FORTROLLG

i h.t. Beskylteiman hatruksen, jfr. offentlighetslovens

§_____nr._____

UNIONOIL NORGE A/S

OT3348 OTNOV??

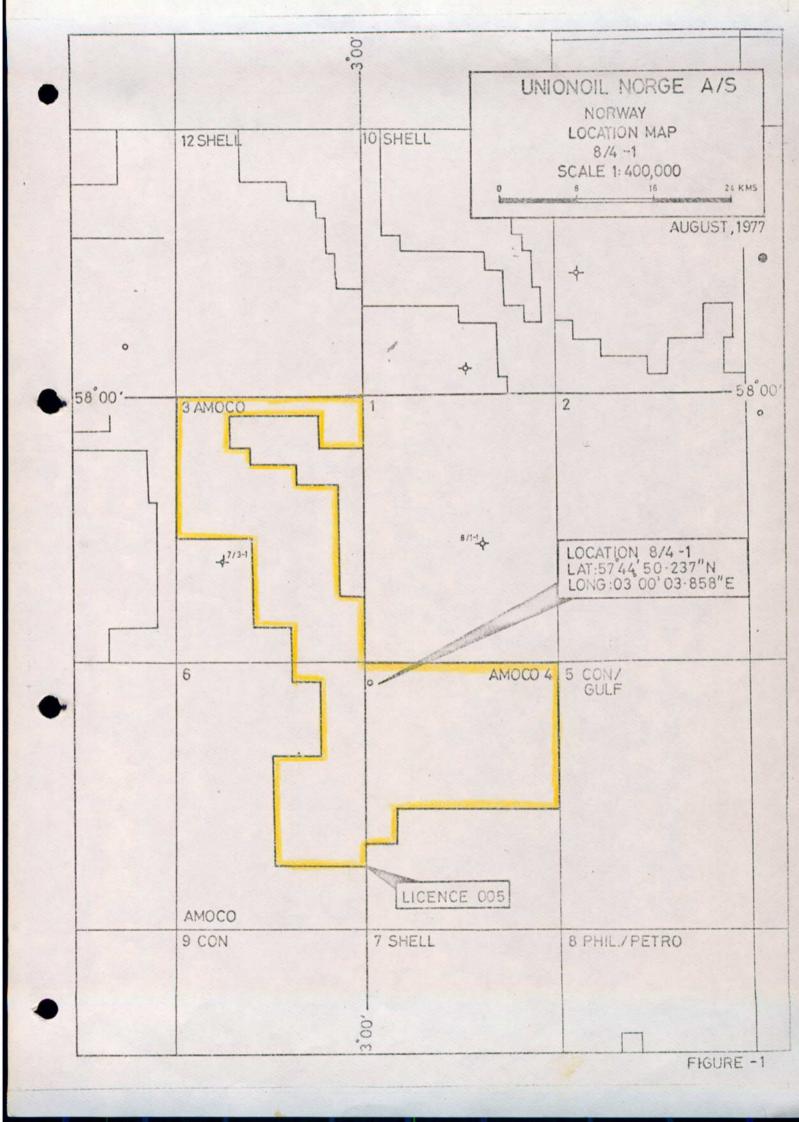
BA 77 -58-1

REGISTRERT QUEDIREKTORATET

WELL COMPLETION REPORT

BLOCK 8/4

WELL 8/4-1



WELL COMPLETION REPORT

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Drilling Record and Time versus Depth Curve

Appendices marked X will be provided under separate cover.

SUMMARY

Well 8/4-1 was Unionoil Norge's first well to be drilled on Licence 005 as part of farmin agreement with Amoco Norway Oil Company, Norwegian Consortium A/S and Co., Amerada Petroleum Corporation and Texas Eastern Norwegian Inc.

License 005 covers an area of approximately 801 sq. km (310 sq. miles) and is situated on blocks 7/3, 7/6 and 8/4 in the southern part of the Norwegian North Sea.

The well 8/4-1 is located at $57^{\circ}44'50.237"$ North Latitude and $03^{\circ}00'03.858"$ East Longitude which is approximately 180 km south-west of Stavanger.

Well 8/4-1 was drilled primarily to test the Middle Jurassic sands, the secondary objective being the Upper Cretaceous chalk.

The well was spudded on June 21, 1977 and reached a total depth of 2631.46m on July 20, 1977. A suite of electrical logs was run to total depth with 27 sidewall cores being recovered from zones of interest.

The stratigraphic section penetrated comprised sediments of Pleistocene to Permian in age.

The well was plugged and abandoned as a dry hole on the 25th July 1977.

WELL HISTORY

GENERAL DATA

WELL NAME:

8/4-1

OPERATOR:

UNIONOIL NORGE A/S P.O. Box 377, LANGGATEN 64 4300 SANDNES, NORWAY

CONTRACT AREA:

LICENCE 005, Situated on blocks 7/3, 7/6 and 8/4, southern Norwegian North Sea.

SURFACE LOCATION: (SAT.NAV)

LAT. 57⁰44'50.237"N

LONG.

03⁰00'03.858"E

(MTU)

6400720.498 N

500063.794 E

DISTANCE FROM SHORE:

180 km

WATER DEPTH:

63.40 m

WELL ELEVATION:

KB 24.38 m above MSL

TOTAL DEPTH:

2631.46 m

SPUD DATE:

21st JUNE 1977

DATE DRILLING COMPLETED:

20th JULY 1977

DATE RIG RELEASED:

25th JULY 1977

STATUS:

Plugged and abandoned

CASING DETAILS:

30" at 124.66 m

20" at 410.05 m

13-3/8" at 1378.14 m

PIUGS/RETAINERS:

No. 1 2109.85 m - 2077.54 m (32.31m)

Cement plug in open 12-1/4" hole.

No. 2 1341.14 m, retainer in 13-3/8"

casing, approximately 73.66 m cement
below retainer and 14.37 m on top of it

No. 3 239.88 m - 97 m (142.88 m) Cement plug in 13-3/8" casing.

ABANDONMENT:

Cut and retrieved 13-3/8" casing at 96.40 m, 7.60 m below the mudline. Cut and retrieved 20" and 30" casing at 95.38 m, 8.62 m below the mudline.

DRILL STEM TESTS:

Nil.

DRILLING DATA

DRILLING CONTRACTOR:

DRILLING RIG:

DERRICK:

DRAW WORKS:

ROTARY:

PUMPS:

DRILL PIPE:

BOP EQUIPMENT:

MUD:

Rowan (Nor-102) Inc.

"Norjarl" Semisubmersible.

Lee C. Moore, cantilever type. Hook load rating 1 million lbs.

National type 1625.

National type C-375.

2 National type 12P - 160 triplex.

3048.04 m 5" 19.50 lbs/ft GRADE "E"

1524.02 m 5" 19.50 lbs/ft GRADE "G"

36 joints drillco 5" Hevi-Wate, Heavy wall.

18-3/4" Cameron type "U"

Double unit 10,000 psi. Two special hydrils GL 18-3/4" 5,000 psi.

Lime drispac and lignosulfonate.

LOGGING AND TESTING

Lagged ditch samples were collected at regular intervals from 159.41 m to T.D. 2631.46m. The break-down of the sampling intervals are as follows:

	SAMPLE	·
DEPTH	INTERVAL	GEOLOGICAL BREAK .
159.41 to 1388.36m	10 m	Approx. top Palaeocene
1388.36 to 2125.00m	5 m.	Approx. base of chalk
2125.00 to 2412.00m	3 m	Approx. top Jurassic sands
2412.00 to 2631.46m	2 m	

CONVENTIONAL CORES

SIDEWALL CORES:

DRILL STEM TESTS:

SUPERVISION

DRILLING:

GEOLOGICAL:

ENGINEERING:

Nil.

- 30 Sidewall cores were attempted
- 27 Sidewall cores were recovered

Nil.

- W. Steiger.
- C. Green .
- C. Blackburn,
- J. Ellice-Flint,
- J. Battrick
- A. Armitage.
- W. Willsmer.
- R. Schmidt.

