

Denne rapport
tilhører

 **STATOIL**

UND DOK.SENTER

L.NR. 91071484

KODE Well 15/12-3 nr 13

Returneres etter bruk

STATOIL

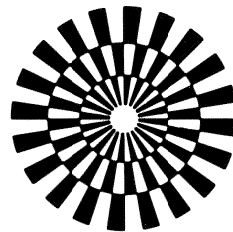
UND-ARKIVET

WELL: 15/12-3

Nr.:

CORE NO: 1 - 2

DATE: FEBRUARY 1981



GECO
GEOPHYSICAL COMPANY
OF NORWAY A/S

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DATE: FEBR. 1981
 CGRE: 1
 STATE: 1
 COMPANY: STATOIL
 WELL: 15/12-3
 FIELD:

GECO A.S. LABORATORY
 FINAL REPORT

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY KA	VERTICAL PERMEABILITY MILLIDARCY KA	HELIUM PERCENTAGE %	SUMMATION PERCENTAGE %	PORE-SATURATION SC	GRAIN DENS. GR/CC	FORMATION DESCRIPTION
3256.00							NO SAMPLE
3263.20							

- +) NO MEASUREMENT POSSIBLE
- ++) NO FLUG POSSIBLE
- +++ NO VERTICAL FLUG POSSIBLE
- ++++ NO HORIZONTAL FLUG POSSIBLE

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COMPANY: STATOIL
 DATE: FEB. 1981
 WELL: 15/12-3
 CORE: 2
 FIELD:
 STATE:
 PAGE: 2

GEO A.S. LABORATORY
 FINAL REPORT

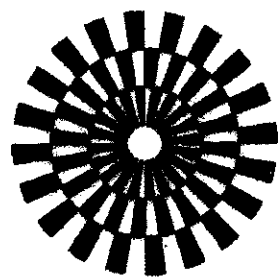
DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY KA	VERTICAL PERMEABILITY MILLIDARCY KA	HELIUM PERCENTAGE %	SUMMATION PORCS. %	PURE SATURATION SC	GRAIN DENS. GR/CC	FORMATION DESCRIPTION
4424.00-10	0.057	0.03	1.3			2.76	S-ST.GY/BL.FINE GR.VH.CEM.W/MIC/K/CALCSHA
4425.00-05	0.83	0.54	2.6			2.77	SST.BR F GR.VH.CEM CALC W/MIC SHALY
4425.83-85	0.038	0.02	6.7			2.70	SST.GY.MED/F.GR.VH.CEM.W/CALC.W/MICA
4426.50-98	0.038	0.02	7.6			2.70	A.A
4427.59-13	0.036	0.02	7.3			2.70	A.A
4428.58-02	0.054	0.02	6.3			2.67	A.A W/CALC TRACE
4429.88-98	0.038	0.02	4.5			2.67	SST.GY MED/F.GR.VH.CEM.W/CALC W/MIC.TRAC
4431.07-18	0.23	0.14	5.2			2.68	A.A TRACE GF CCAL
4431.95-07	0.038	0.02	5.3			2.69	SST.GY MED/F.GR.VH.CEM.W/CALC W/MICA
4432.93							

+) NO MEASUREMENT POSSIBLE
 ++ NO PLUG POSSIBLE
 +++ NO VERTICAL PLUG POSSIBLE
 ++++) NO HORIZONTAL PLUG POSSIBLE

COMPANY: STATOIL
 WELL: 15/12-3
 LOCATION:

FIELD:
 COUNTY:
 STATE:

FILE: 9093
 DATE: FEBR. 1981
 ELEV.:



GECO
 GEOPHYSICAL COMPANY
 OF NORWAY A.S

CORE GRAPH

THESE ANALYSES, OPINIONS OR INTERPRETATIONS ARE BASED ON OBSERVATIONS AND MATERIAL SUPPLIED BY THE CLIENT TO GECO, AND FOR HOUSE EXCLUSIVE AND CONFIDENTIAL USE. THIS REPORT IS BASED ON THE INTERPRETATIONS OR OPINIONS EXPRESSED REPRESENT THE BEST JUDGMENT OF GECO LABORATORIES AND ITS OFFICERS AND EMPLOYEES.

VERTICAL SCALE: 1:200

LABORATORY

CORE-GAMMA SURFACE-LOG
 (PATENT APPLIED FOR)
 GAMMA RAY RADIATION INCREASE ----->
 VOLTAGE: 985 VOLT
 INTEGRATING TIME: 11 SEC
 COUNTS PER MINUTE: 10 K

DEPTH
 METER

POROSITY %
PERMEABILITY mD
 HORIZONTAL
 VERTICAL

FLUID SATURATION

OTHER OIL WATER
 80 60 40 20 %

1000mD 100mD 10mD 0

CORE NO: 1

CORE NO: 2

3256.00
 3258.00
 3262.00
 3265.00
 4424.00
 4427.00
 4430.00
 4433.00

LOGGED INTERVAL:

CORE NO. 1 :
 3256.00 - 3263.30

CORE NO. 2 :
 4424.00 - 4432.93