SIMON PETROLEUM TECHNOLOGY WELL: 25/11-14s

Print: 11978 H Units: (M) F Top 440 Bottom 1910 Scale 1/500 TD 1908

Length: 18 FT Initials: JAT

DIGITAL WIRELINE LOGS PACKAGE 1995
This image may not be used or reproduced without written permission from SIMON PETROLEUM TECHNOLOGY

COMPLETION LOG

U-648 H .3

ESSO NORGE a.s

COMPLETION LOG

LICENSE : 001 ROUND : 1

25/11-14s

26.6.1991 REGISTRERT

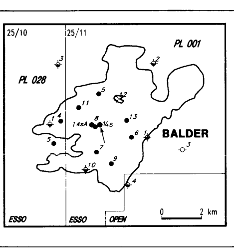
SURFACE LOCATION	
LAT:	59° 11' 17.306" N
LONG:	2° 22' 11.638" E
Y:	6561 323.6m N
X:	463 995.5m E
TOTAL DEPTH:	1908m MDRKB 1749.0m TVDRKB 80m N and 460m W of surface loc.
KB.ELEVATION:	25m
WATER DEPTH:	127m
RIG:	BYFORD DOLPHIN

OPERATOR	ESSO NORGE a.s.
ARRIVED ON LOCN	11 Sep. 1990
SPUD DATE	13 Sep. 1990
REACH T.D	9 Oct. 1990
RIG RELEASE	6 Jan. 1991
WELL STATUS	Plugged and abandoned
MUDLOGGING BY	EXLOG
PREPARED BY	APC/AIJ
DATE	JANUARY 1991

CASING SIZE	DEPTH (m RKB)
30"	187m
20"	452m
13 3/8"	1564m

LOG	RUN NO	DATE	INTERVAL (mKB)	BIT SIZE	MAX BHT (°C)	TIME SINCE CIRC DURATION	MUD TYPE	MUD RESISTIVITY (Ω M) TEMP (°C) SURFACE	BHT	MUD FILTRATE RESISTIVITY (Ω M) TEMP (°C)
ANADRILL MWD	1	—	187m-469m	9 7/8"	—	—	KCL POLY	—	—	—
ANADRILL MWD	2	—	469m-1576m	17"	—	—	KCL POLY	—	—	—
ANADRILL MWD	3	—	1579m-1908m	12 1/4"	—	—	KCL POLY	—	—	—

DUE TO STUCK PIPE NO OPEN HOLE WIRELINE LOGS WERE RUN



LITHOLOGY SYMBOLS

CONGLOMERATE; CHERT, GLAUCONITE, PYRITE, MICA; SAND, SANDSTONE; LIMESTONE CALCAREOUS; SILT, SILTSTONE; DOLOMITE DOLOMITIC; CLAY, CLAYSTONE; CHALK; SHALE; MARL; LIGNITE/COAL, CARBONACEOUS, BITUMINOUS; SALT; TUFF; ANHYDRITE; MACRO, MICRO FOSSILS

HYDROCARBON INDICATION: SHOW OR STAIN; CUT; FLOURESCENCE; GAS SHOW

CASING SHOE, LINER; DIP AZIMUTH 1.4° / 101.6°; DIPMETER; 2050M DEPTH MKB; (-2025M) DEPTH SUB SEALEVEL; 1984MS TWO WAY TIME FROM SEALEVEL (VELOCITY SURVEEY)

CORED INTERVAL; (NO RECOVERY); SIDEWALL CORE RECOVERED; REC W/SHOWS; PERFORATION INTERVAL; CEMENT PLUG INTERVAL

DST: THROUGH CASING; OPEN HOLE; RE-RUN; RFT/FIT

WELL SUMMARY

OBJECTIVES: IB4 & IB3 SANDSTONE RESERVOIRS.

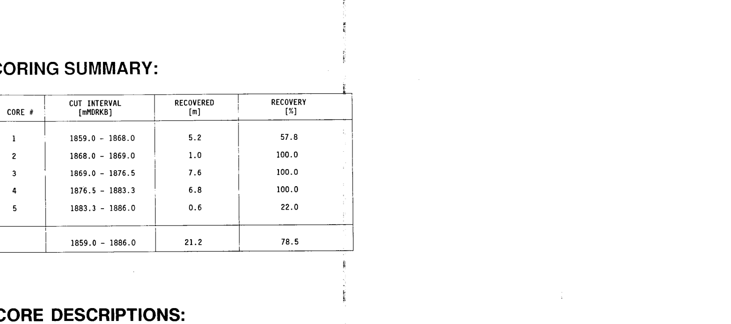
RESULTS: NO IB4 RESERVOIR WAS ENCOUNTERED. THE IB3 SANDSTONE RESERVOIR WAS INTERSECTED @ 1903m MDRKB. HOWEVER, WHILE TRIPPING THE PIPE BECAME STUCK & THE WELL WAS PLUGGED & SIDETRACKED.

