

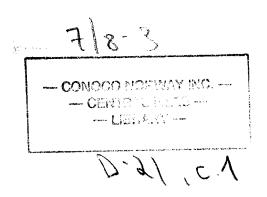
CONOCO

ROUTINE CORE ANALYSIS

WELL: 7/8-3

D-51

DATE: DECEMBER 1983



AL REPORT PAGE: 1

DATE: DECEMBER 1983

FIELD: 7/8
STATE: NORWAY CORE NO.: 1

COMPANY:

WELL

CONOCO

7/8-3

GECO GEOPHYSICAL COMPANY OF NORWAY AS Petroleum laboratory

Plug	Depth	Permeability (mD),			Porosity (%)		Pore		Grain dens.	Formation Description	
No•	(meter)	horizo		vertic		He	Sum.		saturation		
		Ka	κ_1	Кa	κ ₁			s_o	s_w	g/cc	
	3731.00										
1	3731.05	0.32	0.25	0.16	0.12	17.1	5.1	0	5.2	2.68	Sst.Lt-gry.VF-gr.Sbang.VW-cmt.w/Calc.
2	3731.35	1.2	0.96	1.9	1.5	11.8				2.68	A.A.W-srt.w/Clauc.ltl-Mic.
3	3731.65	3.5	2.9	7.1	6.1	19.2				2.67	A.A.F-gr.
4	3732.00	1.3	0.99	0.23	0.18	10.6	5.2	2.7	49.4	2.69	A.A.VF-gr.w/Pyr.
5	3732.30	4.2	3.6	13.3	11.7	13.5				2.68	A.A.F-gr.w/o Pyr.
6	3732.60	9.4	8.2	0.70	0.54	13.2				2.67	A•A•
7	3732.90	3.7	3.1	0.49	0.38	12.7	10.2	10.5	21.0	2.66	A.A.
8	3733.20	356	342	245	235	14.4				2.70	A.A.M-gr.
9	3733.50	162	154	42.5	39.0	15.0				2.65	A.A.F/M-gr.lt1-Calc.
10	3733.80	134	1 27	135	1 28	14.7	10.2	12.0	14.4	2.65	A•A•
11	3734.10	16.4	14.6	2.6	2.1	12.2				2.65	A.A.F-gr.
12	3734.40	12.7	11.2	10.8	9.5	13.2				2.65	A.A.
13	3734.70	12.2	10.7	6.6	5.6	13.1	9.1	7.9	2.6	2.65	A. A.
14	3735.00	14.3	12.6	9.4	8.2	13.4				2.65	A•A•
15	3735.30	26.4	23.9	35.3	32.1	12.5				2.65	A.A.
16	3735.60	nmp		19.6	17.6	18.7	12.8	7.8	11.7	2.66	A.A.fis.
17	3735.90	6.3	5.4	0.50	0.38	10.8				2.66	A.A.VF-gr.w/o fis.
18	3736.20	58.8	54.5	5.9	5.1	13.5				2.65	A.A.F-gr.
19	3736.50	5.4	4.6	2.2	1.7	10.9	14.0	15.6	8.7	2.66	A.A.VF-gr.
20	3736.80	0.81	0.63	0.17	0.13	6.9				2.65	A.A.C-lam.
21	3737.10	4.6	3.9	3.5	3.0	10.6				2.65	A. A.
22	3737.40	1.5	1.1	0.89	0.70	9.6	12.4	4.2	16.6	2.67	A.A.
23	3737.70	1.1	0.87	1.2	0.93	9.2				2.66	A. A.
24	3738.00	0.79	0.61	1.7	1.3	9.5				2.65	A.A.
25	3738.30	0.070	0.052	0.064	0.047	3.0	6.3	9.5	4.7	2.69	A.A.F-gr.Calc-mtrx.
26	3738.60	0.076	0.056	0.058	0.042	3.2				2.69	A.A.
27	3738.90	0.079	0.058	0.059	0.044	2.6				2.69	A. A.
28	3739.20	0.067	0.049	0.053	0.039	2.1	6.6	0	4.1	2.69	A•A•
	3739.50								_		

