

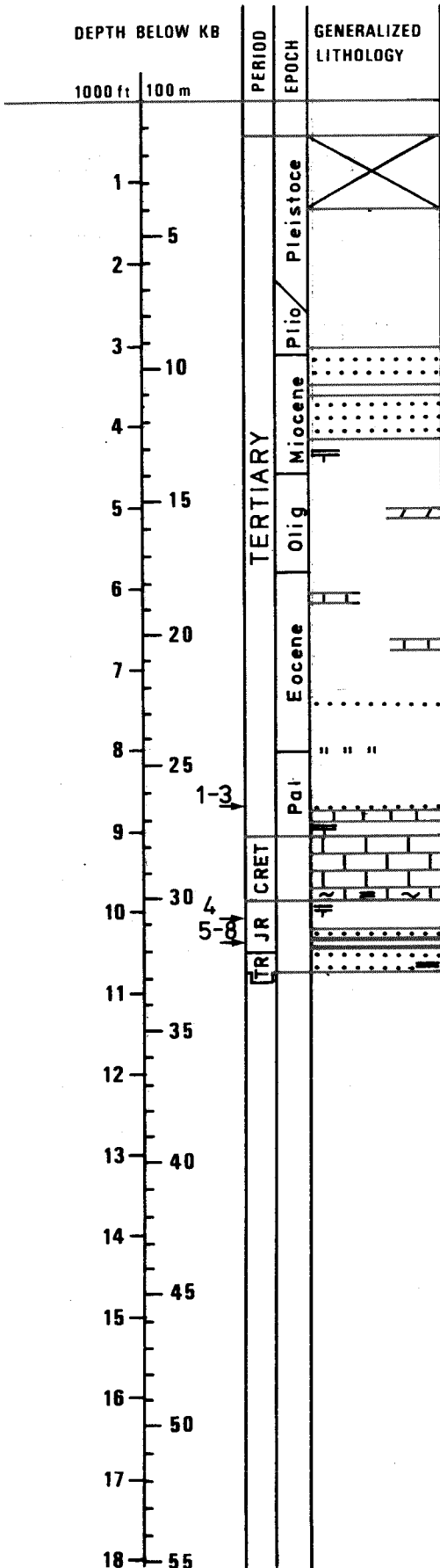
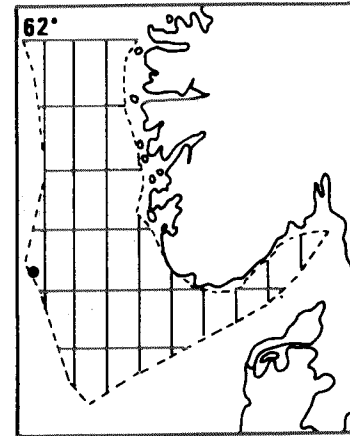
WELL NO.: 15/12-1

OPERATOR: STATOIL

TOTAL DEPTH 3269 m

ELEV KB 244 m

WATER DEPTH 95 m



- | | |
|----------------------|------------------------|
| Conglomerate Breccia | Metamorphic |
| Sand Sandstone | Igneous |
| Silt Siltstone | Lignite Coal |
| Clay Claystone | Chert |
| Shale | Pyrite Glauconite |
| Marl | Macrofossil Fragment |
| Limestone | Microfossil Plant remn |
| Dolomite | Sandy Sandy (Sandy) |
| Anhydrite Gypsum | Argillaceous |
| Rock salt | Tuffaceous |

- Core
- Unconformity

- | | |
|-------|------------|
| Plio | Pliocene |
| Mio | Miocene |
| Oligo | Oligocene |
| Eo | Eocene |
| Pal | Paleocene |
| Dan | Danian |
| Cret | Cretaceous |
| JR | Jurassic |
| TR | Triassic |
| Perm | Permian |
| Basem | Basement |
| E | Early |
| M | Middle |
| L | Late |

WELL NO 15/12-1 FIELD
 COORDINATES 58°10'32.60"N 1°44'23.60"E
 LICENSEE Statoil/Esso/Hydro Group
 LICENSE NO 38
 PERMIT NO 132
 CONTRACTOR Ross Drilling Co. A/S
 RIG Ross Rig
 SPUD DATE 7. Juli 1975
 COMPLETION DATE 6. September 1975

SPUD CLASSIF Wildcat
 COMPL CLASSIF Plugged & abandoned
 FMTN AT TD Late Triassic
 PROD FMTN
 REMARKS:

CASINGS

TYPE	DIAM inches	DEPTH BELOW KB m	HOLE DIAM inches	DEPTH BELOW KB m
COND	30	155	36	155
SFC	20	399	26	413
INT	13 3/8	1533	17 1/2	1538
INT	9 5/8	2872	12 1/4	2874
INT			8 1/2	3269
PROD				

CONVENTIONAL CORES

NO	INTERVAL m	RECOVERY		
		m	QUALITY	%
1	2612.1-2614.6	2.5	Bits & pieces	100
2	2614.6-2624.6	10.0	Small pieces	100
3	2635.6-2651.6	15.6	Good	100
4	3067.2-3073.3	6.1	"	100
5	3125.7-3143.7	18.0	"	100
6	3143.7-3154.6	8.2	Mostly good	75
7	3154.6-3172.6	18.0	" "	100
8	3172.6-3183.0	8.8	Good	85

AVAILABLE LOGS

TYPE	INTERVAL m	1/200	1/500
GR	117 - 400	x	x
BHC	400 - 1533	x	x
BHC-C	1536 - 2875	x	x
"	2871 - 3269	x	x
IES	400 - 1538	x	x
"	1536 - 2876	x	x
"	2871 - 3269	x	x
FDC/			
CNL	2100 - 2876	x	x
"	2871 - 3269	x	x
DLL	2871 - 3262	x	x
CDM	2150 - 2876	x	
"	2871 - 3269	x	
" ap	2150 - 2876		x
" ap	2871 - 3269		x
" pp	2150 - 2876		
" pp	2871 - 3269		
" fp	2207 - 2875		x
" fp	2871 - 3269		x
T	1825 - 2845	1/1000	
SRS	400 - 3269		x
Mud	154 - 3269		x

TESTS

TYPE	NO	INTERVAL m	RECOVERY	FSIP psi	FFP psi
FIT	1	3142.5	Traces gas+oil, 9.9 Mcc water, 300 cc mud	6103	4718
"	2	3125.5	500 cc gas, 3.2 Mcc mud. Seal failure.		
"	3	3126.5	Misfire		

REMARKS :