SYSTEM	SERIES	STAGE	GROUP	FORMATION	GAMMA RAY	LITHOLOGY	RESISTIVITY	RATE OF PENETRATION	SURVEYS AND MISC.	DESCRIPTIONS

TOPS SUMMARY:

TOP	MDRKB [m]	TVDRKB [m]	Delta-X [m]	Delta-Y [m]	UTM - X [m]	UTM - Y [m]
KBE	0	0	0.0	0.0	463 995.5	6561 323.6
13 3/8" casing shoe	1564	1499.6	-228.8	30.9	463 766.7	6561 354.5
Top Balder Fm	1765	1645.0	-364.6	59.9	463 630.9	6561 383.5
Top Paleocene	1834	1695.6	-410.6	69.5	463 584.9	6561 393.1
Top Lista Fm	1859	1713.8	-427.2	73.0	463 568.3	6561 396.6
Top Heimdal Fm	1903	1746.3	-456.4	79.2	463 539.1	6561 402.8
TD	1908	1749.0	-459.7	79.9	463 535.8	6561 403.5

LOCATION SUMMARY:



PALYNOLOGICAL SUMMARY:

Depth [m]	Palynozone
1859.05	II
1861.00	II
1863.97	IB
1869.00	IB
1873.77	IB
1876.40	IB
1883.25	IB
1883.85	IB

CORING SUMMARY:

CORE #	CUT INTERVAL [mMDRKB]	RECOVERED [m]	RECOVERY [%]
1	1859.0 - 1868.0	5.2	57.8
2	1868.0 - 1869.0	1.0	100.0
3	1869.0 - 1876.5	7.6	100.0
4	1876.5 - 1883.3	6.8	100.0
5	1883.3 - 1886.0	0.6	22.0
	1859.0 - 1886.0	21.2	78.5

CORE DESCRIPTIONS:

CONVENTIONAL CORE DESCRIPTION
COMPANY: ESSO WELL: 25/11-14s COUNTRY (On/Offshore): Norway
DATE: 6/10/90 GEOL: D.BERGSLIEN
CORE No: 1 INTERVAL: FROM: 1859m TO: 1868mMDRKB RECOVERY: 5.2m 57.8 %

1859.00 - 1859.34
SHALE : Dark grey/black carbonaceous shale, non-silty in lower section, thinly laminated evidence of carbonate cemented sand clast (or possibly an injection feature). Sandstone is very fine to medium with faint laminae.

1859.34 - 1859.86
INTERBEDDED SAND AND SHALE BRECCIA : Shale clasts in sand and sand dyking between clasts. Possibly a number of flows ripping up the shale interbeds
SAND : Buff to pale grey/brown, fine to medium, subangular to subrounded, homogeneous, some carbonate cementing, trace disseminated plant fragments, increasing occurance and thickness of sand laminae upwards.
SHALE : Medium to dark grey occasionally olive grey, finely laminated with thin silty interlaminae, trace siderite nodules, rare sand dykes,

1859.86 - 1860.10
SILTSTONE : Light grey, argillaceous/ arenaceous, carbonate cemented, faint parallel laminae

1860.10 - 1860.50
INTERLAMINATED SHALE AND SILTSTONE : Partly discontinuous silty laminae, trace of small sideritic nodules, silt content increasing upwards, some very fine sand grains in silty laminae.

1860.50 - 1860.80
INTERBEDDED SAND AND SHALE : Sand beds 3 to 10cm thick separated by centimetre thick silty laminated shale, shale beds slightly scoured at top, angular shale rip up clasts, shale and silt laminae drape at top of upper wavy sand bed.

1860.80 - 1862.00
INTERLAMINATED SHALE/SILTSTONE/SANDSTONE : Thin interlaminae, some evidence of normally graded beds, some scouring at base, common pyrite aggregates, shale partly bioturbated/ partly undisturbed, generally dark to medium grey, occasionally olive green, bioturbation increases upwards, silt and sand grains present throughout shale laminae.

1859.00 - 1868.00
FLUORESCENCE: Trace dull orange-weak yellow fluorescence, very slow yellow streaming cut, moderately bright yellow crush cut, bright thin yellow ring residue. Oil staining in sandstringers.

CONVENTIONAL CORE DESCRIPTION
COMPANY: ESSO WELL: 25/11-14s COUNTRY (On/Offshore): Norway
DATE: 6/10/90 GEOL: D.BERGSLIEN
CORE No: 1 INTERVAL: FROM: 1859m TO: 1868mMDRKB RECOVERY: 5.2m 57.8 %

1862.00 - 1864.20
SHALE : Medium to dark grey, occasionally olive green, rare silty interlaminae, predominantly mottled and churned due to bioturbation, microfractures with slickensides increasing in abundance towards base of section, abundant worm burrows of varying shapes (mostly flattened), some burrows carbonate cemented and containing silty/shale fragments and sideritic pelets, most tubes are not cemented and are flattened due to compaction, some carbonate/ sideritic concretions, both dwelling and feeder traces, 1863.66 : calcite cemented worm tubes.

