

Phillips Petroleum Company
Akersgt. 45
Oslo 1

725: /

ATC/CJS-072/68

Id Olje 413/68 OKC/OM

17.6.68

KONTINENTALSOKKELEN. MIDLERTIDIG AVBRUDD I ARBEIDE MED
BOREHULL 7/11-1.

Deres brev av 11.d.m.

Industridepartementet godkjenner herved den foreslåtte frem-
gangsmåte for sikring av borehull 7/11-1 inntil arbeid med
hullet blir gjenopptatt.

Skulle det senere bli bestemt at borehullet må oppgis, må
en ny plan fremlegges for hvordan hullet skal endelig plugges,
sikres og forlates.

Departementet forutsetter at Phillips Petroleum Company gir
melding gjennom Norsk Rikskringkastings "Fiskerimeldinger"
og til Fiskeridirektoratet i Bergen om at utstyr etterlates
på havbunnen når boreplattformen fjernes. Meldingen skal
angi utstyrets nøyaktige posisjon og høyde over havbunnen.
Dersom posisjonen avmerkes med en bøye skal melding også rykkes
inn i "Etterretninger for sjøfarende".

Etter fullmakt

Knut Dahlin

Olav K. Christiansen

450 Ph - 6a



PHILLIPS PETROLEUM COMPANY

UTENLANDSK AKSJESELSKAP

P.O. BOX 72 - STAVANGER, NORWAY - PHONE 41 340, 41 391 - CABLE: PHILLSTAV -

ID/OLJE

00413 *12.6.68

SAKSB: O.K.C.

ARKIV: 450 AL-62

TAUSHETSPLIKT

ATC/CJS-072/68

Stavanger, June 11, 1968

CONFIDENTIAL

The Royal Ministry of Industry,
Akersgaten 42,
OSLO 1

Re: Temporary Suspension
of Well 7/11-1X.

ATTENTION: Mr. Olav K. Christiansen.

Dear Sir,

Approval is requested to temporarily suspend Phillips
Petroleum Company's Well 7/11-1X.

The well has been drilled to 13,036'. Electric Logs and a
Velocity Survey have been run to 13,000'. ✓

An open hole plug was laid from 10,500' to 10,370' after
which an open hole interval from the bottom of the 9 5/8" casing
(10,248') to 10,370' was tested and later squeezed off with 50
sacks of cement using a Baker Model "K" Cement Retainer which was ✓
set at 10,225'.

After the perforations at 10,175' to 10,197' were tested, ✓
another Baker Model "K" Cement Retainer was set at 10,150' and
these perforations squeezed off with 50 sacks of cement.

The well was then perforated from 9770' to 9800' and tested. ✓
Afterwards, a cement plug from 9750' to 9850' was laid across the
perforations. A Baker Model "K" Cement Retainer was set on top of ✓
this cement plug at 9750' before the next zone was perforated.

The interval ^{35'}9550' to 9676' was perforated and tested. ✓
Afterwards, a cement plug from 9490' to 9700' was laid across the
perforations. A Baker Model "K" Cement Retainer was set on top of ✓
this cement plug at 9480'.

The casing was then perforated from 9440' to 9455'. At the ✓
time of this writing, these perforations are being tested.

We propose to squeeze these perforations with cement using ✓
another Baker Model "K" Cement Retainer, leave 12.2 pound/gallon

PHILLIPS PETROLEUM COMPANY
STAVANGER

density mud in the hole, set another Baker Model "K" Cement Retainer at approximately 4900', place a 100 foot cement plug on top of the retainer from 4800' to 4900', install a Corrosion Cap on the wellhead and suspend operations on the well until a later date. ✓

May we have your approval?