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STATE: NORWAY CORE NO.: 2 DATE: DECEMBER 1983

GECO GEOPHYSICAL COMPANY OF NORWAY AS Petroleum laboratory

Plug No•	Depth (meter)	Permeability (mD), horizontal vertical				Porosity (%) He Sum.		Pore saturation		Grain dens.	Formation Description
		Кa	κ_1	Ka	к1			s_{o}	s_w	g/cc	
	3739.80										
29	3739.85	0.057	0.042	0.057	0.042	2.8	1.6	0	16.8	2.71	Sst.Lt-gry.F-gr.Sbang.VW-cmt.Calc-mtrx.
30	3740.15	0.089	0.066	0.060	0.044	3.2				2.70	A.A.W-srt.w/C.Clauc.
31	3740.45	0.48	0.37	0.096	0.072	8.6				2.70	A.A.Gry.F-gr.w/o Calc-mtrx.w/Calc.
32	3740.75	101	95.4	65.8	61.1	15.0	8.2	6.4	19.3	2.67	A.A.F-gr.ltl.Calc.Clauc.
33	3741.05	26.0	23.5	19.9	17.8	15.0				2.66	A.A.
34	3741.35	2.0	1.6	0.70	0.54	13.0				2.67	A•A•
	3741.50										

COMPANY:

FIELD :

WELL

CONOCO

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7/8-3 WELL 7/8 FIELD : STATE : NORWAY

COMPANY:

