

Well no : 34/10-26 Operator : STATOIL
 Coordinates : 61 12 59.90 N UTM coord. : 6787296
 02 16 23.77 E 460960
 Licence no : 50 Permit no : 489
 Rig : DEEPSEA BERGEN Rig type : SEMI-SUB.
 Contractor : ODFJELL DRILLING AND CONSULTING COMPANY A/S
 Bottom hole temperature : 26 deg.C Elev. KB : 23 M
 Spud. date : 85.10.18 Water depth : 219 M
 Compl. date : 85.10.26 Total depth : 600 M
 Spud. class : APPRAISAL Form. at TD : TERTIARY
 Compl. class : P&A. DRY HOLE Prod. form :
 Seisloca : ST 8488 - 325 SP. 160

LICENSEES

9.000000 NORSK HYDRO PRODUKSJON A.S
 6.000000 SAGA PETROLEUM A.S.
 85.000000 DEN NORSKE STATS OLJESELSKAP A.S

CASING AND LEAK-OFF TESTS

Type	Casing diam.	Depth below KB	Hole diam.	Hole depth below KB	Lot mud eqv. g/cm ³
INTERM.	13 3/8	309.5	17 1/2	314.0	1.28
OPEN HOLE			8 1/2	600.0	

MUD PROPERTIES

Depth below KB meter	Mud weight g/cm ³	Plastic viscosity mPa.s	Mud type
314.000	1.12	11.0	WATER BASED
600.000	1.14	11.0	WATER BASED

DRILL STEM TEST

NO DST'S WERE PERFORMED IN THIS WELL

DRILL BIT CUTTINGS AND WET SAMPLES

SAMPLE TYPE	INTERVAL BELOW KB	NUMBER OF SAMPLES
Cutting	320 - 600	80
Wet Samples	320 - 600	80

SHALLOW GAS

Interval below KB	REMARKS
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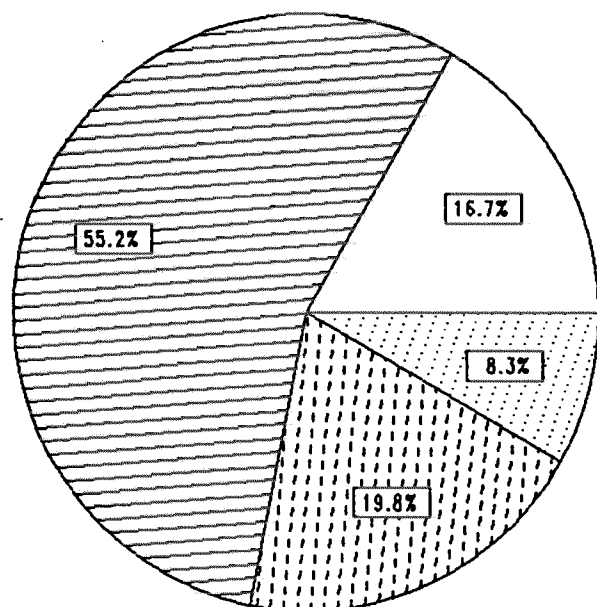
NONE

AVAILABLE LOGS

LOG TYPE	INTERVALS	1/200	1/500
ISF LSS MSFL GR	241 - 597	X	X
LDL CNL	308 - 598	X	X
DRILLING DATA PRESSURE	243 - 600	1:5000	
MUD	243 - 600		X

DAILY DRILLING REPORT SYSTEM

Main operation : 34/10-26



- MOVING
- DRILLING
- FORMATION EVAL
- PLUG & ABANDON

Total : 240 HRS

Main operation	Minutes	Hours	% of total
MOVING	2400	40.00	16.67
DRILLING	7950	132.50	55.21
FORMATION EVAL	2850	47.50	19.79
PLUG & ABANDON	1200	20.00	8.33

MAIN OPERATIONS WELL : 34/10-26

MAIN OPERATION: DRILLING

Sub operations	Min	Hrs	% of total
TRIP	1470	24.50	18.49
DRILL	1440	24.00	18.11
CIRC/COND	480	8.00	6.04
CASING	1410	23.50	17.74
BOP/WELLHEAD EQ	2880	48.00	36.23
BOP ACTIVITIES	270	4.50	3.40
TOTAL	7950	132.50	