Yours very truly,



A.T. Crump
Area Superintendent
Drilling & Production

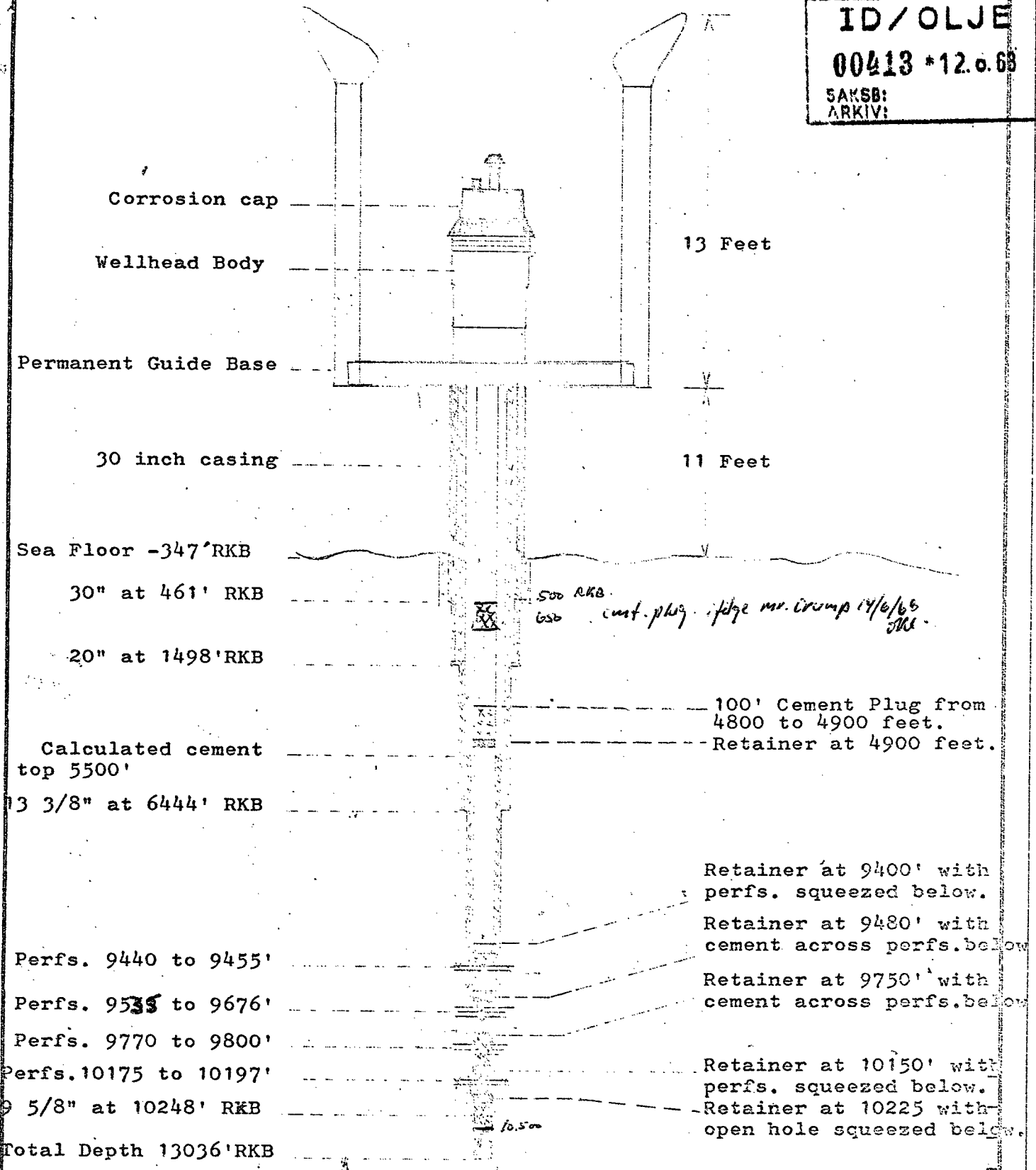
Attach.

cc: T.J. Jobin, Phillips, Oslo. W/Attach.

ID/OLJE

00413 *12.o.68

SAKSB:
ARKIV:



Corrosion cap

13 Feet

Wellhead Body

Permanent Guide Base

30 inch casing

11 Feet

Sea Floor -347'RKB

30" at 461' RKB

20" at 1498'RKB

Calculated cement top 5500'

13 3/8" at 6444' RKB

Perfs. 9440 to 9455'

Perfs. 9535 to 9676'

Perfs. 9770 to 9800'

Perfs. 10175 to 10197'

9 5/8" at 10248' RKB

Total Depth 13036'RKB

100' Cement Plug from 4800 to 4900 feet.
Retainer at 4900 feet.

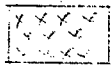
Retainer at 9400' with perfs. squeezed below.