GEOLOGY

SUMMARY OF PREVIOUS WORK

GEOLOGICAL

Unionoil Norge's 8/4-1 is the second well to be drilled on Licence 005, the first well drilled was Amoco's 7/3-1 which was plugged and abandoned as a dry hole.

GEOPHYSICAL

Unionoil's original farmin interpretation was completed using the following seismic data.

I. Analog data: acquired by SSL in 1965 ((Dynamite; 600%; Cable
2 x 1200m (split-spread)) processed and partly reprocessed by
SSL May 1965 - March 1966.

LINES	ANO -	AA .	ANO -	12
•		AX		13
	•	AN *		14
		BD .	•	16
		BE		
		s ·	• .	
		v		

- (**) (Transcribed and digitally reprocessed by GSI. July 1972).
- II. Digital:(a) Acquired by SSL in 1966 (Dynamite; 600%; cable:
 2400m). Processed by SSL, September November 1966. Partly
 reprocessed (line 66-18) by GSI, September 1972.

LINES:	ANO 66	~7C			16
		9 A	٠		18
		.11			19
		14			20
		15			22

(b) Acquired and processed by GSI for Phillips, October-November 1966 (Dynamite; 600%; cable: 2400m).

LINES: PH 315. PH 5754.

III. Digital data reprocessed for Union's account: Approximately 257 kilometers of lines listed in paragraph II were reprocessed in May 1976 by S and A Geophysical in order to improve the interpretation in the critical areas on structure 8/4.

LINES	ANO 66	-	7C			Sp:s	2920 -	3029	
	66	-	9A		·		1744 -	1845	
	66	-	11				1846 -	1994	(migration)
	66	-	14	. •			2004 -	2236	
•	66	_	15		•		3718 -	3900	•
	- 66		16				2306 -	2572	
	66	-	18				3135 -	3245	
	·66	-	20				3324 -	3442	· ·
•	66	-	22			•	3443 -	3566	

These lines form a more or less orthogonal grid with approximately 5 km spacing - the digital grid bisects the analog grid.

Unionoil deemed it necessary to acquire an extra 105.4 kilometers of seismic lines over the 8/4 structure to gain higher resolution and to tie in the Amoco seismic using Decca Pulse 8 (2 Networks) plus Satellite Navigation for position fixing. These lines were acquired by Geoco and processed by S and A Geophysical in December 1976.

DRILLING OBJECTIVES

The well 8/4-1 was drilled in order to test that series of seismic reflectors which have good continuity below 2.05 seconds at the 8/4-1 location. These seismic events were identified as sands of Middle Jurassic age which have proven oil accumulation at the Bream and Brisling fields to the northeast in Block 17/12.

A secondary objective was the Upper Cretaceous chalk which has oil production from the Ekofisk Complex 120km to the south.

Well 8/4-1 reached the stipulated T.D. of 25 metres into the Zechstein at a depth of 2631.46 metres.

STRUCTURE AND STRATIGRAPHY

Based on seismic interpretation the 8/4-1 structure was identified as a large faulted dome which exhibits four way dip. Seismic data indicates that the principle stages of growth were during Late Cretaceous and Early Tertiary time. The northern portion is intersected by a series of NW-SE faults possibly the result of Tertiary salt collapse, whereas the southern north-south extension does provide some indication of Early Cretaceous growth.

The areal closure of the 8/4 structure at the Middle Jurassic level is 51.8 sq. kilometers and it has a vertical closure of approximately 365.8 metres at this level.

The oldest rock type penetrated was Upper Permian in age, the youngest Recent.

The Upper Permian consists of halite with minor anhydrite and gypsum. These sediments were transgressed by nonmarine shales and sands of Triassic age which in turn were overlain by deltiac sands and clays of Jurassic age. Stabilization during Cretaceous time resulted in the deposition of shallow marine chalks and marls, which were overlain by deeper marine clays, silts and sands of Tertiary age.

HYDROCARBON SHOWS

The hole was electrically logged from 85m to 2623m and no pay was present in the well to this depth. However, minor residual oil shows were seen in sidewall cores at 2417m and 2462m.

Total gas averaged 5 to 10 units throughout the course of drilling with no significant gas peaks. Shows of the heavier hydrocarbon gases $\rm C_2$ to $\rm C_4$ were present in the interval 2355m to 2466m.

REFERENCES

- 2. Lindsell, February 1977: Amoco Farmout Proposal Licence 005,

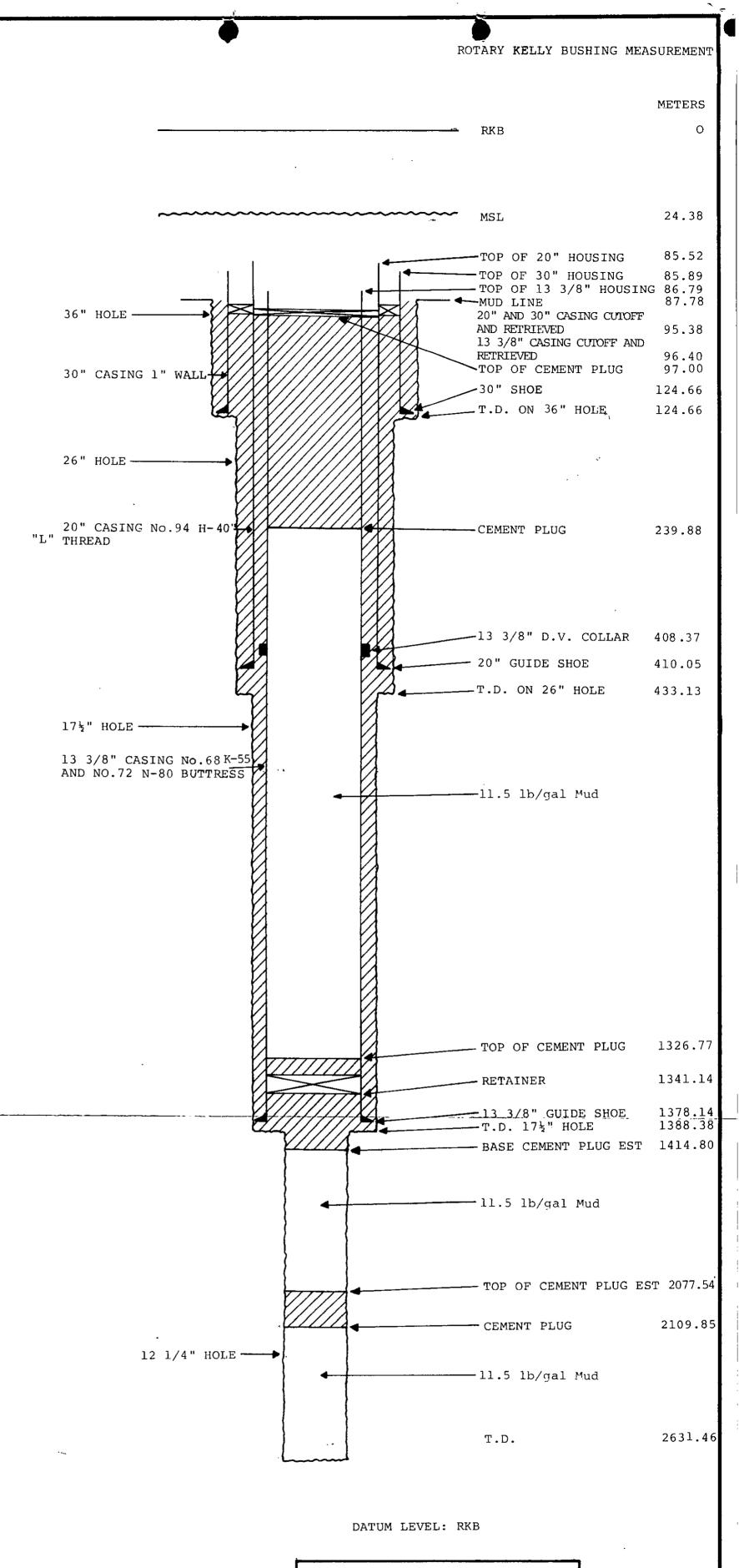
 Seismic Check Survey

 Interpretation and

 Revised Location,

 London Report File

 No. G.1.01 11a.



