SIMON PETROLEUM TECHNOLOGY

COMPLETION LOG

STATOIL

TOTAL/SVENSKA PETROLEUM/
NORSK HYDRO /DEMINEX

COMPLETION LOG
RESERVOIR SECTION

Scale 1 : 500

WELL: 30/3-A-14

REV.	COMPILED	CONTR.	APPROVED
1	15 FEBRU.		
2			
3			
4			

GENERAL:

License: PL 052
Field: VESLEFRIKK
Slot No.:
Coord. Platform Center: 6 738 752.12 mN / 494 437.31 mE
Slot Coordinates: 6 738 750.50 mN / 494 443.79 mE
Well Type: OIL PRODUCER
RKB MSL: 56 m
Waterdepth: 175 m(MSL) / 174.2m(LAT)
Total Depth: 4724 HMD/3463 m TVD RKB
Deepest Formation: STATFJORD TM
Date Drilling Start: 01/05/87
Date at TD: 13/06/87
Logging Completed: 24/06/87
Date and Completion: 03/07/87

LOCATION MAP:

CORES:

No	INTERVAL (HMD)	OUT
1	4080 - 4099m	19.0m
2	4279 - 4338m	59.0m
3	4109 - 4160m	50.9m
4	4160 - 4219m	60.0m
5	4429 - 4446	17.0m
6		
7		
8		

PERFORATED INTERV

4053.5m - 4439.0HMD (3982.3m - 3436.0m

CASINGS AND FORMATION INTEGRITY:

9 5/8" at 3950.0 mMD 2876.6 mTVD FIT: 1672SG
7" at 4539.0 mMD 3256.0 mTVD FIT:

LOGGING ACROSS RESERVOIR INTERVALS:

LOGS TYPE	No	INTERVAL(MD)	DATE
MWD TELECO QPS	6-10	3996 - 4726	5-10/06/87
DIS CNL/LSS/CNT/GR/AMS	2A	3970 - 4535	15/06/87
RFT/HP/GR/AMS	2B	4053.5 - 4439	15/06/87
RFT/HP/GR/AMS	2C	4439	16/06/87
RFT/HP/GR/AMS	2D	4237	16/06/87
DIS/CGR	2E	3996 - 4350.0	17/06/87
SHDT/GR	2F	3996 - 4535	17/06/87
CNL/VSP/GR / -	3B	3700 - 4535	23/06/87
VSP	3A	3540 - 4465	24/06/87

COMMENTS:

LITHOLOGICAL SYMBOLS

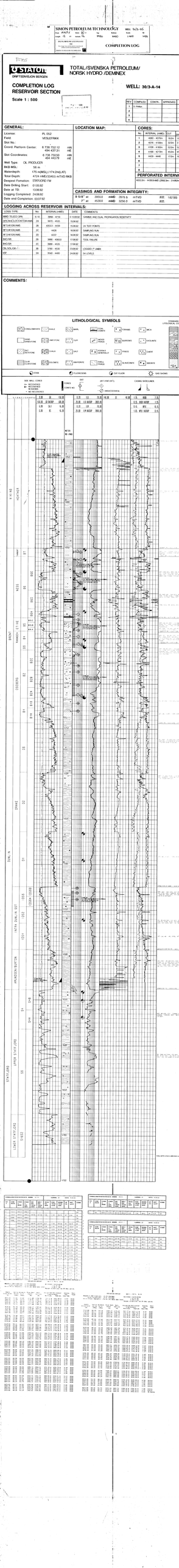
STANDARD LITHOLOGICAL SCALE

CONGLOMERATE, COAL, MARL, COAL STRINGER / LAYER, FORAMS, MICA, SAND SANDSTONE, ANHYDRITE, SILT, WOOD FRAGS, BURROWS, KAOLINITE, SILT SILTSTONE, MARLSTONE, CHALK, SALT, DOLOMITIC CHALK, PYRITE, CHERT, CLAY CLAYSTONE, DOLOMITE, FOSSILIFEROUS, PEBBLE STRINGER, GLAUCONITE, SIDERITE

STONE, FLUORESCENCE, CAP FLUOR, GAS SHOWS

SIDE WALL CORES
RECOVERED
NOT RECOVERED
WITHDRAWN
NOT ATTEMPTED

CORES
CORES TAKEN

DST
DST START/ OUT'S

CASING SHOE/LINER