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Report

Repeat Formation Tester (RFT)

WELL 34/10-11

Engineer: Jan Skagen

Date: 12/2-81

Abstacts

34/10-11 is the 10th well on the Delta-structure on the 34/10-block. This well was drilled to 2155 m RKB through Statfjord/Triassic formations. Two RFT-runs were completed as a part of the final logging program over the reservoir section.

Summary of the RFT-runs

The first RFT-run was done as a intermediate run while drilling through the top sections of the reservoir. Only a few pressure points were taken and is not included in this report.

The second RFT-run was completed as a part of the final logging program for the well. 20 pressure points in the hydrocarbonand water zone plus two segregated samples zone ín the hydrocarbon-zone were planned. 16 pressure points were obtained when the tool got stuck at 2115 m RKB. Several attempts to get free were done with maximum pull on line (5700 psi) with no success.

While being stuck a segretated sample was taken at 2115 m RKB (water-zone). The cable was then cut and the fishing operation started. Further RFT-runs were cancelled due to the risk of being stuck again (725 psi overbalance in hole).

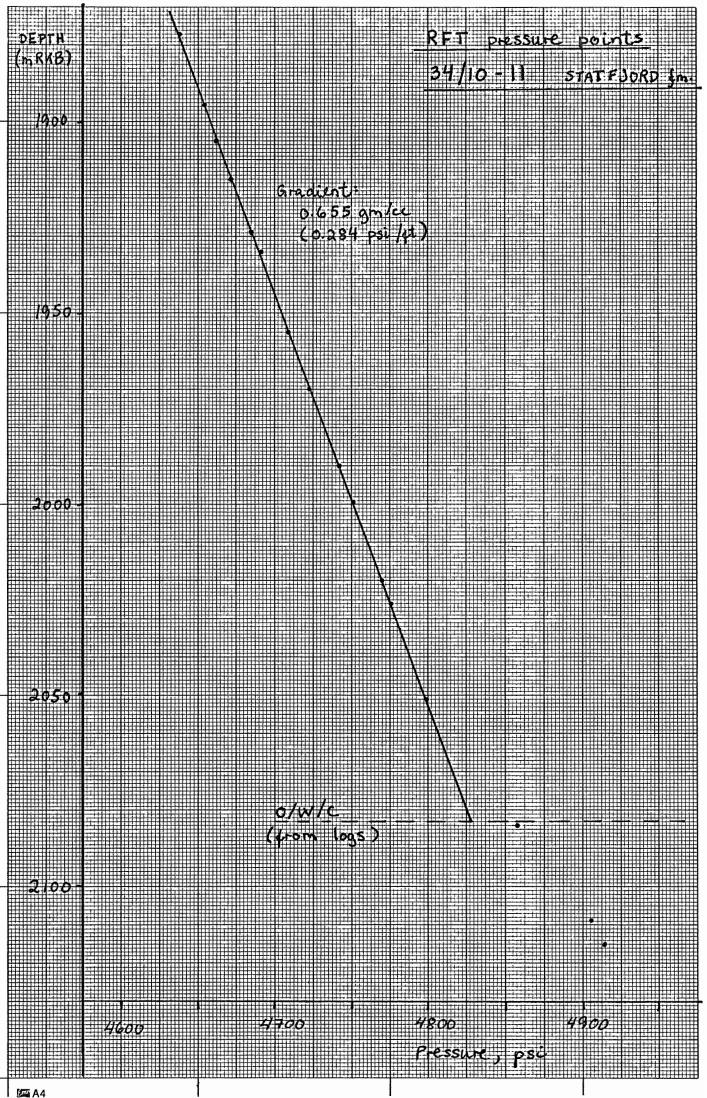
Both chambers, after a successful fishing operation, were bled off offshore. The 1 gallon chamber had a pressure of 20 psi, containing some gas and mud filtrate/formation water. The 2 3/4 gallon chamber had a pressure of 700 psi at surface containing 4.8 cuft of gas plus mud filtrate / formation water. Samples of the gas and liquid were taken and sent onshore for further analysis.

Sample analysis $14.7 \times 4.8 = 4960 \times X = 0.01 \text{ cull}$ Sample analysis

bampie analysis

These sample analysis were done offshore by the mud engineers and are rough data.

