[redacted]

STATOIL

SLEIPNER ØST

WELL: ~~15/9-A-22~~ 15/9-20 S

COMPLETION LOG
RESERVOIR SECTION

Scale 1 : 500

LOCATION MAP

REV.	COMPLETED	CONTR.	APPROVED	DATE
1				
2				
3				
4				

GENERAL:

License:	PL 046
Field:	SLEIPNER ØST
Slot No:	A 22
Stat Coordinates	6 478 259,928 mN
UTM Coordinates	436 154,242 mE (Zone 31V)
Well type:	HC/GAS, GAS PRODUCER
RKB-MSL:	78.0m
Water Depth:	82.0m
Total Depth:	3626.0 mMD
Deepest Formation:	SMITH BANK FORMATION
Date Drilling Start:	15.02.94 (re-entered 20.08.93)
Date TD Reached:	17.03.94
Logging Finished:	17.03.94
Well Completed:	13.06.94

CORES:

No.	INTERVAL (mMD)	CUT(m)	RECOVERED (%)
1	2946.0 - 2949.0	3.0	100.0
2	2949.0 - 2967.0	18.0	100.0
3	2967.0 - 2985.0	18.0	100.0
4	2985.0 - 3003.0	18.0	93.0
5	3015.0 - 3043.0	28.0	100.0
6	3228.0 - 3244.0	26.0	97.5

PERFORATED INTERVALS:

3202.0 - 3242.0 mMD
3152.0 - 3162.0 mMD
2953.0 - 2958.0 mMD

CASING AND FORMATION INTEGRITY:

Sleipner Øst			
20"	at	581.0 mMD / 580.8 mTVD	
13 3/8"	at	1811.0 mMD / 1808.4 mTVD	LOT: 1.83 SG EMW
9 5/8"	at	3626.0 mMD / 2351.0 mTVD	KLEGG/HAWKINS
7"	at	3624.8 mMD / 2799.5 mTVD	LOT: 1.82 SG EMW

LOGGING ACROSS RESERVOIR INTERVALS

LOG TYPE	No.	INTERVAL (mMD)	DATE	COMMENTS
GR/SP/D ±Mud	1	585.0 - 1735.0	18/02/94	RH - INTO RWD
GR/SP/D ±Mud	2	1735.0 - 2928.0	25/02/94	RH - INTO RWD
BHC/LS/GR	1A	2917.5 - 1735.0	20/03/94	SCHLUMBERGER
DLL/MCN/GR	2B	2927.0 - 2922.0	16/03/94	SCHLUMBERGER
LDL/CNL/GR	2B	2927.0 - 2922.0	16/03/94	SCHLUMBERGER
MFT/HP/GR	2A	2977.0 - 2942.0	17/03/94	SCHLUMBERGER, 21 PRESSURE POINTS, 1 SEGREGATED SAMPLE
VSP	2A	2588.0 - 1788.0	22/03/94	SCHLUMBERGER, GEOQUEST

CBL+ RUNS IN 13 3/8" AND 9 5/8" CASINGS AND 7" LINER

LITHOLOGICAL SYMBOLS

WIRELINE LOGS

Chrono Strat | Litho Strat | Lithological Descriptions

System: TERTIARY / CRETACEOUS
Series: PALEOCENE / UPPER CRETACEOUS
Stage: DANIAN / MAASTRICHTIAN
Depth
Group: ROGALAND GROUP / SHETLAND GROUP / HEGRE GROUP
Formation: BALDER FORMATION / SELE FORMATION / LISTA FORMATION / MENGAL FORMATION / TOR FORMATION / HOD FORMATION / SKAGERAK FORMATION / SMITH BANK FORMATION
Depositional Environment

GR(API) 0.00 — 100.00
RT(OHMM) 0.20 — 2000.00
DT(MSEC/FT) 140 — 40.0
NPHI(PU) 0.45 — -0.15
RHOB(G/CC) 1.95 — 2.95

ROGALAND GROUP
BALDER FORMATION
SELE FORMATION
LISTA FORMATION
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