Retainer at 9480' with cement across perfs. below

Retainer at 9750' with cement across perfs. below

Retainer at 10150' with perfs. squeezed below.

Retainer at 10225' with open hole squeezed below.



cement

PHILLIPS PETROLEUM COMPANY Well 7/11-1x TEMPORARY SUSPENSION PROCEDURE	Målestokk:	Tegn.	
		Trac.	
		Kfr.	
	Erstatning for:		
	No scale		
	Erstøttet av:		



SEA FLOOR - 347' RKB

9 5/8" CASING CUT ± 20' BELOW SEA FLOOR

BTM OF CMT RUG ± 500'

CEMENT RETAINER @ 4900'

PERFORATIONS @ 5000-01'

CALCULATED CEMENT TOP 5500'

9440 - 9455'

CEMENT RETAINER @ ± 9500'

PERFORATIONS @ 9535 - 9676'

~~PERFORATIONS @ 9700 - 9740'~~

CEMENT RETAINER @ 9750'

PERFORATIONS @ 9770 - 9800'

CEMENT RETAINER @ ± 10150'

PERFORATIONS @ 10175 - 10197'

CEMENT RETAINER @ ± 10225'

BTM OF CMT @ ± 10550'

12'


30 @ 461' RKB

20 @ 1498' RKB

13 3/8 @ 6444' RKB

9 5/8 @ 10248' RKB

TD @ 13000' RKB

 CEMENT

PHILLIPS PETROLEUM CO.
WELL 7/11-1X
ABANDONMENT PROCEDURE

Målestokk:

Tegn.

Trac.

Kfr.

Erstatning for:

NOT TO SCALE

Erstattet av:



PHILLIPS PETROLEUM COMPANY NORWAY

UTENLANDSK AKSJESELSKAP

P.O. BOX 69 - 4001 STAVANGER, NORWAY - PHONE 33 140 - CABLE: PHILLSTAV - TELEX: 33081

ERW-565-74

December 5, 1974

Statens Oljedirektorat
Lagårdsveien 80
4000 Stavanger

Attention: Inspection and Control Section

Gentlemen:

RE: PERMANENT ABANDONMENT OF WELLS 7/11-1X AND 7/11-2X,
COD FIELD.


Phillips Petroleum Company Norway requests permission to permanently abandon the subject wells.

Attached are sketches of the present well conditions for each of the wells. We plan to cut off the casing strings below the sea floor and spot a cement plug from approximately 500 feet RKB back to the sea floor. The sea floor will be checked and cleared of all debris prior to moving off each of the locations.

This work will be started as soon as the Ocean Viking is available.

Very truly yours,

PHILLIPS PETROLEUM COMPANY

for 
R.D. Stiehler, Manager
Ekofisk Drilling and Production

ERW/RDS/ief

Attachment

Well 1/11-1X
Existing Condition
5/12-74

STAT
009190 6.DES74
ORATI

Corrosion Cap
Wellhead Body
Permanent Guide Base

13 feet
11 feet

30 inch casing

Sea Floor -347' RKB

30" at 461' RKB

20" at 1498' RKB

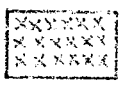
500' RKB
650' RKB (150' cement plug)

200' Cement Plug from 4700 to 4900 feet.
Retainer at 4988 feet.

