

PHILLIPS PETROLEUM COMPANY
STAVANGER

Well 7/11-2X

DST No. 1

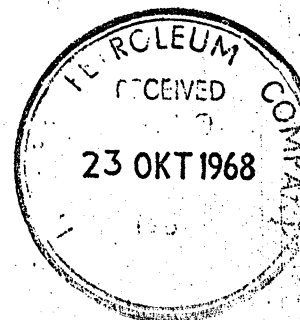
Recovery from test was 23 bbl water, suspected to be mud filtrate contaminated with formation water.

DST No. 2

During this test the well flowed gas and hydrocarbon liquid. The maximum measured gas flowrate was 43 MMCFD. The maximum measured liquid flowrate was 1390 BPD with a corresponding gas flowrate of 16.5 MMCFD.

DST No. 3

No fluid was recovered during this test.



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 TEMPORARY SUSPENSION PROCEDURE

