

Denne rapport  
tilhører



LTEK DOK.SENTER

L.NR. 302 83 11 0031

KODE Well 1/9-3 nr 15

Returneres etter bruk

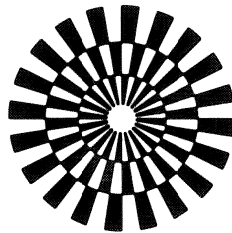
STATOIL

WELL: 1/9 - 3

CORE: 1 - 8

DATE: 3 JULY 1978.

**WELLFILE**



**GECO**  
GEOPHYSICAL COMPANY  
OF NORWAY A/S

# LABORATORY

## FINAL REPORT



Company ....., STATOIL ....., Date .....,  
 Well ....., 1/9-3 ....., Core no. 2 .....,  
 Field ....., State Norway .....

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	SATURATION POROSITY %	PORE-SATURATION PORESATORAT		GRAIN DENS.	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STW.		
1 3079.63	0.040	0.02			12.2				2.69	L.st. gy/wh. soft w/org. matter dots
2 3080.55	0.040	0.02			12.2				2.69	L.st gy/wh soft
3 31.48	0.040	0.02			13.7				2.70	A.A.
										end of core no. 2

# LABORATORY

## FINAL REPORT



Company ..... STATOIL ..... Date .....  
 Well ..... 1/9-3 ..... Core no. 3 .....  
 Field ..... State Norway .....

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	SATURATION POROSITY %	PORE-SATURATION PORESATORAT		GRAIN DENS.	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STW.		
4 3105.35	1,9	1,3	1,9	1,3	38,1				2,70	L.st. wh., soft
5 3105.70	2,0	1,4	2,1	1,5	39,1				2,70	A.A.
6 3106.00	1,4	1,0	2,1	1,5	35,4	37,1	12,1	31,3	2,70	A.A.
7 3106,35	2,3	1,6	2,3	1,6	38,9				2,70	A.A.
8 3106,70	1,9	1,3	2,1	1,5	39,4				2,70	A.A.
9 3107.00	1,6	1,1	n.v.p.p.		37,1	30,3	7,1	33,9	2,70	A.A.
10 3107,35	2,0	1,4	1,8	1,3	38,0				2,69	A.A.
11 3107,70	2,4	1,8	2,1	1,5	39,5				2,71	A.A.
12 3108.00	1,5	1,1	1,7	1,2	35,5	35,1	8,1	22,7	2,71	A.A.
13 3108.35	1,8	1,2	1,7	1,2	37,8				2,71	A.A.
14 3108,70	1,8	1,2	1,5	1,0	36,5				2,69	A.A.
15 3109.00	2,6	1,9	1,8	1,3	38,6	36,2	12,5	28,1	2,70	A.A.
16 3109.35	2,3	1,6	1,2	0,83	36,6				2,70	A.A.
17 3109.70	1,3	0,9	1,4	1,0	33,8				2,69	A.A.
18 3110.00	2,0	1,4	1,9	1,3	37,6	36,2	12,8	22,3	2,69	A.A.
19 3110.35	1,9	1,3	2,0	1,4	37,4				2,70	A.A.
20 3110.70	2,1	1,5	2,0	1,4	36,3				2,70	A.A.
21 3111,00	2,2	1,6	1,7	1,2	36,7	38,4	14,6	20,9	2,70	A.A.
22 3111,35	1,7	1,2	0,81	0,54	37,6				2,70	A.A.
23 3111,70	1,2	0,8	0,48	0,31	34,7				2,70	A.A.

# LABORATORY

## FINAL REPORT



Company ..... STATOIL ..... Date .....

Well ..... 1/9-3 ..... Core no. 3 .....

Field ..... State Norway .....

