

L-17  
7253



COUNTRY	NORWAY	COMPANY	PHILLIPS PETROLEUM COMPANY
FIELD	CGO	WELL	7711-2 X
WELL	7711-2 X	FIELD	CGO
LOCATION	54° 04' 15.2" N 02° 24' 26.5" E	COUNTRY	NORWAY
STATE	NORTH SEA	PROGRAM	REL. NO. JOB REP. N°
DATE	08-04-03	UK	009
PROCESSING DATE	SEPT. 9, 1988		
Interval	1	Bottom Interval	10800'
Top Interval	9751'	Processed Porosity	9751'
Resistivity	1045'	Porosity	N. EDC.
Other	CAL. GR.	Typ. Fluid in Hole	SALT SAT
Bit Size	8 1/2"	Flow Temperature	230 F

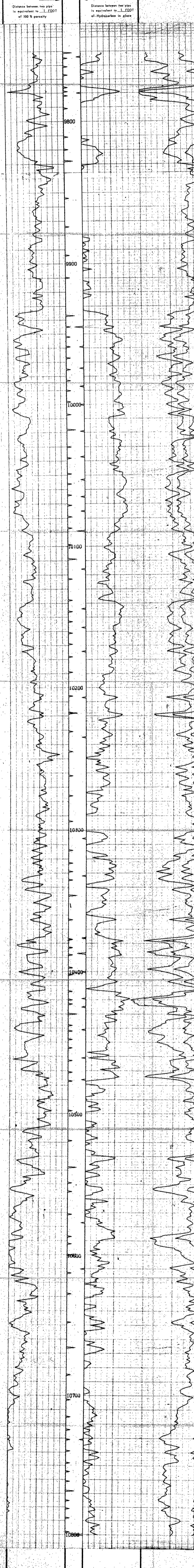
In preparing this computed log, tested programs and accurate digital computers were used as well as our best judgment on the choice of computation parameters. We are pleased to provide you with this service. However, since this log was electronically processed, and since any interpretations are based on this log are based on inferences from electrical or other measurements, we cannot guarantee the accuracy or correctness of the log or of the interpretation expressed or implied, and we shall not be liable or responsible, except in case of willful negligence on our part, for any loss, costs, damages or expenses that may be incurred or sustained from such interpretation, computation or choice of parameters.

REMARKS: HIGH POROSITY ANOMALIES HAVE BEEN CAUSED BY ERRATIC HOLE SIZE ZONE. IA WAS PROCESSED SEPARATELY AND SPLICED ON INTEGRATIONS HAVE DISCONTINUITY AT 9837'

INTERVAL No. 1 FROM 9751' TO 10800'

VALUES OF PARAMETERS USED IN COMPUTATION

Zone No.	1	2	IA
Top	9837'	10569'	9751'
Bottom	10569'	10800'	9837'
Temperature	230°F	230°F	230°F
Resistivity of			
Formation Water	0.20	0.20	0.20
Mud Filtrate	0.18	0.18	0.18
Mud Cake	0.8	0.8	0.8
Shale	9	9	9
Density of			
Grain	2.65	2.73	2.65
Mud Filtrate	1.12	1.12	1.12
Mud	1.56	1.56	1.56
Shale	2.42	2.42	2.42
HYDROCARBON	0.3	0.7	0.3



COMPANY	PHILLIPS PETROLEUM COMPANY
WELL	7711-2 X
FIELD	CGO
COUNTRY	NORWAY STATE NORTH SEA