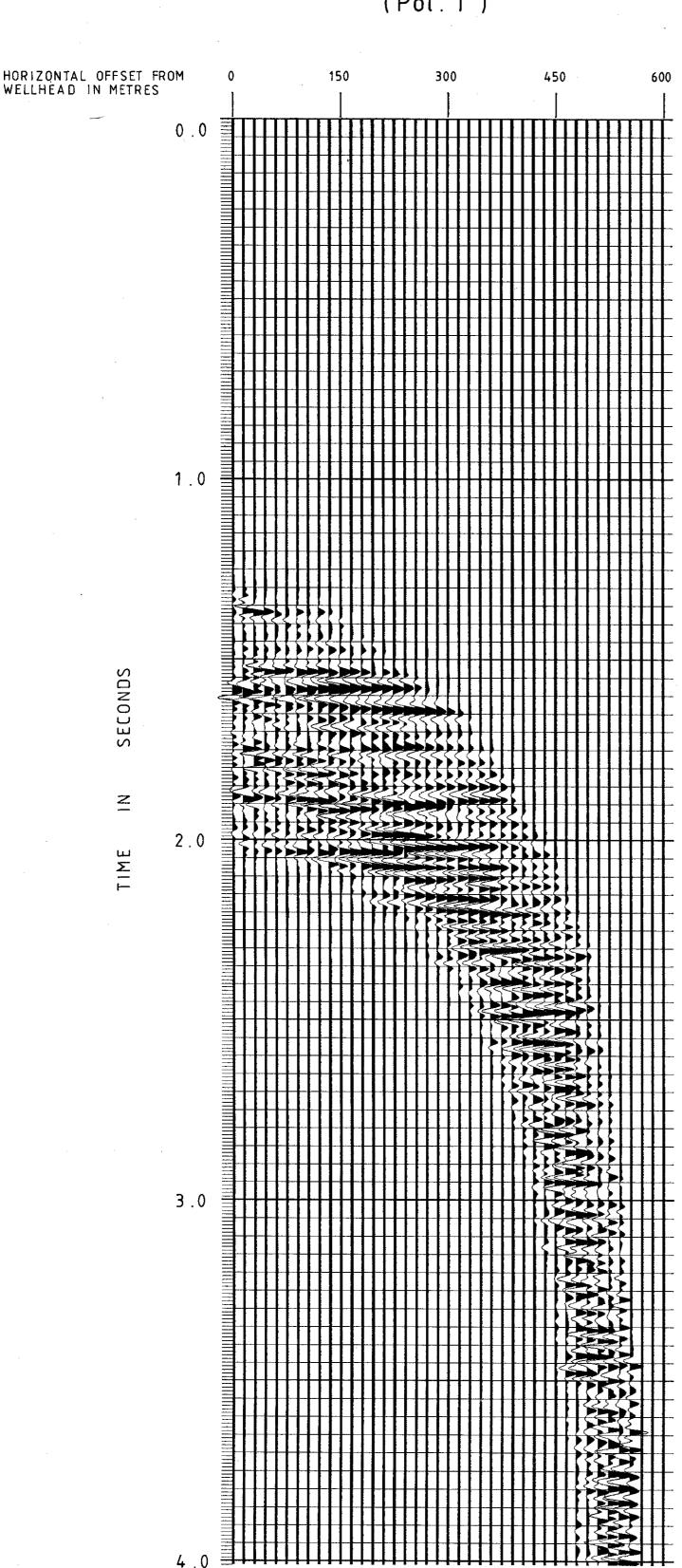
DISPLAY 8 (Pol. 1)





SEISMOGRAPH SERVICE (ENGLAND)LTD.

COMPANY : NORSK HYDRO A/S

WELL : 31/3-2

LOCATION : 60 52 11.41 N

03 40 41.79 E

DISPLAY : OFFSET SOURCE (NORTH)

VERTICAL SEISMIC PROFILE

2 STAGE IMAGE RECONSTRUCTION

DISPLAY 8 (POLARITY 1)

TIME SCALE
OFFSET SCALE
DATE PROCESSED

: 10CM/SECOND : 1:5000 : JUNE 1984

FIELD ACQUISITION

SURVEY DATE : 4TH APRIL 1984
SOURCE : BOLT AIRGUN (80 CU.IN.)
SOURCE DEPTH : 10M
GUN PRESSURE : 2000PSI
SOURCE MONITOR : NEAR-FIELD HYDROPHONE
MONITOR DEPTH : 13M
WELL GEOPHONE : 3D HT
RECORDING EQUIPMENT : DWS 2

RECORDING EQUIPMENT : DWS : SAMPLE RATE : 1MS : 344M USP DATUM : MSL

REFERENCE LEVEL : RT AT 21M AMSL SOURCE OFFSET : 1200M FROM WELLHEAD

PROCESSING SEQUENCE

IMAGE RECONSTRUCTION

DISPLAY 8

EDIT
AUTOMATED TRACE ALIGNMENT
STACK OF CONSTANT DEPTH TRACES
SOURCE SIGNATURE DECONVOLUTION (300MS DERIVATION WINDOW)
AMPLITUDE RECOVERY PROPORTIONAL TO T
FIRST ARRIVALS SHIFTED TO ALIGN AT TIME ZERO
DOWNGOING WAVE SUBTRACTION
FIRST ARRIVALS SHIFTED TO ONE-WAY TIME SUB DATUM
SPECIAL VSP DECONVOLUTION (600MS DERIVATION WINDOW)
BANDPASS FILTER (10-15, 40-50HZ)
2 STAGE MAPPING OF UPGOING WAVES INCLUDING
9:1 MEDIAN PICK
SHIFT TO TWO-WAY TIME SUB DATUM
POST MEDIAN FILTER (9-12, 50-60HZ)

POLARITY 1:
AN UPGOING COMPRESSION WAVE IS REPRESENTED BY A WHITE TROUGH
A DOWNGOING FIRST ARRIVAL COMPRESSION WAVE IS A BLACK PEAK