UNIONOIL NORGE A/S

MECHANICAL CONDITION DIAGRAM

8/4-1

J.F.

APPENDIX NO. 1

PRE - SITE SURVEY

SITE SURVEY

in

BLOCK 8/4, NORWEGIAN SECTOR

for

UNIONOIL NORGE A/S

Report No. 4974 March 1977

Prepared by A/S GEOTEAM GAMLE DRAMMENSVEI 48

1320 STABEKK NORWAY



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1. INTRODUCTION

As ordered by Saga Petroleum A/S & Co. and confirmed by A/S GEOTEAM in telex no. 65 dated February 14th 1977, A/S GEOTEAM performed a site survey in Block 8/4 Norwegian Sector, North Sea.

The field work was undertaken from the survey vessel M/V EMERALD in the period 14th to 17th of February 1977.

Client's representative on shore: Mr. S.E. Johansen, Saga Petroleum A/S & Co.

Party Chief: Mr. K.M. Dukefoss, A/S GEOTEAM

A preliminary survey report was given to Saga Petroleum A/S & Co. in our telex no. 77 dated February 18th 1977.

In a telex dated February 21st 1977, reference no. 77/180 sej/is, Saga Petroleum A/S & Co. stated that all further reporting concerning this survey should be made to Unionoil Company of Great Britain.



2. HYDROGRAPHICAL AND GEOPHYSICAL SURVEY

2.1 OBJECTIVES OF SURVEY

The objectives of this site survey were to determine the bathymetry of the area, to locate any obstructions that might be present and to obtain sparker registrations with special attention being paid to shallow gas.

2.2 SURVEY AREA

The area surveyed was a 3 x 3 kilometres square with sides aligned N-S and E-W and centered on the co-ordinates:

Latitude: 57^o 44' 49.79" N Longitude: 03^o 00' 05.38" E

2.3 SURVEY VESSEL AND INSTRUMENTATION

The survey vessel was M/V EMERALD. The survey instrumentation was a Simrad EKS Echo-sounder, an EG & G Side Scan Sonar and an EG & G Sparker System with energy available up to 4500 Joules.

The navigation equipment was a Decca Pulse 8 Navigation System. A Magnavox Integrated Satellite Navigation System served as a back up.

For further specifications and descriptions of the equipment used, see Appendices on Marine Surveying, Chapter 5.



2.4 SURVEY PROGRAMME AND EXECUTION

The survey programme was to cover a square area of 3 \times 3 kilometres with echo-sounder and side scan sonar profiles. The profiles should be aligned N-S and be spaced at 125 metres. The sparker programme should consist of at least two profiles through the given centre location.

The profiling was started using echo-sounder, side scan sonar and sparker on every other profile starting from east. The energy on the sparker system was set at 900 Joules and the sonar range at 200 metres when the survey started. Due to decreasing penetration the energy was set to 3900 Joules from profile 16 and westwards to profile 25.

The sparker system was then switched off and the sonar range set to 125 metres before the intermediate profiles were run.

On the two profiles crossing the centre location the sonar range was set at 125 metres and the energy on the sparker system was 3900 Joules.

Before the survey was completed two more profiles were added on both the eastern and the western side of the survey area. The sonar range was set at 200 metres. The energy on the sparker system was 900 Joules on the most easterly profiles and 3900 Joules on the most westerly profiles.



The layback of the sonar tow-fish relative to the Pulse 8 antenna was 180 metres throughout the survey.

The layback of the sparkarray was 50 metres and of the hydrophone 65 metres relative to the Pulse 8 antenna.

2.5 DATA INTERPRETATION AND RESULTS

2.5.1 Data Presentation

The results of this survey are presented as Data Examples, a Track Chart, Bathymetric Chart and Interpretation Chart.

As data examples in Appendices 4.1.1 to 4.1.5 are presented an echogram, two sonograms with sonar ranges of 125 and 200 metres and three sparker records obtained by using energy levels of 900 and 3900 Joules.

The Track Chart in Appendix 4.2 shows all profiles run during the survey. Profiles with somar ranges of 125 and 200 metres are differentiated and profiles on which sparker data were obtained are marked. Positions are plotted for every minute.

The Bathymetric Chart, Appendix 4.3, is based on the corrected echo-soundings. Contours are drawn for every metre.



The Interpretation Chart in Appendix 4.4 is drawn on a copy of the Bathymetric Chart and shows the contours in milliseconds below sea level of the large buried channel seen on the sparker registrations.

All Charts are drawn to a scale of 1:10 000.

2.5.2 Sea Floor Topography

The sea floor in the area is even, nearly flat, with a water depth relative to mean sea level of 63.5 metres at the centre location.

The recorded depths are corrected for:

- a. Actual sound velocity in water, estimated to 1480 metres per second.
- b. Depth of transducer below sea surface.
- c. Tidal variations as taken from tide tables and charts, with Stavanger as standard port.

Differences between actual and predicted tidal variations and inaccuracies in scaling off the echograms both introduce inaccuracies in the corrected water depths. Thus the absolute accuracy of the corrected water depths is estimated to be better than $\frac{1}{2}$ 1.0 metre.



2.5.3 Evaluation of Sea Bed Conditions and Stratigraphy

The sonograms of the area show an evenly reflecting sea floor with no special features observed. The sonograms presented in Appendices 4.1.2 and 4.1.3 are typical examples of the data obtained with sonar ranges of 125 and 200 metres. The darker patches on the sonograms are reflections from waves on the sea surface.

The sparker registrations reveal reflectors down to more than 800 milliseconds below sea surface. The section down to this reflector is divided into three zones, the lower zones being separated by a distinct erosion surface. See Appendices 4.1.4 and 4.1.5 for data examples.

The upper zone which extends down to approximately 200 milliseconds below sea surface, has numerous irregular reflectors and smaller buried channels. Thus rapidly varying sedimentary facies can be expected in this zone. A nearly horizontal reflector appears at a depth of approximately 20 milliseconds below sea bottom on most of the records. This upper layer (20 milliseconds) is expected to be sand.

The underlying zone extends down to a distinct erosion surface dipping southwards. See Appendices 4.1.4 and 4.1.5 for data examples. In this zone there are no marked reflectors except for a large buried channel with axis approximately E-W. The deepest part of this



channel also cuts into the underlying zone. See data examples and the Interpretation Chart in Appendix 4.3 for details.

At the centre location the buried channel extends, down to 275 milliseconds below sea level. The distinct erosion surface is at this location at 300 milliseconds below sea level.

The deepest of the three zones consists of parallel sub-horizontal meflectors. The deepest reflector seen on the sparker records appears on Profile 32 as a nearly horizontal reflector at 800 milliseconds below sea surface. On Profile 28 this reflector is seen to be dipping slightly southwards.

There is no indication of shallow gas being present on any of the sparker registrations.

2.5.4 Navigation Accuracy

In converting the Pulse 8 data from time differences to UTM co-ordinates static corrections have been applied to the time differences resulting in a correction of 26 metres in 56° (Fixed error) to all the plotted positions. The Pulse 8 stations used were: St. Fergus (1), Utsira (4) and Happisburgh (6).

The repeatability of the Pulse 8 is claimed to be better than $\frac{+}{-}$ 50 metres. Individually logged positions (20 second intervals) are seen to vary with several tens of metres from the plotted tracks which are based on data filtered over 2 minutes.



2.6 CONCLUDING REMARKS

The side Scan sonograms do not reveal any obstruction that should restrict drill rig activity in the area.

There is no indication of shallow gas on the sparker registrations, which show penetration to more than 800 milliseconds.

The presence of the large E-W aligned buried channel through the area should be noted.

