

Denne rapport
tilhører



L&U DOK. SENTER

L. NR. 12381520046

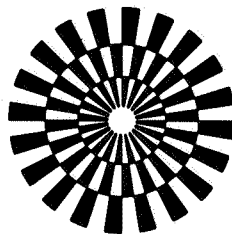
KODE Well 34/10-12 nr 11

Returneres etter bruk

STATOIL

CONVENTIONAL CORE ANALYSIS

WELL: 34/10-12



GECO
GEOPHYSICAL COMPANY
OF NORWAY A/S



STATOIL
CONVENTIONAL CORE ANALYSIS
WELL: 34/10-12

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COMPANY: STATOIL

DATE: DEC. 81.

WELL: 34/10-12

GECC A.S. LABORATORY

FIELD:

STATE: NORWAY

PAGE: 1

FINAL REPORT

DEPTH METER	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	SUMM- ATION % PURS.	PORE- SATURATION		GRAIN DENS. GR/CC	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STM.		
2037.00										
2037.35-41	0.49	0.32	6.3	4.8	17.7	13.6	0.0	48.9	2.61	SST.GY.BL.V.F.SU-A.W.CEM.COAL.MICA.PYR.
2037.61-70	44.0	37.0	4.3	3.2	27.4				2.65	SH.SST.GY.MED.GR.SU-A.P.CEM.COAL.CL.MICA
2037.85-96	+))		13.0	10.0	25.5				2.63	A.A.
2037.26-32	+))		+++)		27.7				2.65	A.A.
2038.57-67	+))		+++)			24.4	0.0	64.8		
2038.85-96	+))		+++)		33.5				2.64	SST.GY.MED.GR.SU-A.P.CEM.COAL.MICA.
2039.31-38	+))		+++)			31.6	0.0	71.2	2.74	SST.GY.M.GR.SU-A.CEM.COAL.MICA.
2039.50-62	5.0	3.7	11.7	9.2	23.4				2.68	A.A.
2039.83-92	53.0	45.0	1.9	1.3	29.1	21.1	0.0	64.7	2.77	A.A.
2040.14-22	82.0	72.0	8.9	6.9	27.6					
2041.00										

+) NO MEASUREMENT POSSIBLE
 ++) NO PLUG POSSIBLE
 +++ NO VERTICAL PLUG POSSIBLE
 ++++) NO HORIZONTAL PLUG POSSIBLE

COMPANY: STATOIL

FIELD:

FILE: 9225

WELL: 34/10-12

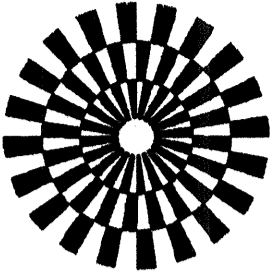
COUNTY:

DATE: DEC.81.

LOCATION:

STATE: NORWAY

ELEV.:



CORE GRAPH

THESE ANALYSES, OPINIONS OR INTERPRETATIONS ARE BASED ON OBSERVATIONS AND MATERIAL SUPPLIED BY THE CLIENT TO WHOM, AND FOR WHOM EXCLUSIVE AND CONFIDENTIAL USE, THIS REPORT IS MADE. THE INTERPRETATIONS OR OPINIONS EXPRESSED REPRESENT THE BEST JUDGMENT OF GECO LABORATORIES AND ITS OFFICERS AND EMPLOYEES.

GECO
GEOPHYSICAL COMPANY
OF NORWAY A.S

VERTICAL SCALE: 1:200

LABORATORY

CORE-GAMMA SURFACE-LOG
(PATENT APPLIED FOR)
GAMMA RAY
RADIATION INCREASE ----->
VOLTAGE: 985 VOLT
INTEGRATING TIME: 11 SEC
COUNTS PER MINUTE: 10 K

