Well Site

Imperial Oil Resources Ltd.
Well Name: 100/16-22-076-22W4/00
Surface Location: 16-22-076-22W4
Licence Number: 0000000
Drilling Contractor: Precision Drilling

COMPLETION LOG

Elevations: KB 0.0 m, GL 0.0 m

Drilling Fluid Type: Gel Chem

Casing: 244.5 mm @ 0.0 m

Logged Intervals: 0.0 m to 0.0 m

Drilling Time and Gas Ratio Log

Lithology Legend: Sandstone, Siltstone, Shale, Coal, Limestone, Dolomite, Anhydrite, Conglomerate, Bentonite, Chert, Tuff, Gypsum, Salt, Pebble Conglomerate, Granule Conglomerate, Boulder Conglomerate, Cobble Conglomerate, Sandy Shale, Silty Shale, Shaly Sandstone, Shaly Siltstone, Sandy Siltstone, Silty Sandstone, Argillaceous Limestone, Calcareous Shale, Calcareous Siltstone, Calcareous Sandstone, Dolomitic Limestone, Dolomitic Shale, Dolomitic Siltstone, Dolomitic Sandstone, Argillaceous Dolomite, Calcareous Dolomite, Limestone Conglomerate, Dolomite Conglomerate, Oil Sand, Gas Sand, Water Sand, Oil Show, Gas Show, Water Show, Core, DST, Fossil, Pyrite, Glauconite, Carbonaceous Material, Fossiliferous, Oolitic, Bioturbated, Cross-bedded, Ripple Marks, Flaser Bedding, Lenticular Bedding, Wavy Bedding, Slump Structures, Load Casts, Flame Structures, Convolute Bedding, Graded Bedding, Scour and Fill, Mud Cracks, Rip-up Clasts, Pebble Clasts, Granule Clasts, Cobble Clasts, Boulder Clasts, Intraclasts, Extraclasts, Fossil Hash, Shell Beds, Reef, Stromatolites, Algal Mats, Evaporites, Nodules, Concretions, Veins, Fractures, Faults, Unconformity, Disconformity, Paraconformity, Nonconformity, Angular Unconformity, Contact, Gradational Contact, Sharp Contact, Erosional Contact, Transitional Contact, Interbedded, Laminated, Massive, Thin Bedded, Medium Bedded, Thick Bedded, Very Thick Bedded, Fissile, Blocky, Platy, Friable, Hard, Soft, Plastic, Brittle, Ductile, Porous, Permeable, Impermeable, Vuggy, Fractured, Cemented, Unconsolidated, Weathered, Altered, Metamorphosed, Igneous, Sedimentary, Metamorphic, Undifferentiated

Gamma Ray (API) 0 to 150

Resistivity (ohm.m) 0.2 to 2000

Porosity (%) 45 to -15

Density (g/cm3) 1.95 to 2.95

Sonic (us/m) 400 to 140

Caliper (mm) 200 to 400

Neutron (%) 45 to -15

Photoelectric Factor (b/e) 0 to 10

Mud Weight (kg/m3) 1000 to 2000

Viscosity (s) 20 to 100

Pressure (kPa) 0 to 50000

Temperature (°C) 0 to 200

Drilling Rate (m/h) 0 to 100

Gas (%) 0 to 100

Lithology

Depth (m)

Formation Tops

Core Recovery

Drill Stem Test

Fossil Content

Sedimentary Structures

Porosity Log

Resistivity Log

Gamma Ray Log

Caliper Log

Density Log

Sonic Log

Neutron Log

Photoelectric Factor Log

Mud Log

Drilling Time and Gas Ratio Log

Pressure Log

Temperature Log

Drilling Rate Log

Gas Log

Lithology Log

Depth Log

Formation Top Log

Core Recovery Log

Drill Stem Test Log

Fossil Content Log

Sedimentary Structure Log