CONOCO

CORE NO.: 3

GECO
GEOPHYSICAL COMPANY OF NORWAY AS
Petroleum laboratory

DATE: DECEMBER 1983

No. (meter) horizontal vertical He Sum. saturation dens. So Sw g/cc 3741.70 35 3742.00 0.91 0.71 0.60 0.46 10.9 5.7 0 4.8 2.65 Sst.Lt-gry.VF-gr.Sbang.VW-cmt.C-lam. 36 3742.30 1.1 0.87 1.1 0.87 11.4 2.64 A.A.W-srt. 37 3742.60 3.9 3.1 0.49 0.38 11.7 2.63 A.A.M-gr.ltl-Mic. 38 3742.95 0.91 0.71 0.52 0.40 10.9 6.5 0 4.4 2.63 A.A.VF-gr. 39 3743.30 2.8 2.2 0.63 0.49 12.0 2.64 A.A.F-gr. 40 3743.60 8.9 7.7 4.4 3.8 13.9 2.63 A.A. 41 3743.95 1.9 1.5 0.82 0.64 12.1 11.6 6.8 40.6 2.63 A.A. 42 3744.30 1.6 1.3 1.3 1.0 12.6 2.62 A.A. 43 3744.65 3.3 2.6 1.6 1.3 12.8 2.63 A.A. 44 3745.00 0.36 0.27 0.36 0.27 9.1 5.9 0 5.0 2.66 A.A.W/Calc. 45 3745.30 2.2 1.7 0.80 0.62 12.3 2.63 A.A. 46 3745.65 1.9 1.5 1.5 1.2 12.3 2.63 A.A. 47 3746.00 2.6 2.0 1.1 0.87 13.0 10.0 5.2 25.9 2.63 A.A.	P1ug	Depth	Depth Permeability (mD),			Porosity (%) Pore			e	Grain	Formation Description	
3741.70 35 3742.00	No.	(meter)	horizo	ntal	vertio	cal	He	Sum.				
35			Кa	к1	Кa	κ ₁			s_{o}	s_w	g/cc	
35		3741.70										
36 3742.30 1.1 0.87 1.1 0.87 11.4 2.64 A.A.W-srt. 37 3742.60 3.9 3.1 0.49 0.38 11.7 2.63 A.A.W-srt. 38 3742.95 0.91 0.71 0.52 0.40 10.9 6.5 0 4.4 2.63 A.A.VF-gr. 39 3743.30 2.8 2.2 0.63 0.49 12.0 2.64 A.A.F-gr. 40 3743.60 8.9 7.7 4.4 3.8 13.9 2.63 A.A. 41 3743.95 1.9 1.5 0.82 0.64 12.1 11.6 6.8 40.6 2.63 A.A. 42 3744.30 1.6 1.3 1.3 1.0 12.6 2.62 A.A. 43 3745.65 3.3 2.6 1.6 1.3 12.8 2.63 A.A. 44 3745.00 0.36 0.27 0.36 0.27 9.1 5.9 0 5.0 2.66 A.A.w/Calc. 45 3745.65	35		0.91	0.71	0.60	0.46	10.9	5.7	0	4.8	2.65	Sst.Lt-gry.VF-gr.Sbang.VW-cmt.C-lam.
37		3742.30	1.1	0.87	1.1	0.87	11.4				2.64	A.A.W-srt.
38	37	3742.60	3.9	3.1	0.49	0.38	11.7				2.63	A.A.M-gr.ltl-Mic.
39 3743.30			0.91	0.71	0.52	0.40	10.9	6.5	0	4.4	2.63	A.A.VF-gr.
40 3743.60 8.9 7.7 4.4 3.8 13.9 2.63 A.A. 41 3743.95 1.9 1.5 0.82 0.64 12.1 11.6 6.8 40.6 2.63 A.A. 42 3744.30 1.6 1.3 1.0 12.6 2.62 A.A. 43 3744.65 3.3 2.6 1.6 1.3 12.8 2.63 A.A. 44 3745.00 0.36 0.27 0.36 0.27 9.1 5.9 0 5.0 2.66 A.A.w/Calc. 45 3745.30 2.2 1.7 0.80 0.62 12.3 2.64 A.A.w/o Calc. 46 3745.65 1.9 1.5 1.5 1.2 12.3 2.63 A.A.			2.8	2.2	0.63	0.49	12.0				2.64	A.A.F-gr.
41 3743.95 1.9 1.5 0.82 0.64 12.1 11.6 6.8 40.6 2.63 A.A. 42 3744.30 1.6 1.3 1.0 12.6 2.62 A.A. 43 3744.65 3.3 2.6 1.6 1.3 12.8 2.63 A.A. 44 3745.00 0.36 0.27 0.36 0.27 9.1 5.9 0 5.0 2.66 A.A.w/Calc. 45 3745.30 2.2 1.7 0.80 0.62 12.3 2.64 A.A.w/o Calc. 46 3745.65 1.9 1.5 1.5 1.2 12.3 2.63 A.A.			8.9	7.7	4.4	3.8	13.9				2.63	A • A •