Stabekk, March 21st 1977.

for A/S GEOTEAM

Jon Falkenberg

Operations Manager

Kill Markin Dukefoss Kjell Martin Dukefoss Project Engineer



APPENDICES:

FIELD LOG



FIELD LOG

All times GMT

February 14th 1977

- 2130 Mobilization finished and all equipment tested in port.

 Except for the Satellite Navigation System where the printer interface card was faulty, all equipment performed satisfactorily.
- 2135 M/V EMERALD left CCB. Set course for Stavanger where the faulty interface card would be replaced.
- 2315 Started testing equipment in Korsfjorden.

February 15th

- 0015 Finished testing equipment. All equipment operated satisfactorily. Full speed towards Stavanger.
- 0755 Arrived Stavanger.
- 1010 Satellite Navigation System repaired and operating. Left Stavanger.
- 2050 Reduced speed to set out equipment.
- 2254 Start of first profile with echo-sounder, side scan sonar and sparker (900 Joules).

February 16th

- 0530 Changed energy on sparker to 3900 Joules.
- 0950 Switched off sparker system. Continued profiling with echo-sounder and side scan sonar.
- 1800 Switched on sparker system, energy 900 Joules.
- 2000 Energy on sparker system switched to 3900 Joules.
- 2338 End of final profile.

February 17th

- 0000 All equipment on board. Set course for Bergen.
- 1530 M/V EMERALD at port in Bergen. End of field work.

APPENDIX NO. 2

WELL LOCATION (FINAL REPORT)

OFFSHORE RIG LOCATION SURVEY WELL 8/4-1 NORWAY

PART 1: SATELITTE NAVIGATION REPORT

PART 2: DECCA PULSE 8 REPORT

GARDLINE SURVEYS COTTON STREET

ABERDEEN AB2 1EA UNITED KINGDOM

TELEPHONE (0224) 573421 TELEX 73535

SURVEY REPORT

for UNION OIL NORSKE A/S

REFERENCE: NOR 8/4-1/507

DATED : 13/6/77 to 27/6/77

SATELLITE NAVIGATION REPORT

<u>P A R T 1</u>

PART 1

Section 1

CONTENTS

SUMMARY

REQUIREMENTS

Section 2 AERIAL LOCATION AND OFFSET

Section 3 . DATUM CONVERSION CORRECTIONS

Section 4 TOTAL CORRECTIONS

Section 5 PRESENTATIONS OF RESULTS.

ENCLOSURES :- DIARY OF EVENTS

APPENDIX A CALCULATION OF FINAL DERRICK POSITION

APPENDIX B DERIVATION OF AERIAL OFFSET FROM DERRICK

POSITION

APPENDIX C LOG OF SATELLITE 3D

PASSES

SUMMARY

After 30 '3D' Satellite fixes the derrick position of 'Norjarl' on location NOR 8/4-1 was found to be (International Spheroid, European Datum):-

Latitude: 57° 44' 50.237" North

Longitude: 03° 00' 03.858" East

This position is estimated to be accurate to \pm 10 metres.

The final Satellite Navigation position was 28.1 metres on a bearing of 299° (T) from the intended location.

Total equipment days : 15

Total man days : 8

Section 1 REQUIREMENTS

The requirements were recived from Mr W B Pace of Union Oil Co. of Great Britain and were to install a Dynamic Satellite Navigation system on board 'Norjarl' to navigate the rig to the intended location and to obtain a final geographical position once the rig was anchored on location.

Section 2

AERIAL LOCATION AND OFFSET

The Satellite Navigation positioning aerial was installed on the roof of the Pilot House with the remainder of equipment housed in the Pilot House.

The aerial position being 33.06 metres on a bearing of 3.57° to Starboard of the rig heading, which throughout the fix observations was 320° (T) as indicated by the rig's gyro compass.

This aerial offset resulted in the following corrections to be applied to convert aerial positions to derrick centre positions:

Latitude : -0.0143108 minutes

Longitude : +0.0198268 minutes

The height of the aerial above mean sea level was established by measurement to be 23.5 metres.

Section 3

DATUM CONVERSION CORRECTIONS

All positions obtained from Satellite Passes are on W.G.S. 72 spheroid, in order to convert these to International Spheroid, European Datum, it is necessary to apply the corrections which, for the location, are given below:-

Latitude: + 0.0402854 minutes

Longitude: + 0.0995785 minutes

Section 4 TOTAL CORRECTIONS

By combining the aerial offset correction with the Datum Conversion correction, it is possible to apply the corrections below to convert observed W.G.S. 72 aerial positions to International Spheroid, European Datum derrick positions:-

Latitude: +0.0259746 minutes

Longitude: +0.1194053 minutes

Section 5

PRESENTATION OF RESULTS

The manner in which the Latitude, Longitude and Aerial height solutions converged to their final values is shown in figures 1;2; and 3 respectively.

Figure 4 shows a scatter plot depicting the movement of the 3D latitude/longitude solution throughout the course of the survey.

Model !!

Manager, Gardline Surveys

ENCLOSURES

SUMMARY OF EVENTS

Date	<u>Time</u>	Event
13.6.77	0450	Equipment delivered to shippers.
14.6.77	0830	Depart Dyce.
	1000	Arrive Sumburgh.
	1810	Depart Sumburgh.
	1930	Arrive 'Norjarl'.
	2230	Equipment set up and tested.
15.6.77		Standing by.
16.6.77		Standing by.
17.6.77	0930 .	Started anchor handling.
18.6.77	0030	Tow started.
19.6.77	0300	Approaching location.
•	0445	Anchor handling started.
	1730	Finished anchor handling.
	2200	Anchors tensioned.
		3D fix started.
20.6.77		3D fix running.
21.6.77	0400	3D fix finished
	1130	Personnel off 'Norjarl'.
	1545	Personnel arrive Dyce.
25.6.77		Equipment arrived Stavanger.
27.6.77		Equipment given to Agents.
•	1545	Equipment arrived Aberdeen and demobilised.

APPENDIX A

CALCULATION OF FINAL DERRICK POSITION

The final aerial position obtained after 30 3D Satellite fixes was W.G.S. 72 Datum :-

Latitude : 57° 44.81140' North

Longitude : 02° 59.94489' East

Datum shifts to convert W.G.S. 72 positions to International Spheroid, European Datum were obtained from the computing section at Gardline and are for location:-

Latitude : +0.0402854 minutes

Longitude: +0.0995785 minutes

Offset corrections to be applied to obtain derrick positions are :-

Latitude : -0.0143108 minutes

Longitude : +0.0198268 minutes

The final derrick position is therefore (International Spheroid, European Datum):-

Latitude : 57° 44' 50.237" North

Longitude : 03° 00' 03.858" East

This position is 28 metres on a bearing of 299° True from the intended location.

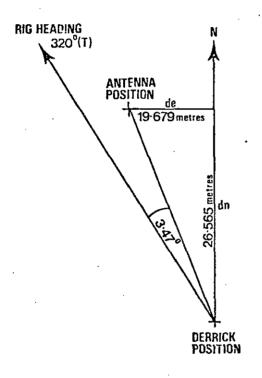
APPENDIX B

DERIVATION OF AERIAL OFFSET FROM DERRICK POSITION

Rig heading, obtained from Pilot House Gyrocompass was 320° T.

1 minute of latitude = 1856.299 metres

1 minute of longitude = 992.534 metres



The offset of the derrick position from the aerial position was determined from rig plans and deck measurements. From this information and the heading of the rig, the offset distance and bearing of the aerial from the derrick was found to be 33.06 metres on a bearing of 323.47° T.