Calculated cement top 5500
13 3/8" at 6444' RKB

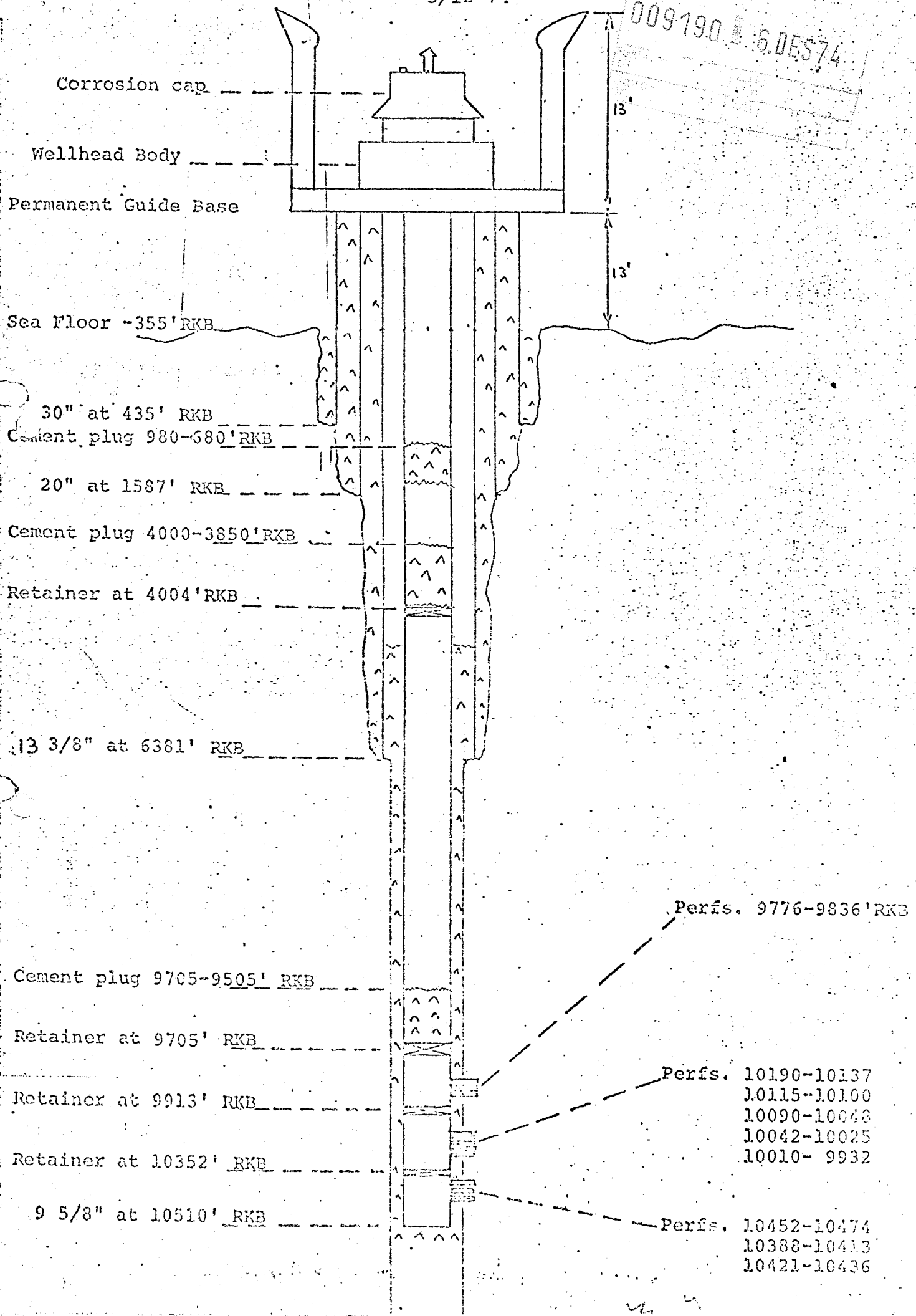
Perfs. 9440 to 9455'
Perfs. 9535 to 9676'
Perfs. 9770 to 9800'
Perfs. 10175 to 10197'
9 5/8" at 10248' RKB
Total Depth 13036' RKB

Retainer at 9289' with perfs. squeezed below.
Retainer at 9450' with cement across perfs. below
Retainer at 9750' with cement across perfs. below
Retainer at 10150' with perfs. squeezed below
Retainer at 10225' with open hole squeezed below.

Cement 

Well 7/11-2X
Existing Condition
5/12-74

009190 6.0ES74
ORAT



Corrosion cap

Wellhead Body

Permanent Guide Base

Sea Floor -355' RKB

30" at 435' RKB

Cement plug 980-680' RKB

20" at 1587' RKB

Cement plug 4000-3850' RKB

Retainer at 4004' RKB

13 3/8" at 6381' RKB

Perfs. 9776-9836' RKB

Cement plug 9705-9505' RKB

Retainer at 9705' RKB

Perfs. 10190-10137

Retainer at 9913' RKB

10115-10100

10090-10040

10042-10025

10010- 9932

Retainer at 10352' RKB

9 5/8" at 10510' RKB

Perfs. 10452-10474

10388-10413

10421-10436