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	SATURATION POROSITY %	PORE-SATURATION PORESATORAT		GRAIN DENS.	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STW.		
24 3112,00	1,6	1,1	1,2	0,83	36,5	32,4	7,3	17,7	2,71	L.st. wh. soft
25 3112,35	1,9	1,3	1,5	1,0	38,4				2,71	A.A.
26 3112,70	1,9	1,3	0,86	0,58	39,5				2,71	A.A.
27 3113,00	n.h.p.p.		0,35	0,22		31,6	9,4	32,8		
28 3113,35	1,8	1,2	n.v.p.p.		38,9				2,72	A.A.
29 3113,70	1,5	1,0	1,4	1,0	36,6				2,70	A.A.
30 3114,00	1,5	1,0	0,106	0,06	36,7	33,4	10,6	25,5	2,71	A.A. w/pyrite dots
31 3114,35	1.02	0.69	0.74	0.49	35,0				2,70	L.st. wh. soft
31 3114,70	1.10	0.75	0.96	0.65	37.1				2.71	A.A.
32 3115,00	0.29	0.18	0.187	0.11	27.8	26,2	8.9	38.6	2,70	A.A. w/pyrite dots
34 3115,35	0.132	0.08	0.24	0.15	18.6				2.74	A.A.
35 3115,70	0.191	0.12	0.161	0.10	27,6				2,71	A.A.
36 3116,00	1,1	0,8	0,45	0,29	36,4	33,0	14,7	26,3	2,70	L.st. wh. soft
37 3116,35	0.40	0.26	0.57	0.37	29.9				2,71	A.A. w/org. matter
38 3116,70	0.90	0.61	n.v.p.p.		34,1				2,70	A.A.
39 3117,00	0.70	0.46	0.121	0.07	32,9	31.7	10.4	31.8	2,70	L.st. wh., soft
40 3117,35	0.29	0.18	0.134	0.08	16.6				2,69	A.A. w/pyrite dots
41 3117,70	0.30	0.19	n.v.p.p.		27.8				2,70	A.A.
42 3118,00	0.32	0.20	0.134	0.08	29.0	25,0	7,4	41,5	2,70	A.A.
43 3118,35	0.24	0.15	0.107	0.06	25,8				2,70	L.st. wh., soft

# LABORATORY

## FINAL REPORT



Company ..... STATOIL ..... Date .....

Well ..... 1/9-3 ..... Core no. 3 .....

Field ..... State Norway .....

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	SATURATION POROSITY %	PORE-SATURATION PORESATORAT		GRAIN DENS.	FORMATION DESCRIPTION	
	KA	KL	KA	KL			SO	STW.			
44 3118.70	0,78	0,52	0,80	0,54	35,1				2,71	L.st. wh., soft	
48 3119.00	0.21	0.13	0,186	0,11	24,6	21.2	9.1	40.9	2,71	A.A.	
46 3119.35	n.h.p.p.		0.187	0.11							
47 3119.70	0.146	0.09	0.105	0.06	21.9				2,71	A.A. w/pyrite dots	
48 3120.00	0.32	0.20	1.2	0.83	27,3	23,8	13,1	28.9	2,70	A.A.	
49 3120.35	0.171	0.10	0.212	0.13	23.1				2,70	L.st. wh. soft	
50 3120.70	0.159	0.10	0.052	0.03	20.8				2,70	A.A. w/pyrite dots	
51 3121.00	0.053	0.03	0.053	0.03	14.1	7.4	0.0	89.3	2.71	A.A. <span style="margin-left: 20px;">↑ light zone</span>	
52 3121.35	0.053	0.03	0.053	0.03	13.5				2,72	A.A. ↓	
53 3121.70	0.053	0.03	0.066	0.04	14.5				2,71	L.st. wh. soft	
			end of core no.3								<span style="margin-left: 20px;">  not test zone</span>

# LABORATORY

## FINAL REPORT



Company STATOIL Date .....

