B15-9002

SIMON PETROLEUM TECHNOLOGY WELL: 30/9-9
Print: 9474 T. Units: (M) F Top 140 Bottom 2809 Scale 1:500 TD Ø
Length: 29 FT Initials:

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SIMON PETROLEUM TECHNOLOGY

COMPLETION LOG

HYDRO

Completion log

Scale 1:500

Well: 30/9–9

Location map

Scale:

Coordinates:	60°19'51.10" N UTM: 6 688 423.0 m N 02°52'29.47" E 493 089.0 m E
Elevation K.B.:	23 m
Water Depth:	101 mMSL (124 m RKB)
Total Depth (Driller):	2809.0 m
Total Depth (Logger):	2809.5 m
Formation at Total Depth:	Statfjord Formation

Country:	Norway
Licence:	104
Owners:	Norsk Hydro, Statoil, Saga, Conoco, Norsk Agip, DNO
Field:	Norwegian North Sea, J-South Structure
Date Spudded:	26.09.89 19.30 hrs
Reached Total Depth:	20.10.89 11.10 hrs
Completed:	November 6, 1989
Well Status:	Temporarily abondoned
Rig:	Polar Pioneer
Contractor:	Polar Frontier Drilling
Mudlogging Company:	Exlog
Geologists:	Giskeødegaard, Dons, Eide, Sørheim
Prepared by:	Ree, Sørheim, Fearn
Controlled by:	Holehouse
Date:	April 1990

15 MAI 1990 REGISTRERT OLJEDIREKTORATET

Casing Records:

30"	at	211 m	
20"	at	—	
13 3/8"	at	905 m	LOT 1.44 rd
9 5/8"	at	2180 m	LOT 1.75 rd
7" liner at		2523 m	

Comments

The well was drilled with returns to seabed down to 920 m RKB.
The only log run in this part of the hole was gamma ray – resistivity from MWD (Anadrill Schlumberger).
Two way time from Read Well Services A/S.

Logs Run

SGR/DIL/LSS	LDL/CNL	FMS	DLL/MFSL/GR	CST	VSP
1A. 2180.5– 904.5 m 2B. 2806.5–2180.0 m	1A. 2180.5– 904.5 m 2B. 2788.4–2180.0 m	2A. 2807–2180.0 m	2A. 2437–2180 m	2A. 2800–2187.5 m 2B. 2800–2236.0 m	2A. 2800–1000 m
AMS	**NGL**	**RFT**			**MWD**
2A. 2776.0–1946.0 m	2A. 2788.4–2180.0 m	2A. 2784.1–2257.5 m 2B. 2303.0–2295.5 m			2193–124 m
					CBL/VDL
					2A. 2445–1772 m 2B. 2442–2163 m

Legend

Conglomerate, Sand Sandstone, Silt Siltstone, Clay, Claystone, Shale, Limestone, Dolomite, Dolomitic Limestone, Calcareous Dolomite, Chalk, Marl Marlstone, Coal Lignite, Anhydrite, Salt, Gypsum, Tuff, Igneous Extr Intr, Sandy very / Sandy / Sandy slightly, Silty very / Silty / Silty slightly, Argillaceous

C Carbonaceous mat; △ Chert; ✱ Glauconite; M Mica; □ Pyrite; Macrofossils; Macrofossils frag; Microfossils

Hydrocarbon Shows: Oil stain; Fluorescence; Visible cut; Fluorescence cut; Gas shows

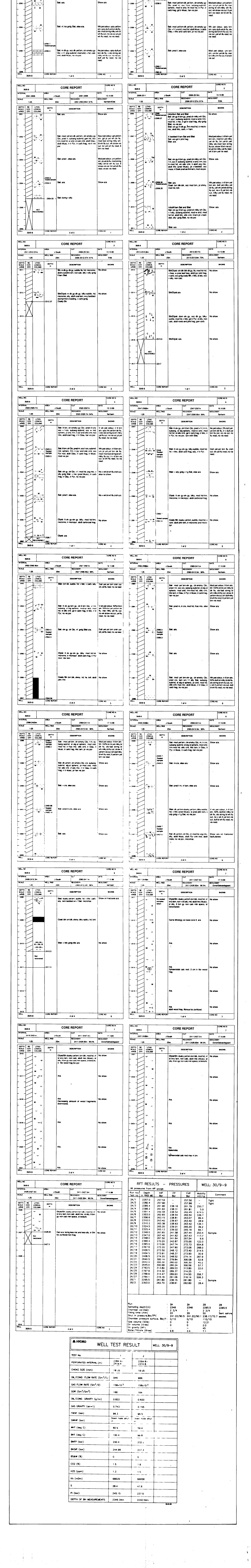
Casing Shoe; Deviation; Dipmeter results; Two way time from velocity survey (depth m K.B.) eg: 3603 m 1450 s

Core Interval (No recovery); Side Wall Core (No recovery); Perforated Interval; Cement Plug Interval

DST: Through casing; Open hole; Re - Run; RFT/FIT

MWD: Anadrill Schlumberger (top – 920 m)

DEPTH SCALE 1 cm = 5 m (1:500) AVERAGING INTERVAL 0.3 m

Wireline: Schlumberger (920 – TD)

CORE REPORTS, RFT RESULTS AND WELL TEST RESULT