NORTH DAKOTA INDUSTRIAL COMMISSION
OIL AND GAS DIVISION
600 EAST BOULEVARD
BISMARCK, ND 58505-0840
(701) 328-8020

WELL NO. 1
API NO. 33-053-00618
SEC. 36
TWP. 153 N
RGE. 101 W
COUNTY WILLIAMS

COMPLETION DATA

PHILLIPS PETROLEUM COMPANY — Operator

TARPON #36

Location of Well
1320 FEET FROM THE NORTH LINE AND
1320 FEET FROM THE EAST LINE
OF SECTION 36
TOWNSHIP 153 NORTH
RANGE 101 WEST

Elevation: 2,179 Ft. Ungr. Gr.
2,189 Ft. K.B.

Date Spudded: 10-15-79
Date Completed: 11-15-79
Total Depth: 10,400 Ft.
Producing Interval: 10,284 - 10,294 Ft.
Type Electrical Log: DIL, BHC, FDC-CNL
Open Hole Interval: 10,284 - 10,294 Ft.
Perforations: 10,284 - 10,294 Ft.
Tubing Record: 2-7/8" @ 10,284 Ft.
Packer Record: Baker Model D @ 10,284 Ft.

Initial Production
Pumping or Flowing: Flowing
Shut-In Pressure: 4,000 PSIG
Flowing Pressure: 1,000 PSIG
Choke Size: 20/64"
Oil: 1,000 BOPD
Gas: 1,000 MCFPD
Water: 0 BWPD
Gas-Oil Ratio: 1,000
Gravity: 42.0 API
Disposition of Gas: Sold

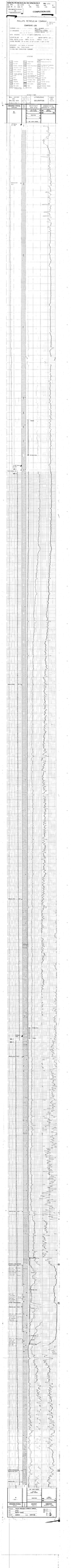
Formation Tops (Ft.)
Greenhorn 4,900
Mowry 5,300
Dakota 5,700
Rierdon 6,600
Piper 6,900
Spearfish 7,000
Minnekahta 7,200
Opeche 7,300
Minnelusa 7,500
Tyler 8,900
Kibbey 9,200
Charles 9,400
Base Last Salt 9,900
Mission Canyon 9,900
Lodgepole 10,200

Remarks: Set 7" liner @ 10,284 Ft. w/ 300 sx cement. Perforated 10,284 - 10,294 Ft. w/ 4 JSPF. Acidized w/ 1,000 gal 15% HCl. Fracture treated w/ 20,000 gal gelled water & 20,000 lbs 20/40 sand.

Well Abandoned	Dry Hole	Oil Well	Gas Well	Input Well
		X		

STRATIGRAPHIC SECTION

Geologic Age	Formation Name	Depth Log Measurement (Driller's Depth or Subsea)	Lithology Description
Cretaceous	Greenhorn	4,900	
	Mowry	5,300	
	Dakota	5,700	
Jurassic	Rierdon	6,600	
	Piper	6,900	
Permian	Spearfish	7,000	
	Minnekahta	7,200	
	Opeche	7,300	
Pennsylvanian	Minnelusa	7,500	
	Tyler	8,900	
Mississippian	Kibbey	9,200	
	Charles	9,400	
	Base Last Salt	9,900	
	Mission Canyon	9,900	
	Lodgepole	10,200	



Operator	Well Name	Well No.	Lease No.
PHILLIPS PETROLEUM COMPANY	TARPON	36	

Sec.	Twp.	Rge.	County	State
36	153 N	101 W	WILLIAMS	ND

Spot or Qtr. Call	Footage Call
NE NE	1320 FNL 1320 FEL

Elevation	Elevation Ref.
2189 KB	KB

Date Spudded	Date Completed	Total Depth
10-15-79	11-15-79	10,400

Producing Interval	Open Hole Interval	Perforations
10,284 - 10,294	10,284 - 10,294	10,284 - 10,294

Tubing Record	Packer Record
2-7/8" @ 10,284	Baker Model D @ 10,284

Initial Production	
Pumping or Flowing	Flowing
Shut-In Pressure	4,000 PSIG
Flowing Pressure	1,000 PSIG
Choke Size	20/64"
Oil	1,000 BOPD
Gas	1,000 MCFPD
Water	0 BWPD
Gas-Oil Ratio	1,000
Gravity	42.0 API
Disposition of Gas	Sold

Type Electrical Log	Formation Tops (Ft.)
DIL, BHC, FDC-CNL	Greenhorn 4,900
	Mowry 5,300
	Dakota 5,700
	Rierdon 6,600
	Piper 6,900
	Spearfish 7,000
	Minnekahta 7,200
	Opeche 7,300
	Minnelusa 7,500
	Tyler 8,900
	Kibbey 9,200
	Charles 9,400
	Base Last Salt 9,900
	Mission Canyon 9,900
	Lodgepole 10,200

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	Opeche	7,300	
Pennsylvanian	Minnelusa	7,500	
	Tyler	8,900	
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