42 3744.30 1.6 1.3 1.0 12.6 2.62 A.A. 43 3744.65 3.3 2.6 1.6 1.3 12.8 2.63 A.A. 44 3745.00 0.36 0.27 0.36 0.27 9.1 5.9 0 5.0 2.66 A.A.w/Calc. 45 3745.30 2.2 1.7 0.80 0.62 12.3 2.64 A.A.w/o Calc. 46 3745.65 1.9 1.5 1.5 1.2 12.3 2.63 A.A.			1.9	1.5	0.82	0.64	12.1	11.6	6.8	40.6	2.63	A.A.
43 3744.65 3.3 2.6 1.6 1.3 12.8 2.63 A.A. 44 3745.00 0.36 0.27 0.36 0.27 9.1 5.9 0 5.0 2.66 A.A.w/Calc. 45 3745.30 2.2 1.7 0.80 0.62 12.3 2.64 A.A.w/o Calc. 46 3745.65 1.9 1.5 1.5 1.2 12.3 2.63 A.A.		3744.30	1.6	1.3	1.3	1.0	12.6				2.62	A•A•
44 3745.00 0.36 0.27 0.36 0.27 9.1 5.9 0 5.0 2.66 A.A.w/Calc. 45 3745.30 2.2 1.7 0.80 0.62 12.3 2.64 A.A.w/o Calc. 46 3745.65 1.9 1.5 1.5 1.2 12.3 2.63 A.A.		3744.65	3.3	2.6	1.6	1.3	12.8				2.63	A.A.
45 3745.30 2.2 1.7 0.80 0.62 12.3 2.64 A.A.w/o Calc. 46 3745.65 1.9 1.5 1.5 1.2 12.3 2.63 A.A.		3745.00	0.36	0.27	0.36	0.27	9.1	5.9	0	5.0	2.66	A.A.w/Calc.
46 3745.65 1.9 1.5 1.5 1.2 12.3 2.63 A.A.	45		2.2	1.7	0.80	0.62	12.3				2.64	A.A.w/o Calc.
			1.9	1.5	1.5	1.2	12.3				2.63	A.A.
41 NIANO 780 780 781 A401 7080 7080 7080 7080 7080 7080 7080	47	3746.00	2.6	2.0	1.1	0.87	13.0	10.0	5.2	25.9	2.63	A•A•
48 3746.30 0.052 0.038 0.18 0.14 5.1 2.67 A.A.w/Calc.			0.052	0.038	0.18	0.14	5.1				2.67	A.A.w/Calc.
49 3746.65 3.5 3.0 1.1 0.89 12.4 2.63 A.A.w/o Calc.			3.5	3.0	1.1	0.89	12.4				2.63	A.A.w/o Calc.
50 3747.00 7.1 6.1 1.6 1.3 13.1 8.0 0 10.0 2.63 A.A.				6.1	1.6	1.3	13.1	8.0	0	10.0	2.63	A • A •
51 3747.30 32.6 29.7 29.9 27.1 15.3 2.64 A.A.			32.6	29.7	29.9	27.1	15.3				2.64	A•A•
52 3747.65 9.4 8.2 6.3 5.4 12.4 2.63 A.A.		3747.65	9.4	8.2	6.3	5.4	12.4				2.63	A.A.
53 3748.00 40.8 37.4 15.2 13.5 15.5 9.6 5.4 10.9 2.64 A.A.		3748.00	40.8	37.4	15.2	13.5	15.5	9.6	5.4	10.9	2.64	A•A•
54 3748.30 0.26 0.20 0.16 0.12 10.0 2.64 A.A.VF-gr.			0.26	0.20	0.16	0.12	10.0				2.64	A.A.VF-gr.
55 3748.65 19.6 17.5 15.4 13.7 14.0 2.64 A.A.F-gr.			19.6	17.5	15.4	13.7	14.0				2.64	A.A.F-gr.
56 3749.00 37.6 34.4 8.3 7.2 13.8 7.5 0 3.4 2.65 A.A.			37.6	34.4	8.3	7.2	13.8	7.5	0	3.4	2.65	
57 3749.30 322 309 143 135 18.5 2.66 A.A.F/M-gr.				309	143	135	18.5				2.66	A.A.F/M-gr.
58 3749.65 31.4 28.5 1.1 0.84 13.0 2.66 A.A.F-gr.		3749.65	31.4	28.5	1.1	0.84	13.0				2.66	A.A.F-gr.
59 3750.00 24.9 22.5 2.5 1.9 12.2 8.4 6.3 3.2 2.65 A.A.								8.4	6.3	3.2		
60 3750.30 204 194 17.5 15.6 16.0 2.67 A.A.F/M-gr.				194	17.5	15.6	16.0				2.67	A.A.F/M-gr.
61 3750.65 45.4 41.7 7.3 6.3 14.0 2.64 A.A.				41.7	7.3	6.3	14.0				2.64	