From the range and bearing offset information the latitude and longitude corrections were calculated to be :-

(dn) Latitude correction = - 26.565 metres

= -0.0143108 minutes

(de) Longitude correction = + 19.679 metres

= +0.0198268 minutes

APPENDIX C

LOG OF SATELLITE 3D PASSES

PASS NO.	TIME	LATITUDE	LONGITUDE		ANT.HT.
1	2238	57 ⁰ 44.88189'N	02 ⁰ 00.96296¹E		202.7
2	2304	.78851	03 ⁰ 00.00060		45.32
3	2326	.79812	02 ^o 59.95854		61.40
4	0020	.79904	59.95067		64.67
5	0052	.79995	.94687		71.32
6	0112	.80407	.94458		72.11
7	0206	.81369	.94217	į.	66.87
8	0236	.81140	.94601		65.11
9 .	0258	.81048	.94581		65.10
10	0352	.81048	.94715		64.56
11	0938	.81048	.94518		64.02
12	1022	.81048	.94701		64.22
13	1126	.80957	.94761		62.92
14	1150	.80957	.95007		63.66
15	1210	.80865	.95067		64.13
16	1312	.80865	.95267		63.36
17	1336	.81048	.95371		61.95
18	1356	.81048	.95362		61.95
19	1524	.81048	.95314	• -	62.08
· 2 0	1554	.81048	.95087		62.77
21	1812	.81048	.94893		62.22
22	1958	.81231	.94830		61.05
23	2236	.81231	.94838		61.09
24	2402	.81140	.94895		61.17
25	0022	.81140	.94899		61.22

APPENDIX C

LOG OF SATELLITE 3D PASSES (continued)

PASS NO.	TIME	LATITUDE	LONGITUDE	ANT.HT.
26	0058	57 ⁰ 44.81231'N	02°59.94842°E	61.04
27	0126	.81231	.94667	61.58
28	0146	.81140	.94527	63.14
29	0208	.81140	.94538	63.09
30	0248	.81140	.94489	63.93

SAT NAV PAC

GCILITIES AVAILABLE:-1.ESSENTIAL PRE-JOB INFORMATION 2.POST-JOB CALCULATIONS 3.STATISTICS GRAPHS. 4.CONVERGENCY THE

44.81140

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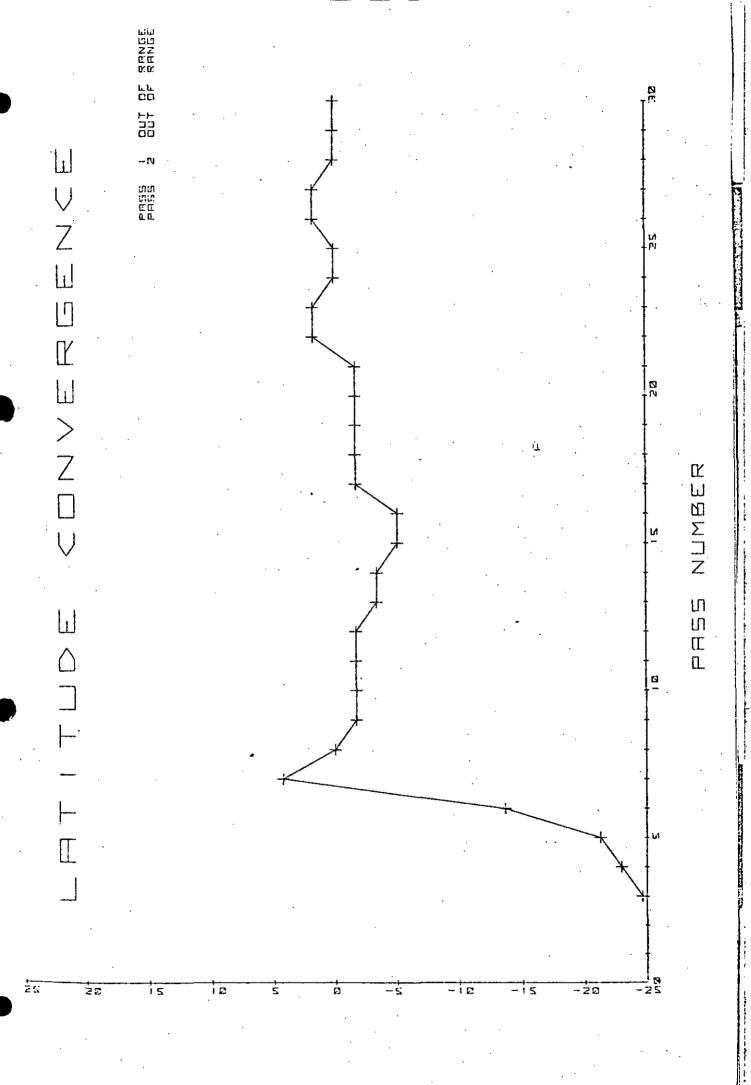
PLOTTER DRIVER (BROWN CASSETTE) MUST BE RUN BEFORE THE START SEQUENCE IF THIS FACILITY IS REQUIRED

PUT FACILITY REQUIRED

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GRAPH PLOTTER
JMBER OF PASSES = 30
ITENDED LOCATION ON WGS72
                                       44.8097817
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                 44
RTITUDE
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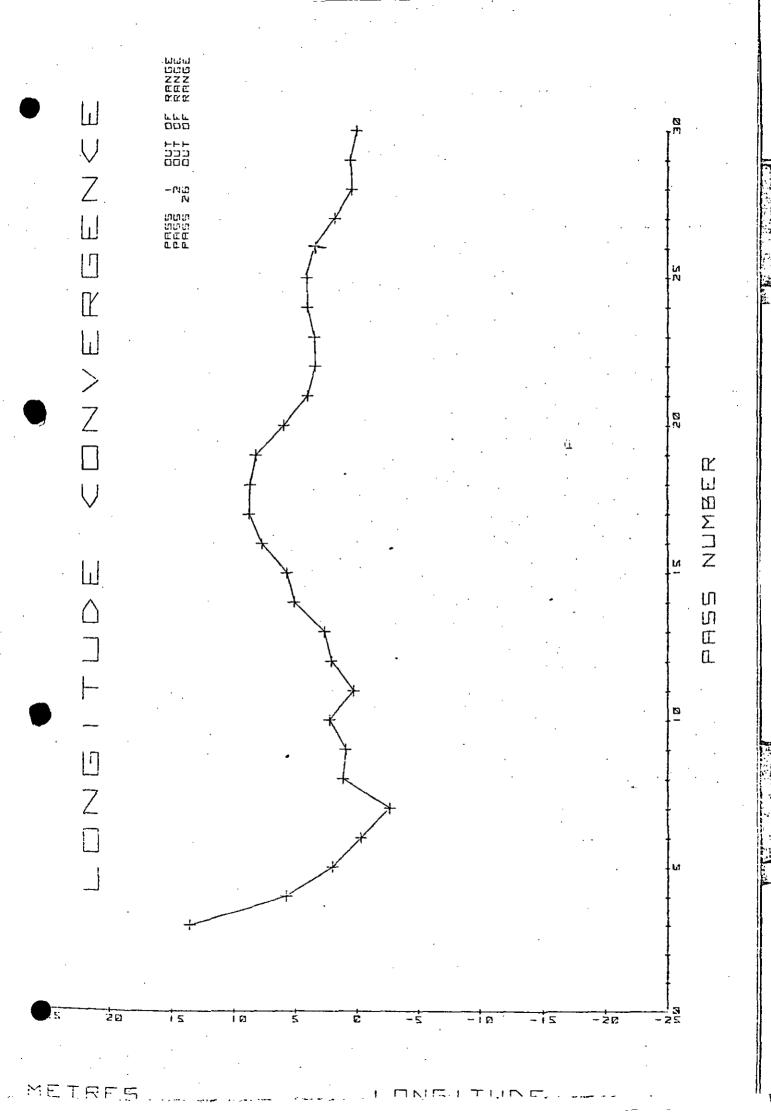
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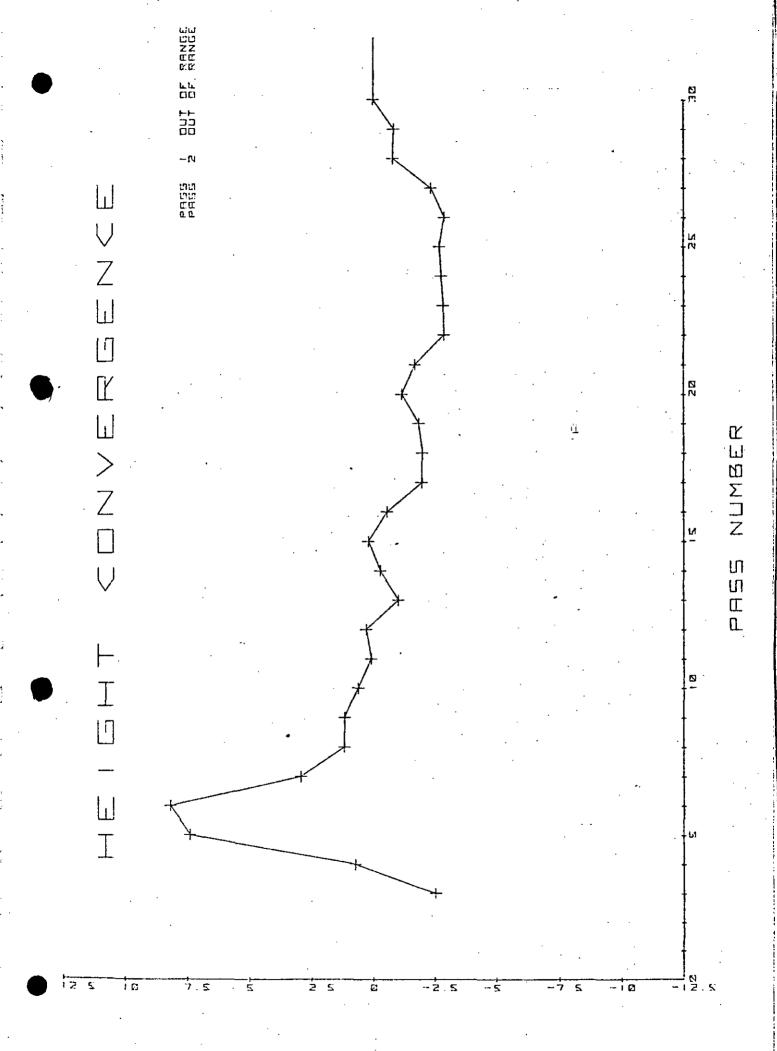
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METRES