Mud filtrate		2 3/4 gallon	chamber <u>1 gallon chamber</u>		
pH:	11.0	7.0	6.8		
Tot hardness: 1000 5500 5700					
Ca ++:	300	1400	1500		
Mg ++:		720	780		
Cl- :	1700	2500 0	25000		
Baroid gas cromatograph of gas from the 2 3/4 gallon chamber:					
Methane: 7 - 7.5 %, 40000 ppm					
C ₂ ⁺ : 0.1 %					
CO ₂ : 0%					
H_2 - check ne	gative				
Both chambers	had 100	% recovery.			



PRETEST RECORDED DATA

WELL: 34/10-11 DATE: 01.02.81 RUN NO.: ¹

Max. rec. temp.: 162⁰F

KUN N	NO.: -								
Test	Depth	Log hydr.pr. before/after test	Cor. hydr.pr. before test	Draw ḋown	Build up time	Log pretest pressure	Cor.pretest pressure	Cor.hydr.pr. after test	Remarks
NO	mRKB	psi	psi, gm/cc	psi	sec.	psi	psi/gm/cc	psi, gm/cc	
-	1870	4959 / 4959	4994 / 1.878	I	I	tight	ł	4994 / 1.878	
7	1877	4978 / 4979	5013 / 1.878	• 30	21	4605	4638 / 1.738	5014 / 1.878	
ю	1895.5	5026 / 5031	5061 / 1.878	-	N.A.	4621	4654 / 1.727	5066 / 2.879	
4	1905	5049 / 5051	5084 / 1.877	7	N.A.	4629	4662 / 1.721	5086 / 1.878	
ъ	1915	5076 / 5074	5111 / 1.877	47	21	4638	4672 / 1.716	5109 / 1.876	
9	1929	5113 / 5114	5148 / 1.877	274	21	4651	4685 / 1.708	5149 / 1.877	
7	1934	5129 / 5128	5164 / 1.878	111	21	4657	4691 / 1.706	5163 / 1.878	
8	1955	5182 / 5183	5217 / 1.877	14	N.A.	4675	4709 / 1.694	5218 / 1.877	
9	1970	5222 / 5219	5257 / 1.877	7	N.A.	4689	4723 / 1.686	5254 / 1.876	
10	1990	5275 / 5272	5310 / 1.876	500	21	4708	4742 / 1.676	5307 / 1.875	
11	1999.5	5300 / 5297	5335 / 1.876	21	N.A.	4717	4751 / 1.671	5332 / 1.875	
12	2020	5353 / 5352	5388 / 1.876	18	N.A.	4736	4770 / 1.661	5387 / 1.876	
13	2026	5370 / 5369	5405 / 1.876	214	21	4742	4776 / 1.658	5404 / 1.876	
14	2035	5384 / 5394	5429 / 1.876	I	I	tight	I	5429 / 1.876	
15	2051	5435 / 5436	5470 / 1.876	1573	21	4765	4799 / 1.645	5471 / 1.876	
16	2084	5522 / 5523	5557 / 1.875	42	21	4824	4858 / 1.639	5558 / 1.876	
17	2109	5587 / 5585	5622 / 1.875	1896	N.A.	4872	4906 / 1.636	5620 / 1.874	rarty plugging
18	2115	5605 / 5604	5640 / 1.875	1896	N.A.	4880	4914 / 1.634	5639 / 1.875	
19	2115	5601 / 5602	5636 / 1.874	67	N.A.	4879	4913 / 1.634	5637 / 1.874	Sampling

Well: 34/10-11		
Date: 01.02.81		
Run no:1		
Type or sample (segreg./separate):	Segregated	
Chamber sizes, lower: 1 gal	bottle no:	-
upper: 2 3/4 gal	bottle no:	-
Choke sizes: 4 x 0.015		
Filter type: -		

	-	
Depth	m	2115
Log hydr. pres. bef. setting	psi	5636 (1.874(
Log pretest pressure	psi	4879
Cor. pretest pressure	psi (g/cc)	4913 (1.634)
/upper chamber:		
time opened		22:00
log flowing pressure	psi	4874
log shut-in pressure	psi	4879
time sealed		22:26
cor. flowing pressure	psi	4908 (1.632)
cor. shut-in pressure	psi (g/cc)	4913 (1.634)
Lower/ [.] chamber		
time opened		22:28
log flowing pressure	psi	4872
log shut-in pressure	psi	4879
time sealed	-	22:38
cor. flowing pressure	psi	4906 (1.631)
cor. shut-in pressure	psi (g/cc)	4913 (1.634)
Log hydr. pres. after	 psi	5637 (1.874)
retracting		
Max. recorded temp.	° _F	165
Surf. pres., lower ch.	psi	20
Surf. pres., upper ch.	psi	700
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Comments: Tool stuck

Both chambers bled off at surface.