Well 1/9-3 Core No.4

Field ..... State NORWAY

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	SATURATION POROSITY %	PORE-SATURATION PORESATORAT		GRAIN DENS.	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STW.		
54 3165.00	2.3	1.6	1.9	1.4	31.5	26.4	13.7	57.6	2.70	L.st. wh. soft w/stylolites
55 3165.40	1.8	1.3	1.7	1.2	28.6				2.70	L.st. Wh., soft
56 3165.70	1.6	1.1	1.5	1.1	29.7				2.71	A.A. w/stylolites
62 3166.10	1.2	0.8	1.4	1.0	26.6	22.6	9.6	61.0	2.70	A.A.
58 3166.50	0.93	0.63	1.05	0.72	25.5				2.70	A.A.
69 3167.00	1.09	0.74	1.2	0.8	26.3	17.9	10.9	34.2	2.70	L.st. wh. soft
60 3167.30	0.78	0.52	1.3	0.9	23.0				2.71	A.A.
61 3167.65	1.5	1.1	0.64	0.42	30.8				2.70	A.A. w/stylolites
62 3168.00	0.94	0.64	0.98	0.67	23.4	21.5	3.4	50.1	2.71	A.A.
63 3168.55	0.59	0.39	1.2	0.8	22.9				2.71	A.A.
64 3169.00	0.76	0.51	0.47	0.31	23.1	24.2	11.9	41.6	2.71	L.st. wh., soft
65 3169.35	1.2	0.8	0.97	0.66	26.6				2.70	A.A. w./stylolites
66 3169.70	0.67	0.45	1.09	0.75	23.5				2.70	L.st. Wh., soft
67 3170.00	1.2	0.8	0.90	0.61	25.3	24.0	8.1	56.7	2.71	A.A. w./stylolites

END OF CORE NO. 4

# LABORATORY FINAL REPORT



Company ..... STATOIL ..... Date .....  
 Well ..... 1/9-3 ..... Core no. 5 .....  
 Field ..... State Norway .....

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	SATURATION POROSITY %	PORE-SATURATION PORESATORAT		GRAIN DENS.	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STW.		
68 3173.65	2.7	2.0	3.9	2.8	32.7	18.9	9.6	38.2	2.71	L.st. wh., soft w/pyrite dots
69 3174.20	2.1	1.5	2.0	1.4	31.2				2.71	A.A.
70 3174.60	n.h.	p.p.	3.5	2.6						
71 3175.00	2.8	2.0	2.8	2.0	32.6	30.0	14.3	56.6	2.71	L.st. wh., soft w/stylolite
72 3175.35	2.0	1.4	1.9	1.3	29.4				2.71	L.st. wh., soft
73 3175.80	2.7	1.9	3.1	2.2	32.7				2.70	A.A. w/stylolite
74 3176.20	3.1	2.2	3.2	2.3	32.1	29.9	15.3	59.1	2.71	L.st. wh., soft chryst. streaks
75 3176.80	n.p.p.									
76 3177.10	2.1	1.5	0.69	0.46	24.3				2.71	L.st. wh., soft w/stylolite
77 3177.40	0.81	0.-5	0.91	0.62	24.7	18.1	8.6	37.9	2.71	A.A.
78 3177.85	0.82	0.55	0.85	0.57	25.5				2.71	A.A.
79 3178.65	0.85	0.58	0.85	0.57	25.4				2.71	A.A.

end of core no. 5

# LABORATORY

## FINAL REPORT



Company ..... Statoil ..... Date .....  
 Well ..... 1/9-3 ..... Core no. 6 .....  
 Field ..... State Norway .....

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	SATURATION POROSITY %	PORE-SATURATION PORESATORAT		GRAIN DENS	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STW.		
80 3192.00	4.2	3.1	n.v.	p.p.	34.9	28.4	12.5	60.9	2.71	L.st. wh. soft w/crystal grains
81 3192.40	4.5	3.3	4.4	3.2	35.7				2.71	A.A.
82 3192.80	5.0	3.7	5.0	3.7	35.1				2.71	A.A.
83 3193.20	6.4	4.8	n.v.	p.p.	34.5	33.1	13.6	63.9	2.72	L.st. wh., soft w/stylolite
84 3193,60	5.3	4.0	5.6	4.2	35.1				2.71	L.st. wh. osft w/chrystal grains
85 3194.00	4.8	3.6	5.3	4.0	36.1	29.5	9.5	57.8	2.72	A.A.
3194.40	4.3	3.2	n.v.	p.p.	35.2				2.71	A.A.
86 3194.90	3.2	2.3	n.v.	p.p.	33.4				2.72	A.A.
88 3195.30	4.0	2.9	n.v.	p.p.	34.9	33.6	10.0	59.5	2.72	A.A.
89 3195.75	4.5	3.4	5.0	3.8	35.8				2.72	A.A.
90 3196.10	4.9	3.7	n.v.	p.p.	35.4				2.73	A.A.
91 3196.50	3.4	2.5	n.v.	p.p.	33.5	17.8	3.8	39.4	2.72	L.st. wh. soft w/pyrite dots
92 3196.90	2.3	1.7	n.v.	p.p.	30.4				2.72	L.st. wh., soft w/stylolite
93 3197.30	2.2	1.6	0.45	0.29	31.1				2.72	L.st. wh., soft w/pyrite dots
94 3197.70	2.6	1.9	n.v.	p.p.	31.3	28.9	9.5	49.0	2.72	L.st. wh., soft w/chrystal grains
95 3198.05	n.p.p.									
96 3198.40	3.0	2.2	3.1	2.3	31.9				2.72	A.A.
97 3198.85	3.0	2.2	n.v.	p.p.	31.7	31.0	9.5	51.1	2.72	A.A.
98 3199.25	2.1	1.5	n.v.	p.p.	28.6				2.72	L.st. wh., soft w/chryst. streak stylolite
99 3199.60	2.3	1.6	n.v.	p.p.	29.1				2.71	