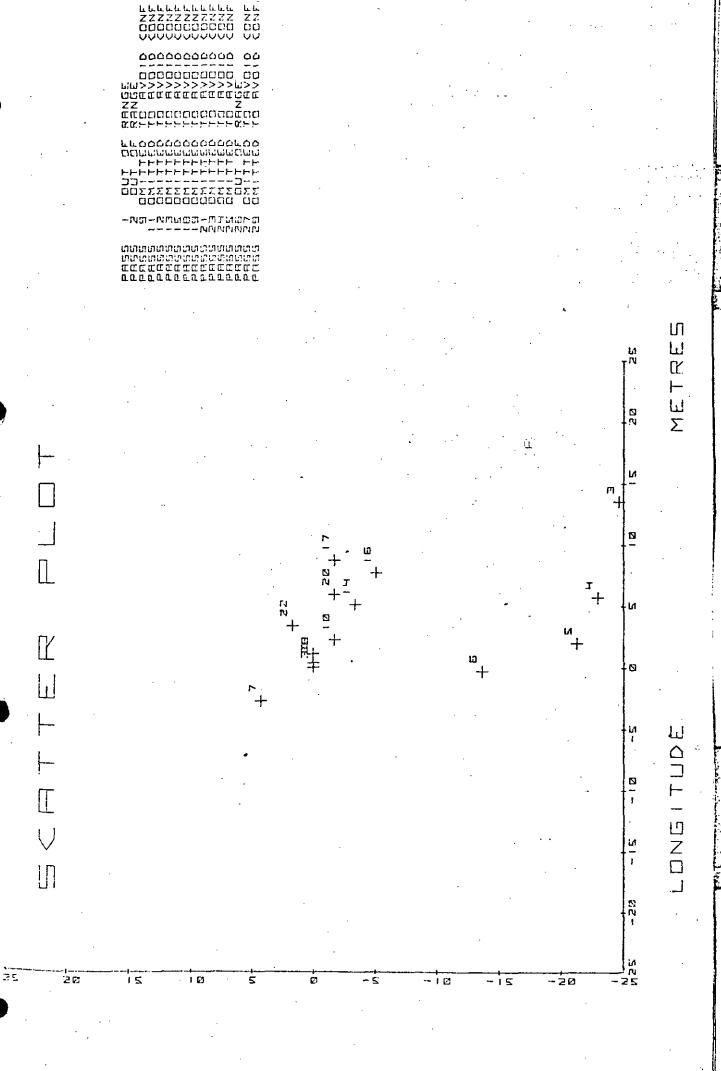
LATITUDE





METRE5

HEIGHT



METRE5

LATITUDE

SURVEY REPORT

for

UNION OIL NORSKE A/S

REFERENCE: NOR 8/4-1/507

DATED : 15/6/77 to 20/6/77

P A R T 2

REFERENCE: NOR 8/4-1/507

PART 2

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REQUIREMENTS

LOCATION COMPUTATIONS

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FINAL POSITION OF DERRICK

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- a) ONE CHART
- b) SUMMARY OF EVENTS
- c) SUMMARY OF LANE CHECKS

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Section 2

Section 3

Section 4

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Section 6

Section 7

Section 8

NARRATIVE

At 1200 hours on 15th June 1977 the survey vessel 'Researcher' was mobilised at Aberdeen to carry out the move of the drilling rig 'Norjarl' to Norwegian block 8/4-1.

At 1415 hours on the 16th June 1977 the 'Researcher' sailed from Aberdeen for the drilling rig 'Norskald' in Norwegian block 7/12 to calibrate and check Pulse 8 positioning equipment, arriving at 0530 hours on the 17th June 1977.

'Researcher' continued to the 8/4-1 location on completion of the Pulse 8 check arriving at 0900 hours on the same day.

A pattern of ten buoys was laid and checked during the afternoon of the 18th June 1977 and then the 'Researcher' stood by on location.

The drilling rig 'Norjarl' arrived on location at 0504 hours on the 19th June 1977 and a final transit fix was completed at 2235 hours on the same day.

NARRATIVE (continued)

'Researcher' was released from location by the 'Norjarl' at 2344 hours on the 19th June 1977 when the ship sailed for Aberdeen arriving at 1520 hours on the 20th June 1977.

'Researcher' was demobilised at 1800 hours on 20th June 1977.

The final position of the derrick as derived from corrected Pulse 8 readings of :-

Pattern 1 - 5 47875.78 C-O applied -0.14

Pattern 6 - 4 53095.56 C-O applied +0.13

was computed as :-

Latitude : 57° 44' 49.854" North

Longitude : 03° 00' 04.344" East

I.S.E.D. 1950

U.T.M. (Zone 31 C.M. 3° East)

Eastings : 500071.831

Northings : 6400708.653

This position is 17 metres on a bearing of 275° T from the intended location.

NARRATIVE (continued)

The final position of the derrick using observed Pulse 8 readings of :-

Pattern 1 - 5 47875.92

Pattern 6 - 4 53095.43

Latitude : 57° 44' 50.720" North

Longitude : 03° 00' 03.452" East

I.S.E.D. 1950

U.T.M. (Zone 31 C.M. 30 East)

Eastings : 500057.081

Northings : 6400735.435

Total time at sea : 4 days 1 hour

Total time in harbour: 1 day 5 hours

Buoys laid : 10 ·

Buoys recovered : NIL

REQUIREMENTS

The requirements for this survey were discussed by telephone and confirmed by a telex, number 59MB dated 27th May 1977. Further to this is a letter from Mr E H East of Union Oil Co. to Mr A Cavell of Gardline Surveys, dated 10th June 1977.

The requirements are as follows :-

- a) To lay the required buoy pattern as designated by Union Oil Co.
- b) To assist the rig 'Norjarl' onto location.
- c) To fix the float positions of the 'Norjarls' anchor buoys.
- d) To fix the final position of the derrick by Pulse 8 (corrected observed).
- e) The final position to be determined by Sat. Nav.

