

DIGITAL WIRELINE LOGS PACKAGE
 1984
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 SIMON PETROLEUM TECHNOLOGY

COMPLETION LOG

PHILLIPS PETROLEUM COMPANY
COMPOSITE LOG 88 E

COMPANY PHILLIPS PETROLEUM Co. WELL NUMBER 7/8-2
 CO-ORDINATES 57° 23' 39.2" N COUNTRY NORWAY
 02° 35' 30.0" E PRODUCTION LICENCE 016
 02° 35' 30.0" E LICENCE BLOCK 7/8
 DATE SPUDDED 24. July 1973 DATE COMPLETED 29. August 1973
 ELEVATION +89' OF 88' WATER DEPTH 266'
 TOTAL DEPTH 9863' PBTD STATIS P&A
 CASING RECORD 30" @ 467' 13 3/4" @ 3968'
 20" @ 1434' 9 5/8" @ 735'
 GEOLOGIST M.W. Taylor, T. Høisater, A.B. Hoywood
 REMARKS RIG: OCEAN VIKING
 TESTING AND COMPLETION SUMMARY No DST's.

LEGEND

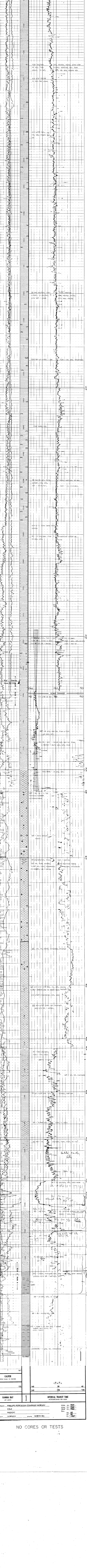
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| <ul style="list-style-type: none"> Shale Siltstone Sandstone Claystone Marl Gypsum Salt Salt casts Polymorphic sulfate (gypsum salts) Clay shale Siltstone Sandstone Claystone Marl Gypsum Salt Salt casts Polymorphic sulfate (gypsum salts) | <ul style="list-style-type: none"> Clay shale Siltstone Sandstone Claystone Marl Gypsum Salt Salt casts Polymorphic sulfate (gypsum salts) Clay shale Siltstone Sandstone Claystone Marl Gypsum Salt Salt casts Polymorphic sulfate (gypsum salts) | <ul style="list-style-type: none"> Clay shale Siltstone Sandstone Claystone Marl Gypsum Salt Salt casts Polymorphic sulfate (gypsum salts) Clay shale Siltstone Sandstone Claystone Marl Gypsum Salt Salt casts Polymorphic sulfate (gypsum salts) |
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SCALE 1:500

WELL HISTORY AND DRILLING RATE	LITHOLOGIC DESCRIPTION	CORES AND TESTS
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GAMMA RAY	INTERVAL TRANSIT TIME
API UNITS	MICROSECONDS PER FOOT

CALIPER
HOLE DIAM. IN INCHES



COMPANY PHILLIPS PETROLEUM COMPANY NORWAY	SCHL. # 5889
WELL 7/8-2	SCHL. ID 2862
FIELD WILDCAT	DKW. # 10 5882
COUNTY NORWAY	STATE NORTH SEA

NO CORES OR TESTS