# LABORATORY

## FINAL REPORT



Company ..... STATOIL ..... Date .....

Well ..... 1/9-3 ..... Core no. 6 .....

Field ..... State Norway .....

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	SATURATION POROSITY %	PORE-SATURATION PORESATORAT		GRAIN DENS.	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STW.		
100 3200.00	1.5	1.0	n.v.p.p.		27.1	24.5	8.8	43.8	2.72	L.st. wh., soft w/chrystal grains
101 3200.35	2.0	1.4	2.0	1.4	29.3				2.72	A.A.
102 3200.70	1.5	1.0	1.3	0.9	28.9				2.72	A.A.
103 3201.05	1.4	1.0	1.3	0.9	27.0	25.6	13.0	37.1	2.72	A.A.
104 3201.40	2.9	2.1	n.v.p.p.		29.0				2.71	L.st. wh., soft w/crystal grains and stylolite
105 3201.90	1.8	1.3	1.6	1.1	26.7				2.72	L.st. wh., soft w/chrystal grains
106 3202.30	2.1	1.5	1.9	1.3	30.5	19.4	8.3	29.7	2.72	A.A.
107 3202.60	1.8	1.3	1.9	1.3	27.1				2.72	A.A.
108 3203.00	2.0	1.4	3.2	2.3	27.8				2.72	L.st. wh., soft w/chrystal grains and stylolite
109 3203.40	2.5	1.8	2.2	1.6	29.5	20.1	4.6	33.3	2.71	L.st. wh., soft w/chrystal grains
110 3203.75	2.3	1.6	2.2	1.6	28.3				2.72	A.A. w/pyrite dots
111 3204.10	2.8	2.0	n.v.p.p.		32.6				2.72	L.st. wh., soft w/chrystal streaks and grains
112 3204.50	3.2	2.4	3.1	2.3	31.3	29.1	11.5	43.0	2.72	L.st. wh., soft w/chrystal grains
113 3204.85	3.0	2.2	2.8	2.0	32.1				2.72	A.A.
114 3205.25	3.3	2.4	3.1	2.2	33.0	33.0			2.72	A.A. w/stylolite
115 3205.60	3.4	2.5	3.5	2.6	33.3	27.7	9.7	44.7	2.72	L.st. wh., soft w/chrystal grains
116 3205.95	3.2	2.4	3.1	2.3	33.6				2.71	A.A.
117 3206.35	2.1	1.5	2.0	1.5	29.1				2.72	A.A.
118 3206.70	2.3	1.6	2.7	1.9	30.9	25.8	9.1	42.7	2.72	A.A. w/stylolite
119 3207.10	2.4	1.7	n.v.p.p.		30.7				2.71	L.st. wh., soft w/stylolite

# LABORATORY

## FINAL REPORT



Company ..... STATOIL ..... Date .....

Well ..... 1/9-3 ..... Core no. 6 .....

Field ..... State .. Norway .....

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	SATURATION POROSITY %	PORE-SATURATION PORESATORAT		GRAIN DENS.	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STW.		
12.0 3207.60	3.8	2.8	3.5	2.6	32.2				2.72	L.st. wh., soft w/chrystal grains
										end of core no. 6

# LABORATORY

## FINAL REPORT



Company ..... STATOIL ..... Date .....