LOCATION COMPUTATIONS

Observed Pulse'8 readings for the 8/4-1 location were supplied by Union Oil Co. and were as follows:-

Pattern 1 - 5 47875.825

Pattern 6 - 4 53095.332

These readings were computed into the following geographicals:-

Latitude : 57° 44' 51.004" North

Longitude : 03° 00' 04.593" East

Observed Pulse 8 readings were used throughout the survey.

POSITION FIXING SYSTEMS

Pulse 8 was used as primary control throughout this operation backed up by Vestlandet 'OE' Main Chain. At the 8/4-1 location Pulse 8 has the following configuration:-

Pattern 1 - 5 158 metres lane width

Pattern 6 - 4 155 metres lane width

Angle of cut between 1 - 5 and $6 - 4 : 93^{\circ}$ T₁.

Section 4 BUOYS

A pattern of ten buoys was laid as instructed by Union Oil Co. at the 8/4-1 location.

Description of these buoys are as follows :-

Buoy No.	Bearing	•	Range	Description
		/ Feet	Metres	Flag
1	340 ⁰ T	3,300	1005.84	Red/Light
2	025 ⁰ T	3,300	1005.84	¹¹Red/Light
. 3	065 ⁰ T	3,300	1005.84	Red/Light
4	110°T	3,300	1005.84	Red/Light
5	160 ⁰ T	3,300	1005.84	Red/Light
6	205 ⁰ T	3,300	1005.84	Red/Light
7	245 ⁰ T	3,300	1005.84	Red/Light
8	290 ⁰ T	3,300	1005.84	Red/Light
Port Transit	225 ⁰ T	200	60.96	Green/Light
Bow Transit	315 ⁰ T	200	60.96	Yellow/Light

Section 4 BUOYS (continued)

A true bearing and distance from the derrick of the float positions of 'Norjarls' anchor buoys was found to be :-

Buoy No.	Bearing	Dist	ance
	•	Feet	Metres
1	336°T	2936.35	895
2	047 ⁰ T	2762.47	842
3	071 ⁰ T	2795.28	852
4	116 ⁰ T	3461.29	1,055
5	180°T	2979.00	908
6	209 ^o T	2739.50	835.
7	239 ^o T	2667.32	813
8	NO BUOY		•

FINAL POSITION OF THE DERRICK

The final position of the derrick was determined by taking the transits of opposite pairs of the rigs legs, and was found to be :-

Latitude : 57° 44' 49.854" North

Longitude : 03° 00' 04.344" East

I.S.E.D. 1950

U.T.M. (Zone 31 C.M. 3 East)

Eastings : 500071.831

Northings : 6400708.653

These readings are based on the corrected observed Pulse 8 readings of :-

Pattern 1 - 5 47875.78 C-0 errors -0.14

Pattern 6 - 4 53095.56 C-0 errors +0.13

Using observed Pulse 8 readings of :-

Pattern 1 - 5 47875.92

Pattern 6 - 4 53095.43

FINAL POSITION OF THE DERRICK (continued)

The following geographicals have been computed :-

Latitude : 57° 44' 50.720" North

Longitude : 03° 00' 03.452" East

I.S.E.D. 1950

U.T.M. (Zone 31 C.M. 3° East)

Eastings : 500 057.081

Northings : 6400 735.435

Section 6 CHARTING

One chart on a scale of 1:10,000 has been produced and is included with this report, and shows :-

- a) Latitude and Longitude (I.S.E.D. 1950).
- b) Pulse 8 lattice.
- c) Vestlandet 'OE' Main Chain.
- d) U.T.M. (Zone 31 C.M. 30 East).
- e) Intended location.
- f) Drop positions of marker buoys.
- g) Float positions of the rigs anchor buoys.
- h) Final position of the derrick as derived by observed Pulse 8 readings.
- Final position of the derrick determined by Sat. Nav.

Section 7 PERSONNEL

The following personnel were engaged in this operation :-

M J Colley - Surveyor in Charge

Gardline Surveys

M Baxter - Pulse 8 Engineer

Decca Surveys

B Lane - Clients Consultant

M Hursey - Union Oil Co. of Great Britain

Manager, Gardline

ENCLOSURES

SUMMARY OF EVENTS

<u>Date</u>	Time	Event
15/6/77	1200	'Researcher' mobilised at Aberdeen.
16/6/77	1415	'Researcher' sailed from Aberdeen for the drilling rig 'Norskald' in block 7/12 to calibrate Pulse 8.
17/6/77	0530	Calibration of Pulse 8 on the drilling rig 'Norskald'.
	0533	'Researcher' sailed for the 8/4-1 location.
·	0900	'Researcher' arrived on location.
	1145	'Researcher' sailed for block 7/12 to check on wellhead buoy.
	1506 - 1570	Calibrating Pulse 8 and checking on 7/12-1 wellhead buoy.
	1571	'Researcher' sailed for 8/4-1 location.
	1845	'Researcher' arrived on location.
18/6/77	1314 - 1544	Laying and checking the float positions of the buoy pattern.
19/6/77	0331 - 0426	Standing by No. 4. marker buoy.
	0428 - 0451	Standing by the Bow Transit buoy.
	0504	Drilling rig 'Norjarl' on location.
	0505 - 0530	Standing by No. 8. marker buoy.
	0550 - 0611	Checking float positions of the buoy pattern.
	1012 - 1021	Preliminary transit fix : 143 metres x 039 degrees T. Rig heading 314 degrees T.
	1257 - 1310	Preliminary transit fix : 60 metres x 266 degrees T. Rig heading 317 degrees T.

ENCLOSURES

SUMMARY OF EVENTS (continued)

<u>Date</u>	Time	Event
19/6/77	1421 - 1428	Preliminary transit fix: 28 metres x 246 degrees T. Rig heading 319 degrees T.
	1745 - 1756	Preliminary transit fix: 22 metres x 238 degrees T. Rig heading 320 degrees T.
	2223 - 2235	Final transit fix on the drilling riportion 'Norjarl'.
	2238 - 2259	Fixing the float positions of the 'Norjarls' anchor buoys.
	2344 .	'Researcher' released from location by 'Norjarl'.
20/6/77	1520	'Researcher' arrived alongside in Aberdeen.
•	1800	'Researcher' demobilised.

SUI	SUMMARY	F LANE CHECKS	SHIP	P ' EARCHER'		CLIENT UNION	.00	REF. 8/	REF.8/4-1/507 SH	SHEET NO. 1
<u>ਬ</u>	TIME		CHAIN PULSE	臣 8	CHAIN			CHAIN		
·		OK BUOK	PATT 1-5	PATT 6-4	RED	GREEN	PURPLE	RED	GREEN	PURPLE
72/9/	1314	Drop posn. of No. 4. buoy	47869.50	53095.24						
	1328	Drop posn. of No. 3. buoy	47871.24	53090.67		-				
	1335	Drop posn. of No. 5. buoy	47871.94	53100.28		ŕ				
	1347	Drop posn. of No. 6. buoy	47876.66	53101.84						A 10-1
	1357	Drop posn. of No. 2. buoy	47875.04	53088.74						
	1407	sn. buoy	47879.76	53090.32						
	1413	· .	47880.32	53100 09	J	·				
	1424	Drop posm. of No. 8. buoy	47882.08	53095.44						
	1450	Drop posn. of P.T. buoy	40.9284	53095.72					`	
	1		47876.26	53095.30			•			
12/9/	Ship's	position during	g fixes.	·						
_	2223	1	47877.69	53098.23						
	2223	2	47877.36	53098.15			-			
	2226	3	47873.53	53097.01	·	·				
		7	47873.30	53096.80						, pie o popular II. 1867. se indicatamente esta
	2231	~	47874.03	53092.58					ecus on manchase of the sample-of streets and	The Bright Control of the Control of
Taraca d	al Garana	Fr. of France Constitution		- C	Section 1	who were cha	The section of	-		