CONVENTIONAL CORE DESCRIPTION
COMPANY: ESSO WELL: 25/11-14s COUNTRY (On/Offshore): Norway
DATE: 7/10/90 GEOL: D.BERGSLIEN
CORE No: 2 INTERVAL: FROM: 1868m TO: 1869mMDRKB RECOVERY: 1m 100 %

1868.00 - 1869.00
SHALE : Medium to dark grey, occasionally olive green, rare silty interlaminae, predominantly mottled and churned due to bioturbation, microfractures with slickensides increasing in abundance towards base of section, abundant worm burrows of varying shapes (mostly flattened),

CONVENTIONAL CORE DESCRIPTION
COMPANY: ESSO WELL: 25/11-14s COUNTRY (On/Offshore): Norway
DATE: 7/10/90 GEOL: D.BERGSLIEN
CORE No: 3 INTERVAL: FROM: 1869m TO: 1876.5mMDRKB RECOVERY: 7.6m 100 %

1869.00 - 1876.50
SHALE : Medium to dark grey, occasionally olive green, rare silty interlaminae, predominantly mottled and churned due to bioturbation, microfractures with slickensides increasing in abundance towards base of section, abundant worm burrows of varying shapes (mostly flattened), some burrows carbonate cemented and containing sitly/shale fragments and sideritic pelets, most tubes are not cemented and are flattened due to compaction, some carbonate/ sideritic concretions, both dwelling and feeder traces, less bioturbation from 1874 down, trace pyrite nodules, swelling clays.
1871.00 : worm tubes with carbonate matrix, shell fragments.
1872.30 : sideritic nodules.
1874.30 : worm tubes with sideritic/ carbonate matrix and associated pelets (sideritic).

EPRCO SAMPLE

CONVENTIONAL CORE DESCRIPTION
COMPANY: ESSO WELL: 25/11-14s COUNTRY (On/Offshore): Norway
DATE: 8/10/90 GEOL: D.BERGSLIEN
CORE No: 4 INTERVAL: FROM: 1876.5m TO: 1883.3mMDRKB RECOVERY: 6.8m 100 %

1876.50 - 1882.20
SHALE: Medium to dark grey, occasionally olive green, rare silty interlaminae, predominantly mottled and churned due to bioturbation, microfractures with slickensides increasing in abundance towards base of section, abundant worm burrows of varying shapes (mostly flattened), some burrows carbonate cemented and containing silty/shale fragments and sideritic pelets, most tubes are not cemented and are flattened due to compaction, some carbonate/ sideritic concretions, both dwelling and feeder traces, trace pyrite nodules, swelling clays.
1878.40 : sideritic nodules, circular and oval, may be burrow related.
1879.00 : microfaults with 2cm vertical displacement, bed above not affected.
1881.00 : sideritic nodules.

1882.20 - 1883.30
INTERBEDDED SHALE AND SAND: Shale decimeters thick separated by 5-20cm sand-beds. Shale is medium dark grey to olive green, rare silty interlaminae, commonly mottled and partly churned by bioturbation, fractures and microfaults with slickensides increasing in abundance down section. Sand is buff to grey, very fine to occasionally medium, well to subrounded, occasionally angular, 2-3cm thick beds with abundant small (2mm) shale clasts (intraformational). Sharp boundaries between sand and shale. Scouring observed at base of one sand-bed.

FLUORESCENCE: Brown oil staining, 80% bright yellow/white fluorescence, instant streaming cut, bright yellow, white crush cut, brown oil residue.

CONVENTIONAL CORE DESCRIPTION
COMPANY: ESSO WELL: 25/11-14s COUNTRY (On/Offshore): Norway
DATE: 8/10/90 GEOL: D.BERGSLIEN
CORE No: 5 INTERVAL: FROM: 1883.3m TO: 1886mMDRKB RECOVERY: 0.6m 22 %

1883.30 - 1883.65
SHALE : Medium grey to dark olive green, fissile, bioturbated, microfaults, mottled and churned, burrows common

1883.65 - 1884.00
SAND : buff to grey, very fine to occasionally medium, well to subrounded, occasionally angular, shale clasts in sand, possibly brecciated (intraformational conglomerate), very friable, excellent visual porosity, FLOURESCENCE: Sore brown oil staining, 80% bright yellow/white flourescence, instant streaming cut, bright yellow/ white crush cut, brown oil residue.

CORE LOG LEGEND:

EVEN PARALLEL LAMINATION
WAVY PARALLEL LAMINATION
DISH, FLUID ESCAPE
BRECCIA
MOTTLED, CHURNED
MICROFRACTURE, MICROFAULT
BURROW
CONCRETION, NODULE
RIP UP CLASTS
WOOD/PLANT REMAINS