COMPANY:

FIELD :

STATE :

WELL

CONOCO 7/8-3

NORWAY

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CORE NO.: 3 (cont.) DATE:

GECO
GEOPHYSICAL COMPANY OF NORWAY A-S Petroleum laboratory

Plug	Depth	Permea	bility	(mD),		Porosi	ty (%)	Pore		Grain	Formation Description
No.	(meter)	horizo	ntal	vertic	al	He	Sum.		saturation		
		Ka	к1	Ka	к1			s_o	S _w	g/cc	
62	3751.00	0.057	0.042	0.050	0.037	2.1	1.8	0	15.9	2.68	A.A.Calc-mtrx.
63	3751.30	0.087	0.065	0.094	0.070	2.4	100	•	1307	2.68	A.A.
64	3751.65	0.041	0.030	0.061	0.045	1.5				2.68	A • A •
65	3752.00	36.3	33.5	5.2	4.4	11.2	9.2	8.7	5.8	2.65	A.A.w/o Calc-mtrx.
66	3752.30	20.2	18.5	142	135	12.0	,,,	•••	200	2.66	A.A.w/Pyr.
67	37 52 • 65	10.9	9.8	14.0	12.4	13.6				2.64	A.A.w/o Pyr.
68	3753.00	14.0	12.7	7.5	6.5	15.1	10.3	5.5	11.0	2.64	A.A.
69	3753.30	4.1	3.5	8.2	7.1	12.2				2.65	A. A.
70	3753.65	11.1	10.0	4.3	3.6	14.3				2.63	A • A •
71	3754.00	128	121	4.2	3.6	13.9	10.2	4.6	18.3	2.63	A• A•
72	3754.30	27.1	24.8	6.1	5.2	14.2				2.63	A • A •
73	3754.65	nmp		9.8	8.6	15.1				2.68	A• A•
74	3755.00	83.1	77.7	1.7	1.4	13.7	9.1	5.6	28.1	2.63	
7.5	3755.35	npp									
76	3755.65	5.1	4.4	0.85	0.66	13.3				2.63	A. A.
77	3756.00	4.4	3.7	nmp		13.3	15.5	9.3	40.7	2.64	A • A •
78	3756.30	8.9	7.8	2.6	2.0	14.0				2.64	A. A.
79	3756.65	4.2	3.5	2.4	1.8	13.7				2.64	A • A •
80	3757.00	6.2	5.4	3.0	2.5	14.0	10.2	5.0	20.1	2.64	A• A•
81	3757.30	5.1	4.3	2.5	1.9	13.8				2.64	A • A •
82	3757.65	3.2	2.7	0.51	0.39	13.4				2.65	A• A•
83	3758.00	19.5	17.4	0.70	0.54	14.9	11.4	8.5	36.2	2.65	A • A •
84	3758.30	2.9	2.4	0.69	0.54	12.8				2.65	A. A.
85	3758.65	3.4	2.7	1.2	0.91	7.3				2.68	A.A.F/M-gr.Fr-srt.w/Calc.
86	3759.00	0.072	0.053	0.96	0.75	2.8	2.9	0	31.0	2.69	A.A.F-gr.W-srt.Calc-mtrx.
87	3759.30	0.073	0.054	0.076	0.057	2.1				2.69	A • A •
88	3759.65	1.6	1.3	5.6	4.8	10.9				2.64	A.A.w/o Calc-mtrx.
89	3760.00	4.0	3.4	0.17	0.12	10.3	7.0	0	4.0	2.64	A.A.F/M-gr.
	3760.10										-

COMPANY:

FIELD :

WELL

STATE

CONOCO

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NORWAY

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CORE NO.: 4 DATE:

GECO
GEOPHYSICAL COMPANY OF NORWAY AS
Petroleum laboratory

Plug	Depth (meter)			Porosi He	ity (%) Sum•	Pore saturation		Grain dens.	Formation Description		
No.	(meter)	K _a	K ₁	Ka	K ₁	ne	5diii•	So	S _w	g/cc	
	3760.10										
9 0	3760.25	47.6	40.5	4.5	3.8	12.7	11.1	0	43.4	2.66	Sst.Lt-gry.F-gr.Sbang.VW-cmt.fis.ltl-Mic
91	3760.55	2.7	1.9	0.35	0.27	11.2				2.64	A.A.W-srt.w/o fis.
92	3760.90	68.6	59.4	19.5	15.5	13.4				2.66	A.A.F/M-gr.Fr-srt.
93	3761.25	325	311	314	302	14.8	12.7	4.1	24.4	2.67	A.A.w/Calc.
94	3761.50	95.0	84	109	103	12.4				2.68	A.A.M-gr.
95	3761.80	2.3	1.6	0.36	0.27	9.1				2.65	A.A.
96	3762.10	14.2	11.3	15.1	13.4	14.8	14.5	5.4	41.2	2.64	A.A.F-gr.w/o Calc.
97	3762.40	2.8	2.0	0.55	0.43	13.4				2.66	A.A.w/Calc.
98	3762.75	0.41	0.26	0.20	0.15	10.9				2.65	A.A.C-lam.w/Pyr.
99	3763.10	0.75	0.50	0.58	0.45	12.4	14.0	5.6	42.8	2.65	A.A.
100	3763.40	1.2	0.83	0.90	0.70	13.1				2.66	A• A•
101	3763.75	0.70	0.46	0.43	0.33	11.9				2.66	A•A•
102	3764.10	0.15	0.094	0.07	0.052	4.2	5.6	0	47.8	2.69	A.A.Calc-mtrx.
103	3764.40	0.11	0.071	0.042	0.031	9.0				2.64	A.A.VF-gr.w/o C-lam.Pyr.Calc.w/Mic-abd.
104	3764.70	0.14	0.083	0.062	0.046	10.0				2.63	A. A.
105	3765.10	0.058	0.031	0.064	0.047	8.4	4.7	0	28.3	2.64	A.A.Gn-mott.w/Calc.
106	3765.40	0.22	0.13	0.069	0.051	8.6				2.65	A.A.w/Glauc.
107	3765.70	0.091	0.053	0.047	0.034	6.7				2.66	A•A•
108	3766.00	0.046	0.021	0.063	0.047	5.7	4.1	0	48.6	2.67	A•A•
109	3766.35	0.063	0.044	0.063	0.046	6.2				2.66	A.A.
110	3766.65	0.090	0.053	0.10	0.078	10.4				2.64	A• A•
111	3767.00	0.17	0.10	0.088	0.065	11.2	5.9	0	26.7	2.63	A•A•
112	3767.30	0.19	0.12	0.14	0.10	9.9				2.64	A• A•
113	3767.65	0.095	0.053	0.074	0.055	9.7				2.65	A•A•
114	3768.00	0.099	0.062	0.11	0.083	9.9	8.5	0	63.9	2.64	A• A•
**.	3768.20				, , , , ,	y					

FILE: FIELD: 7/8 COMPANY: CONOCO DATE: DEC. 1983 COUNTY: 7/8-3 WELL: ELEV.: STATE: NORWAY LOCATION: CORE GRAPH THESE RIPLYSES, OPINIONS OR INTERPRETATIONS ARE BROSD ON OBSERVATIONS AND MATERIAL SUPPLIED BY THE CLIENT TO MHON, AND FOR MHOSE EXCLUSIVE AND CONFIDENTIAL USE, THIS REPORT IS MADE. THE INTERPRETATIONS OR OPINIONS EXPRESSED REPRESENT THE BEST JUDGEMENT OF SECO LABORATORIES AND ITS OFFICERS AND EMPLOYEES. LABORATORY VERTICAL SCALE: 1:200 GEOPHYSICAL COMPANY OF NORWAY A.S POROSITY %-CORE-GAMMA SURFACE-LOG FLUID SATURATION PERMEABILITY ND HORIZONTAL VERTICAL (PATENT APPLIED FOR) GAMMA RAY WATER OTHER OIL DEPTH RADIATION INCREASE ----> VOLTAGE: 985 VOLT
INTEGRATING TIME: 11 SEC
COUNTS PER MINUTE: 10 K METER 0 80 60 40 20 1000 nD 100 mD 10 m D 3731.00 CORE 3734.00 N0: 3737.00 3740.00 3740.00 COME 3743.00 NO: \wp 3742.00 CORE 3745.00 N0: ω 3748.00 3751.00 3754.00 3757.00 3760.00 3763.00 3760.00 CORE NO: **3763.00** æ 3766.00 3769.00 LOGGED INTERVAL: CORE NO.1 : 3731.00 - 3739.50 CORE NO.2 : 3739.80 - 3741.50 CORE NO.3 : 3741.70 - 3760.10 CORE NO.4 : 3760.10 - 3768.20