**DEPTH
METER**

POROSITY % _____ x _____ x _____
PERMEABILITY mD HORIZONTAL _____ x _____
VERTICAL _____ x _____

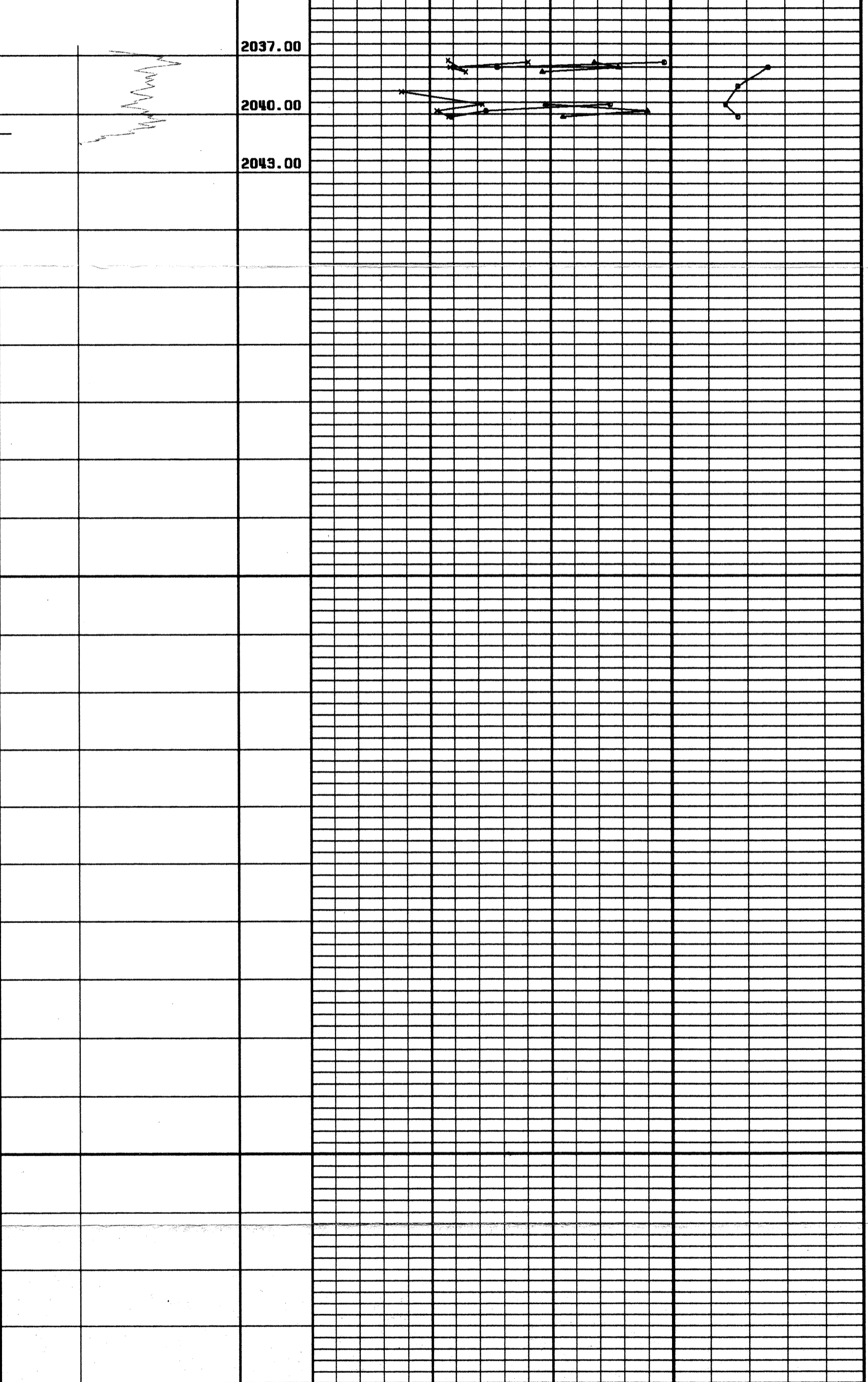
FLUID SATURATION

OTHER OIL WATER
80 60 40 20 %

CORE NO: 1

2037.00
2040.00
2043.00

42 39 36 33 30 27 24 21 18 15 12 9 6 3 %
1000mD 100mD 10mD 0



LOGGED INTERVAL:

CORE NO.1 :
2037.00 - 2041.00