



HOLE SIZE
 36" TO 422m 12 1/4" TO 1833m
 26" TO 865m 8 1/2" TO 2374m
 17 1/2" TO 1300m TO

EXLOG SUITE
 FORMATION EVALUATION LOG WIRELINE DATA PRESSURE LOG
 PRESSURE EVALUATION LOG TEMPERATURE DATA LOG
 DRILLING DATA PRESSURE LOG GEODAS COMPUTER LOGS

CASING RECORD
 30" AT 420m 9 5/8" AT 1815m
 20" AT 849m AT
 13 7/8" AT 1285m AT

ABBREVIATIONS
 NB NEW BIT SVG SURVEY GAS
 RRB RERUN BIT C CARBIDE TEST
 CB CORE BIT W MUD DENSITY 9/cc
 WOB WEIGHT ON BIT V FUNNEL VISCOSITY
 RPM REVS PER MINUTE F FILTERATE - API
 FLC FLOW CHECK FC FILTER CAKE
 CR CIRCULATE RETURNS PV PLASTIC VISCOSITY
 PR POOR RETURNS YP YIELD POINT
 NR NO RETURNS SOL SOLIDS - %
 LAT LOGGED AFTER TRIP SD SAND - %
 BG BACKGROUND GAS S SALINITY - PPM Cl
 TG TRIP GAS RM MUD RESISTIVITY
 STG SHORT TRIP GAS RMF FILTRATE RESISTIVITY
 CG CONNECTION GAS
 SWG SWAB GAS

COMPANY STATOIL
WELL 3173-1
FIELD TROLL
REGION NORWEGIAN NORTH SEA
COORDINATES 60° 46' 48.00" N
 03° 44' 02.80" E

API WELL INDEX NO.
SPUD DATE 17th JULY 1983
ELEVATION RKB - MSL 23m
 RKB - SEABED 357.5m
TOTAL DEPTH 2374m
CONTRACTOR ODFJELL DRILLING
RIG / TYPE DEEPSEA BERGEN / SEMI

MUD TYPES SPUD MUD TO 865m
 KCL POLYMER TO 1300m
 GEL / LIGNOSULPHONATE TO 1833m
 LIGNITE / LIGNO' TO 2374m

LITHOLOGY SYMBOLS

LOG INTERVAL
 DEPTH FROM 420m TO 2374m
 DATE FROM 20/07 TO 03/09/83
 SCALE 1:5000 UNIT 251
 LOG PREPARED BY FISHER LAW
 PROTHERO THORN KINGSLEY

ABBREVIATIONS
 CASING SEAT
 CORED INTERVAL
 NO RECOVERY
 SIDEWALL CORE
 WIRELINE LOG RUN
 TEST INTERVAL
 WIRELINE TEST

GAS - 100 Total gas units is equivalent to 2% methane in air
 OIL - Based on five oil in unwashed cuttings and percentage staining of washed cuttings

PRESSURE EVALUATION LOG

