SAMPLES	260 - 3567	570

SHALLOW GAS	
DEPTH INTERVAL m KB	REMARKS
456 - 457	SONIC SHOW LOW VELOCITY IN SANDY SHALE
554 - 557	



# GEOLOGICAL TOPS

WELL: 30/3-2 (re-entry)

	Depth m (RKB)
Nordland Group	
Utsira Fm	753
Hordaland Group	894
Rogaland Group	1930
Balder Fm	1930
Sele Fm	2002
Lista Fm	2032
Shetland Group	2203
Cromer Knoll Group	2203
Viking Group	2714
Draupne Fm	2714
Heather Fm	2731
Brent Group	2714
Ness Fm	2825
Etive Fm	2892
Dunlin Group	2950
Drake Fm	2950
Cook Fm	3071
Burton/Amundsen Fm	3121
Statfjord Fm	3328
Hegre Group	3477
	T.D. = 3657

THE LITOLOGICAL LOG FOR THIS WELL CAN BE FOUND IN  
WDSS VOL. 11