Well ..... 1/9-3 ..... Core no. 7 .....

Field ..... State Norway .....

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	SATURATION POROSITY %	PORE-SATURATION PORESATORAT		GRAIN DENS.	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STW.		
121 3208.30	0.013	0.01	0.011	0.01	5.8				2.82	
122 3208.70	3.1	2.3	2.8	2.0	31.7	26.5	8.6	51.4	2.72	L.st. wh., soft w/chrystal grain
123 3208.95	2.8	2.0	2.7	1.9	31.2				2.72	A.A. w/pyrite dots
124 3209.55	2.7	2.0	3.0	2.2	32.4				2.71	L.st. wh., soft w/chrystal streak and -grains
125 3210.00	1.3	0.9	n.v.p.	p.	26.7	26.0	13.8	46.0	2.72	L.st. wh., soft w/stylolite
126 3210.35	1.3	0.9	1.2	0.8	26.4				2.71	A.A.
127 3210.65	1.8	1.3	1.2	0.8	26.4				2.72	A.A. w/chrystal grains
128 3211.00	0.64	0.42	1.3	0.9	28.4	25.3	13.8	38.6	2.71	.st. wh. soft w/stylolite
129 3211.40	2.3	1.7	2.4	1.7	30.1				2.72	A.A.
130 3211.80	2.8	2.0	2.3	1.6	31.8				2.72	L.st. wh., soft
131 3212.20	2.0	1.4	1.9	1.4	29.5	28.4	12.1	45.1	2.72	A.A. w/chrystal grains
132 3212.85	0.96	0.65	1.2	0.9	25.5				2.72	L.st. wh., soft
133 3213.30	1.7	1.2	1.5	1.1	27.5				2.72	A.A. w/chrystal grains and pyrite dots
										end of core no. 7

# LABORATORY

## FINAL REPORT



Company ..... STATOIL ..... Date .....  
 Well ..... 1/9-3 ..... Core No. 8 .....  
 Field ..... State NORWAY .....

DEPTH meter	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM PORO- SITY %	SATURA- TION POROSITY %	PORE-SATURATION PORESATORAT		GRAIN DENS.	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STW.		
134 3215.15	0.49	0.32	0.39	0.25	21.8	17.0	11.8	29.6	2.72	L.ST.Wh., soft w/chrystal grains
135 15.60	0.67	0.45	0.51	0.34	21.4				2.71	A.A
136 15.95	1.2	0.8	0.72	0.48	24.9				2.72	A.A
137 3216.30	0.88	0.59	0.67	0.44	24.9	24.9	13.2	34.9	2.71	A.A w/pyrite dots
138 16.70	0.80	0.54	0.72	0.48	23.6				2.71	L.ST.Wh., soft w/ chrystal grains
139 3217.10	1.8	1.2	1.2	0.8	29.3				2.71	A.A w/ stylolite
140 17.60	1.9	1.3	1.6	1.1	28.9	14.0	3.3	11.6	2.71	L.ST.Wh., Soft w/ chrystal grains
141 17.95	2.3	1.7	2.2	1.6	31.0				2.72	A.A w/ stylolite
142 3218.30	1.5	1.0	1.2	0.8	27.1				2.72	L.ST.Wh., Soft w/ chrystal grains
143 18.65	2.4	1.7	1.9	1.4	32.9	25.0	10.9	38.1	2.72	A.A w/ stylolite
144 3219.00	2.1	1.5	0.99	0.67	26.9				2.71	A.A
145 19.35	0.94	0.63	0.78	0.52	24.4				2.71	L.ST.Wh., Soft w/ chrystal grains
146 19.70	0.94	0.63	1.0	0.68	25.9	23.2	14.4	31.9	2.71	A.A
147 3220.10	0.56	0.37	0.54	0.35	24.1				2.72	A.A
148 20.50	0.57	0.38	0.22	0.14	21.5				2.71	A.A
149 20.85	0.37	0.23	0.26	0.16	20.9	20.5	4.9	66.8	2.71	A.A
150 3221.60	0.61	0.40	0.63	0.42	23.1				2.71	A.A
151 3222.00	1.1	0.8	0.94	0.64	25.8	20.8	10.4	31.3	2.72	A.A
152 22.40	0.69	0.46	1.2	0.8	23.7				2.72	A.A w/ stylolite
153 22.75	0.24	0.15	0.21	0.13	18.2				2.72	L.ST. wh. soft w/ chrystal grains

# LABORATORY

## FINAL REPORT



Company ..... STATOIL ..... Date .....

