SIMON PETROLEUM TECHNOLOGY

Print: 11/3/11 S | Scale: ● / F | WELL: 7120/10-2 | Top: 245 | Bottom: 2500 | Scale: 1:500 | TD: 2500

Length: A | Ft | Initials:

DIGITAL WIRELINE LOGS PACKAGE

COMPLETION LOG

U-643 3 Completion S

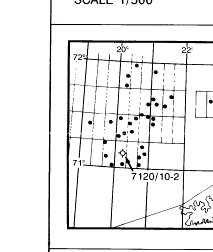
ESSO NORGE a.s

COMPLETION LOG

LICENCE: PL 098 ROUND: 8

SCALE 1/500

7120/10-2



LOCATION COORDINATES	
LATITUDE	71°05' 34.79" N
LONGITUDE	20°14' 28.31" E
RIG	BYFORD DOLPHIN
KB ELEVATION	25m AMSL
WATER DEPTH	189m BMSL
TOTAL DEPTH	2500m BKB
	2475m SS
FORMATION AT TOTAL DEPTH	JURASSIC HEKKINGEN FM.

OPERATOR	ESSO NORGE a.s
ARRIVED ON LOCN	19 JULY 90
SPUD DATE	20 JULY 90
REACH T.D.	24 AUG. 90
RIG RELEASE	6 SEPT. 90
WELL STATUS	P & B DRY HOLE
MUDLOGGING BY	SCHLUMBERGER
PREPARED BY	D.M./A.C.
DATE	NOVEMBER 1990

CASING

30"	248m
20"	Not set
13 3/8"	523m
9 5/8"	1311m

LOG	RUN NO	DATE	INTERVAL (mKB)	BIT SIZE	MAX BHT (°F)	TIME SINCE CIRCULATION	MUD TYPE	RESISTIVITY (Ω.M)/TEMP (°F) SURFACE	BHT	MUD FILTRATE RESISTIVITY
MWD - GR RESISTIVITY	1		248-530	17 1/2						
MWD - GR RESISTIVITY	2		523-1320	12 1/4						
MWD - GR RESISTIVITY	3		1311-2495	8 1/2						
DIL-LSS-GR-SP-CAL	1	26/7-90	521-1314	12 1/4	96	12/1	GEL LIGNO CMC	0.295/67	0.212/96	0.226/7
SWC	1	26/7-90	551-1286	12 1/4	96	12/1	GEL LIGNO CMC	0.295/67	0.212/96	0.226/7
DIL-LSS-GR-SP-CAL	1	25/8-90	1312-1878	8 1/2	134	8.5/1	GEL LIGNO CMC	0.588/63	0.292/134	0.425/5
LDL-CNL-GR-CAL	1	25/8-90	1312-1878	8 1/2	134	8.5/1	GEL LIGNO CMC	0.588/63	0.292/134	0.425/5
DIL-LSS-GR-SP-CAL	2	29/8-90	1837-1935	8 1/2	140	9.5/1	GEL LIGNO CMC	0.624/63	0.297/140	0.436/5
LDL-CNL-GR-CAL	2	29/8-90	1837-1935	8 1/2	140	9.5/1	GEL LIGNO CMC	0.624/63	0.297/140	0.436/5
DIL-GR-CAL-SP-FGT-CNL	3	30/7-90	2106-2496	8 1/2	146	5/1	GEL LIGNO CMC	0.594/66	0.421/146	0.418/6
VELOCITY SURVEY	1	28-8-90	375-1930	8 1/2						
CBL-VDL-CCL	1	28-8-90	685-1321	CASING						

LITHOLOGY SYMBOLS: CONGLOMERATE; SAND, SANDSTONE; SILT, SILTSTONE; CLAY, CLAYSTONE; SHALE; LIGNITE/COAL, CARBONACEOUS, BITUMINOUS; TUFF; MACRO, MICRO FOSSILS; CHERT, GLAUCONITE, PYRITE, MICA; LIMESTONE, CALCAREOUS; DOLOMITE, DOLOMITIC; CHALK; MARL; SALT; ANHYDRITE

HYDROCARBON INDICATION: SHOW OR STAIN; CUT; FLUORESCENCE; GAS SHOW

CASING SHOE, SIZE AND DEPTH; DEVIATION; DIRECTION; DIPMETER; 2050M DEPTH MKB; 2001MS DEPTH SUB SEALEVEL; 1984MS TWO WAY TIME FROM SEALEVEL (VELOCITY SURVEY)

CORED INTERVAL; (NO RECOVERY); SIDEWALL CORE RECOVERED; NOT RECOVERED MISFIRE; PERFORATION INTERVAL; CEMENT PLUG INTERVAL

DST: THROUGH CASING; OPEN HOLE; RE-RUN; RFT/FIT

WELL SUMMARY

OBJECTIVE: TO TEST VALANGINIAN SUBMARINE FAN SANDSTONES WITHIN A STRATIGRAPHIC TRAP

RESULTS: NO HYDROCARBONS WERE ENCOUNTERED. VALANGINIAN SANDSTONES WERE PENETRATED FROM 2125m TO 2281m WITH POROSITIES OF 12% TO 15%

SEAFLOOR 211.0 m (-186.0 m)

BASE PLIOCENE/PLEISTOCENE 467.5 m (-442.5 m)

CLAYSTONE/Clay: Grey, grey-green, firm to soft, amorphous non-calcareous.