MAIN OPERATION: MOVING

Sub operations	Min	Hrs	% of total
TRANSIT	1200	20.00	50.00
ANCHOR	1200	20.00	50.00
TOTAL	2400	40.00	

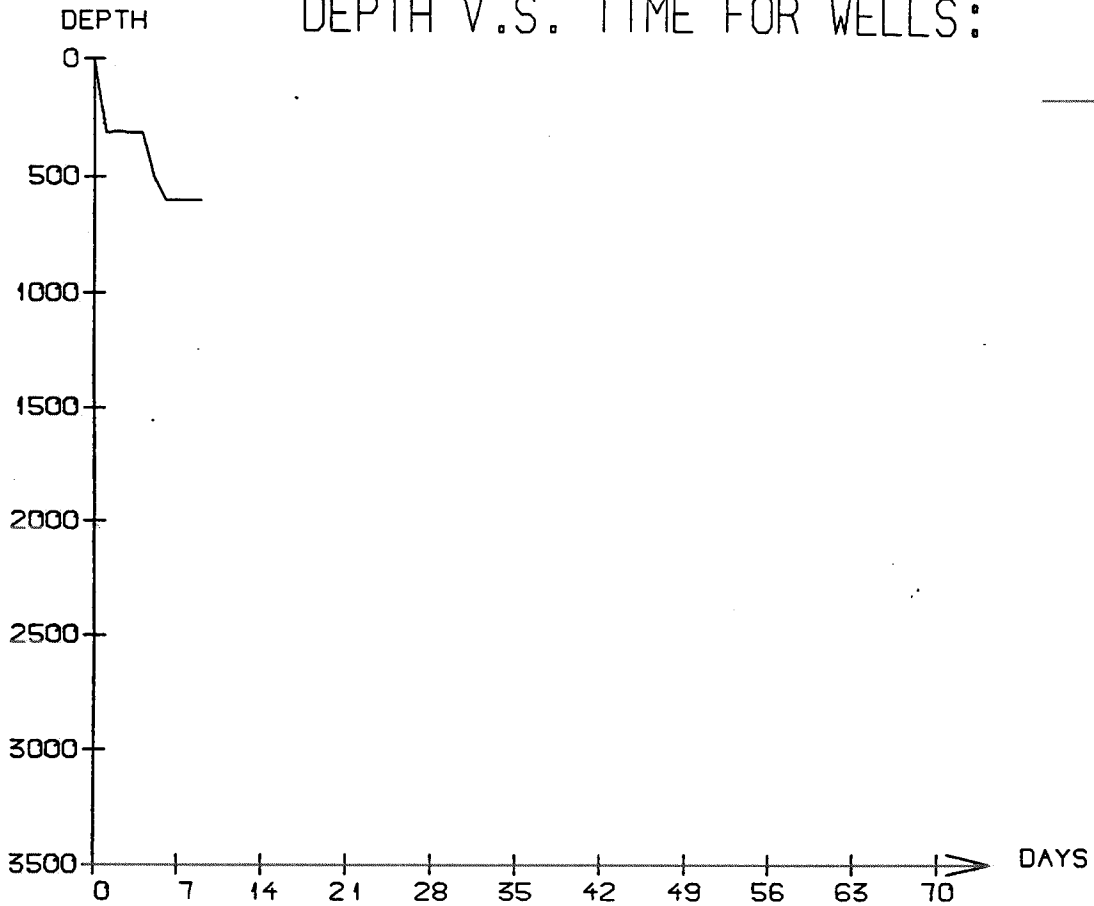
MAIN OPERATION: FORMATION EVAL

Sub operations	Min	Hrs	% of total
LOG	2850	47.50	100.00
TOTAL	2850	47.50	

MAIN OPERATION: PLUG & ABANDON

Sub operations	Min	Hrs	% of total
TRIP	780	13.00	65.00
CIRC/COND	90	1.50	7.50
CEMENT PLUG	180	3.00	15.00
CUT	30	0.50	2.50
EQUIP RECOVERY	120	2.00	10.00
TOTAL	1200	20.00	

DEPTH V.S. TIME FOR WELLS:



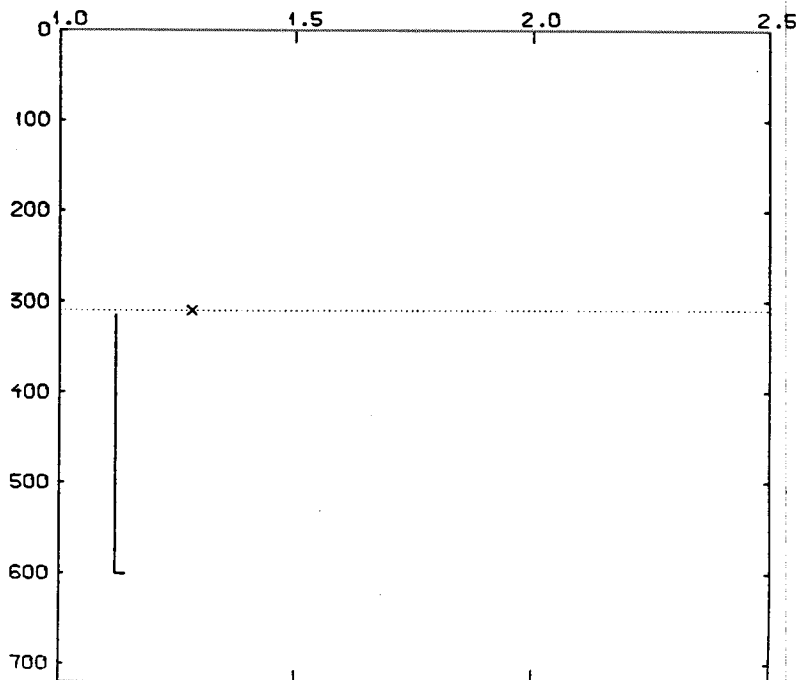
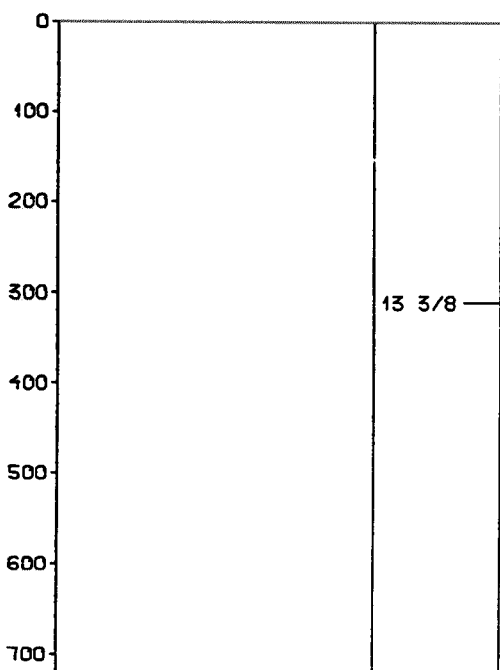
WELL: 003410 26 PRESSURE COMPOSITE PLOT

DEPTH
(RKB)
(METERS)

CASING

PRESSURE GRADIENTS
(g/ccm)

— MUDWEIGHT (REPORT)
 - - - PORE PRESSURE (REPORT)
 x LEAK-OFF (REPORT)



Well History 34/10-26

General:

Well 34/10-26 was designed to test possible shallow gas accumulation in sandstones at the location for the Gullfaks C platform. The main objects were several sandlayers of Pliocene age, where especially two intervals 343- to 383 m RKB and 423- to 523 M RKB respectively, was expected to be gas-bearing. Gas have been indicated on seismic anomalies and logs from other wells in the same field.

Operations:

Appraisal well 34/10-26 was spudded 18 October 1985 by Odfjell Drilling and Consulting Company A/S semi-submersibel rig Deepsea Bergen, and completed 26 October 1985 at a depth of 600 m RKB in Tertiary rocks.

Shallow gas was not detected in any of the sand layers. A full set of conventional logs where run, but picking stratigraphical levels from these logs proved to be difficult.

The well is plugged and abandoned as a dry hole.

Testing:

No DST tests were performed.

GEOLOGICAL TOPS

WELL: 34/10-26

	<i>Depth m (RKB)</i>
<i>Nordland Group</i>	<i>300,0</i>
<i>TD=</i>	<i>600,0</i>