SIMON PETROLEUM TECHNOLOGY — COMPLETION LOG

statoil — KESSO/NORSK HYDRO/ELF/PHILLIPS

7/2(2)-5 — COMPLETION LOG — Scale 1:500

COMMENTS: 7"/14"/HUF 3, 5"/HUF 4, 5"/HUF 5

LOCATION - MAP

WATER DEPTH: 295.0 m
TOTAL DEPTH (MD): 3950m
TOTAL DEPTH (TVD): 3950m
SPUD DATE: JUNE 28 th, 1986
RIG RELEASED: AUGUST 30 th, 1986
RIG USED: FLOATER 500, ABANDONED
API: 7/2(2)-5
OPERATOR: STATOIL, ELF AQUITAINE COMPANY A/S
LICENSEE: STATOIL, ELF AQUITAINE A/S, PHILLIPS, L-1 EXE
PERMITTED BY: S.A.SPENCER / S.ALEXANDER

CASING & HOLE SIZE: 36" @ 355m, 20" @ 1000m, 13 3/8" @ 2000m, 9 5/8" @ 3000m

LOG RUN: 1
DEPTH DRILLER (MD): 3950m
DEPTH LOGGER (MD): 3950m
BOTTOM LOGGED INTERVAL: 3950m
TOP LOGGED INTERVAL: 2000m
TYPE OF FLUID IN HOLE: SEAWATER
SALINITY: 35000 PPM CHLORIDES
DENSITY: 1.03 SG
MAX RECORDED TEMP: 120 DEGC

DATE: March 8th 88

LOG RUN

RECORDED BY: 1
WITNESSED BY: 1
DATE: 30/8/86
TIME: 1400
TIME LOGGER ON BOTTOM: 1900
UNIT NUMBER: 1
LOCATION: STAVANGER

LOGGING SYMBOLS

Core depths are corrected by Core Laboratories by (-0.00%) and Geochecks by (-0.00%) GEOCHECKS.
Core plug analysis were carried out at the following laboratories:
Core Laboratories, Stavanger
Geochecks, Stavanger
RCA at 0.2000 DEGC
Core Laboratories, Stavanger, Geochecks, Stavanger
Core analysis was carried out on 1" plugs.
Test samples drilled perpendicular to bedding.