CLAYSTONE: Dark grey-green mottled, soft to firm. tr DOLOMITE, buff, microcrystalline hard angular fragments

TOP CRETACEOUS (c.647.0 m (-622.0))

SANDSTONE: Clear quartz, abundant glauconite, medium grained, moderately sorted, no shows.

CLAYSTONE: Dark grey to green grey occasionally brownish, soft to firm occasionally pyrite, tr DOLOMITE

MID CENOMANIAN SEISMIC MARKER 752.0 m (-727.0)

CLAYSTONE: 80% medium grey to dark grey, blocky to soft cuttings, trace pyrite, trace glauconite, trace mica. SILTSTONE: 20% medium to dark grey, very argillaceous. tr SANDSTONE - No shows

CLAYSTONE: 70% a/a SILTSTONE: 30% a/a tr DOLOMITE

CLAYSTONE: 50% SILTSTONE: 50%

CLAYSTONE 100% medium grey to medium dark grey, firm to moderately hard, calcareous, trace pyrite. tr MICA. tr SHELL FRAGMENTS

CLAYSTONE: 80% SILTSTONE: 5%

CLAYSTONE: 50% SILTSTONE: 50% tr PYRITE tr GLAUCONITE tr DOLOMITE tr MICA

CLAYSTONE: 80% becoming subfissile SILTSTONE: 20%

CLAYSTONE: 100% Dark to medium grey, grades to siltstone, subfissile to blocky, soft to firm. tr PYRITE tr GLAUCONITE tr DOLOMITE tr CARBONACEOUS

CLAYSTONE: 80% SILTSTONE: 20%

CLAYSTONE: 70% SILTSTONE: 30% tr LIMESTONE tr DOLOMITE

MID-APTIAN SEISMIC MARKER 1483.0 m (-1458.0 m)

CLAYSTONE: 100% Dark to medium grey, firm, blocky to subfissile, tr PYRITE tr DOLOMITE

CLAYSTONE/SHALE: 100% medium to dark grey, fissile to subfissile.

CLAYSTONE/SHALE 90% DOLOMITE 10%

SHALE/CLAYSTONE 100% tr DOLOMITE

SHALE/CLAYSTONE 90% DOLOMITE 10%

SHALE/CLAYSTONE 85% medium to dark grey, fissile to subfissile, occasionally blocky, grades to siltstone, non-calcareous, firm to hard.

SILTSTONE 15% medium-light grey, grades to shale.

DOLOMITE 5% buff, microcrystalline hard angular frags

SHALE/CLAYSTONE 100% tr DOLOMITE

SHALE/CLAYSTONE 100% tr DOLOMITE

TOP HAUTERIVIAN 1922.0m (-1897.0m)

SHALE/CLAYSTONE 80% SILTSTONE 20% tr DOLOMITE

SILTSTONE 80% medium grey argillaceous, grades to claystone, non calcareous, rarely carbonaceous, rare pyrite.

CLAYSTONE/SHALE 20% dark to medium grey

tr SANDSTONE fine grained, well sorted dolomitic cement, no shows

tr DOLOMITE

SILTSTONE 50% SHALE/CLAYSTONE 50%

SANDSTONE - white to offwhite, fine to medium quartz, moderate to well sorted calcareous/siliceous cement, no shows

CLAYSTONE/SHALE 100%

CLAYSTONE/SHALE 100%

TOP VALANGINIAN 2125.0 M (-2100.0 M)

SANDSTONE 80% fine to very fine grained quartz, no apparent matrix or cement, common mica

SILTSTONE 20% medium grey.

tr CARBONACEOUS material no shows

SANDSTONE 90 % white, fine grained quartz, white clay matrix, poor visual porosity. No shows.

RESERVOIR SUMMARY	
INTERVAL	2125 - 2281 m
GROSS SANDSTONE	101 m
NET SANDSTONE	95 m
NET AVERAGE POROSITY	15.0 %
NET TO GROSS	61 %
NET PAY	0 m

SANDSTONE 80% offwhite to clear loose or as aggregates, moderate visual porosity. No shows.

SILTSTONE/CLAYSTONE grey brown

TOP JURASSIC 2303.0 m (-2278.0)

SILTSTONE 90% Medium blue grey and medium brown grey argillaceous, firm to hard, micaceous. DOLOMITE 5% SANDSTONE 5% cavings

CLAYSTONE 60% SILTSTONE 40% tr DOLOMITE tr SANDSTONE

SILTSTONE/CLAYSTONE 100% Light to medium brown, common mica, trace to rare carbonaceous material

SILTSTONE/CLAYSTONE 100%