Well ..... 1/9-3 ..... Core No. 8 .....

Field ..... State NORWAY .....

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	SATURATION POROSITY %	PORE-SATURATION PORESATORAT		GRAIN DENS.	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STW.		
154 3223.10	0.99	0.67	0.86	0.58	24.7	18.9	11.5	32.0	2.71	L.ST.Wh., soft w/chrystal grains
155 23.45	0.89	0.60	0.78	0.53	24.8				2.72	L.ST.Wh., soft w/chrystal grains
156 23.80	0.74	0.50	N.P.P.		23.0				2.72	A.A
157 24.20	0.36	0.23	0.31	0.20	19.1	18.4	0.7	74.9	2.71	A.A
158 24.55	0.31	0.20	N.P.P.		20.0				2.71	A.A
159 24.90	0.30	0.19	0.22	0.14	19.0				2.72	A.A
160 25.25	0.76	0.51	N.P.P.		23.3	15.9	4.3	41.7	2.72	A.A
161 25.60	0.42	0.27	0.51	0.33	20.2				2.72	A.A
162 26.40	1.8	1.3	2.5	1.8	26.4	21.8	5.4	43.4	2.73	L.ST.Wh., Soft w/chrystal grains
163 26.75	1.2	0.8	1.2	0.8	22.9				2.71	A.A
164 27.10	1.4	1.0	0.98	0.67	24.7				2.72	A.A w/ stylolites
165 27.45	1.5	1.1	1.3	0.9	24.4	22.4	5.2	41.9	2.72	L.ST.Wh., Soft w/chrystal grains
166 27.85	2.4	1.7	1.5	1.0	28.2				2.72	A.A.
167 28.20	2.2	1.6	1.3	0.9	28.4				2.72	A.A w/chrystal streaks and stylolite
168 28.60	2.1	1.5	1.2	0.9	26.0	23.5	4.0	50.6	2.72	L.ST.Wh., Soft w/chrystal grains
169 29.00	2.5	1.8	2.0	1.4	29.1				2.72	A.A w/ stylolites
170 29.35	2.3	1.6	1.9	1.3	29.2				2.70	L.ST.Wh., Soft w/chrystal grains and stylolite
171 29.70	2.5	1.8	2.0	1.4	29.5	24.6	4.7	56.0	2.71	L.ST.Wh. soft w/ chrystal grains and chrystal streaks
172 30.05	2.6	1.9	2.3	1.7	29.3				2.71	A.A
173 30.40	2.1	1.5	1.5	1.1	26.3				2.71	A.A

# LABORATORY FINAL REPORT



Company ... STATOIL ..... Date .....

Well ... 1/9-3 ..... Core No. 8

Field ..... State NORWAY

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	SATURATION POROSITY %	PORE-SATURATION PORESATORAT		GRAIN DENS.	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STW.		
<del>174</del> 3230.75	N.P.	P.	1.9	1.3		26.2	6.3	58.1		L.ST.Wh., Soft w/chryst. grains and streaks and stylolite
<del>175</del> <sup>10</sup> 3231.00	0.88	0.59	0.62	0.41	22.5				2.71	L.ST.Wh., Soft w/ chrystal grains
<del>176</del> 31.45	0.62	0.41	0.56	0.37	20.2				2.71	A.A.
<del>177</del> 31.95	1.04	0.71	0.78	0.52	22.7	17.9	5.4	43.5	2.71	A.A.w/ pyrite dots
<del>178</del> 32.25	1.08	0.74	1.1	0.8	23.8				2.71	L.ST.Wh. soft w/ chrystal grains
<del>179</del> 32.65	1.7	1.2	1.4	0.9	26.4				2.71	A.A. w/chrystal streaks
<del>180</del> 33.05	2.1	1.5	1.8	1.3	27.8	24.6	3.9	62.3	2.72	A.A.

END OF CORE NO. 8