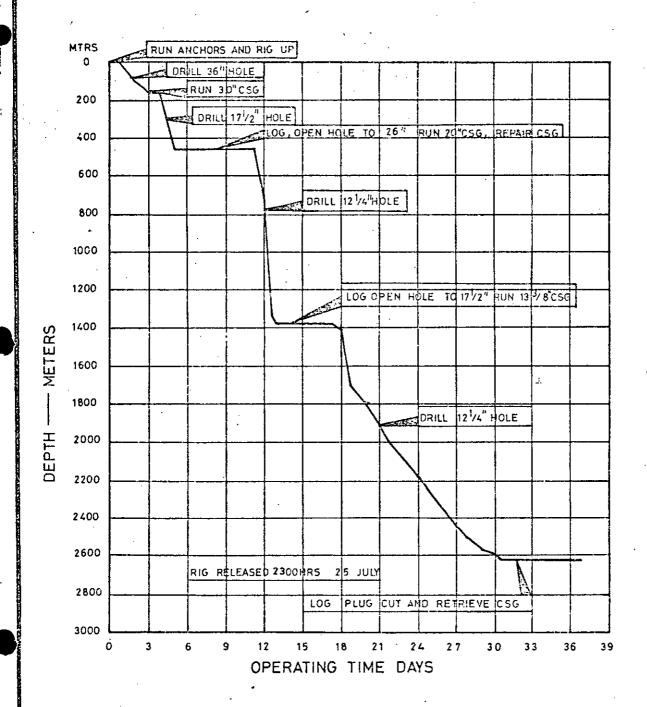
SU	SUMMARY C	OF LANE CHECKS	SHIP	P RESEARCHER		CLIENT UNION OIL	OIL CO.	REF 8/4	REF 8/4-1/507 S	SHEET NO.2
1	TIME	CHECK POS.	CHAIN PULSE	SE 8	CHAIN			CHAIN		1
		OK BOOT	PATT 1-5	PATT 6-4	RED	GREEN	PURPLE	RED	GREEN	PURPLE
/6/77		9	47874.29	53092.36			·	·		
	2234	٠ 7	47878.96	53093.52				·		,
	2235	8	47879.16	53093.60		•				
, '		Final posn. of derrick	47875.92	53095.43					-	
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10 F

APPENDIX NO. 3

DRILLING RECORD AND TIME VERSUS

DEPTH CURVE



SPUD DATE: 21st JUNE 1977

OPERATING TIME: 37 · 4 ¹/2

TIME FROM SPUD: 34 · 12

T. D.: 2631 · 46 M

RIG! NORJARL"

COORDINATES: 57 · 44 · 50 · 237" N

03 · 00 · 03 · 858 E

UNIONOIL NORGE A/S

TIME Vs DEPTH CURVE

8/4 - 1

umion

J.E.F.

DRILLING RECORD

PAGE NO: 1

June 22

LEASE: 8/4	WELI	L NO: 1 FIELD: New Field Wildcat
DATE	ETD/MTRS.	DETAILS OF OPERATIONS, DESCRIPTIONS & RESULTS
June 18	Om	The semisubmersible rig "Norjarl" crossed Latitude 59° North at 1830 hours on the 18th of June 1977. The responsibility for the rig was then transferred from BODL to Unionoil Norge A/S. "Norjarl" arrived at 8/4-1 location at 0445 hours on the 19th of June 1977 and immediately started running anchors.
June 19	Om	Finished running anchors. All anchors tested to 320,000 lbs. tension. Tested blow-out preventor stack on the stump. Rams, choke & kill lines were tested to 10,000 psi. Hydrils were tested to 3,500 psi.
	3	Final location (satellite navigation): 57°44'50.237" N 03°00'03.858" E
June 20	Om	Waited on weather for 19 hours. Off loaded boats.
June 21	1.25m	Spudded well 8/4-1 at 1100 hours on the 21st of June 1977. Drilled with 17½" bit and 36" hole opener to 124.66m. Ran and cemented 36.88m of 30" x 1" wall conductor. Casing shoe

at 124.66m. Permanent guide base at 86.19m. Cemented with 250 sacks class "G" + 3% CaCl - 12.5 ppg slurry weight, followed by 450 sacks class "G" + 2% CaCl 15.6 ppg slurry weight. Displaced with sea water. Cement in place at 2230 hours.

30" Casing details .	Meters		-
1 - 30 " Baker shoe JT	10.61	shoe at	124.66M
1 JT - 30" x 1" W.T. casing	11.93		
1 - Cameron well head Hsg.	JT.14.34	top at	85.89M
	36.88	•	·
	•	1 001	

Well head housing above mud line 1.89M 63.40M Water depth MSL to RKB 24.38M

Ran marine riser and latched same to 30" well head. Ran in 160m with 1712" bit and drilling assembly. Tagged cement at 117.35m. Drilled cement and shoe. Drilled formation to 127.7lm and lost circulation. Drilled to 159.4lm without returns. Fluid level 10m below rotary. T.V. showed returns coming out around 30" casing. Set cement plug no.1 with open ended drill pipe at 124.66m. Mixed with 139 sacks class "G" cement + 2% CaCl. Cement in place 1405 hours. No returns or

> cement job. Waited on cement 6 hours. Ran in hole with dril ling assembly to 159m. No cement. Waited on cement. Set plug no.2 with 343 sacks class "G" + 2% CaCl. No returns on cement job. Cement in place at 2115 hours.

	•	PAGE NO: 2
DATE	ETD/MTRS	DETAILS OF OPERATIONS, DESCRIPTION & RESULTS
June 23	160m	Waited on cement 4 hours. Tagged the top of cement at 119m. Waited on cement additional 4 hours. Cleaned out cement to 160m with 75% returns. Still losing returns below 30" casing. Circulation to sea-floor outside 30" casing. Set plug no.3
,		with open ended drill pipe at 160m. with 408 sacks class "G" +2.5% CaCl. Cement in place at 1200 hours. Waited on cement 12 hours. Tagged top of cement at 133m. Cleaned out to 137m. Circulated with 50% returns. Set plug no.4 with open ended drill pipe at 127.7lm. Cemented with 380 sacks class "G" mixed with sea water. Cement in place at 0245 hours.
June 24	433m	Waited on cement 8 hours. Tagged top of cement at 108.5lm. Cleaned out cement to 131.68m, drilled to 433.12m. with 17½" bit. Made a wiper trip and circulated to log.
June 25	433m	Pulled out of the hole. Rigged up to log. Tool stopped at 137.16m. Made wiper trip. Ran GR-BHC. Tripped in hole, laid down riser. Opened $17\frac{1}{2}$ " hole to 26" from 124.66m to 143.26m.
June 26	433m	Opened hole to 315.17m. Hole sloughing. Pulled out of hole. Ran riser, made up underreamer. Reamed 124.66m to 315.17m without returns.
June 27	433m	Opened 17½" hole from 315.17m to 433.13m. Made a wiper trip. Displaced the hole with mud. Pulled out of hole. Laid down riser.
June 28	43 3m	Ran 324.53m of 20" Vetco 94 lb. casing. Casing shoe at 410.05m. Cemented with 1385 sacks class "G" with 8% gel + 2% CaCl + 13.2 ppg. slurry, followed by 500 sacks class "G" - with 2% CaCl - 15.6 ppg. slurry. Cement in place 1905
		hours. Backed off left hand running tool. Ran stack and riser.
		20" Casing detail Meters T.D. 433.13 Open hole 23.08 410.05
		Baker 20" F.S. 0.61 409.44
		25 Jrs. Vetco type L 94 lb. 306.51 102.63
		20" squnch Jt. type L pin x ST pin 2.55 100.08

18-3/4" cameron hsg. joint

Top 18-3/4 Hsg.

June 29

433m

Tested collet connector to 5,000 psi. Tested blow-out preventors to 1,225 psi. Tagged cement at 379.48m. Attempted to test casing. Pumped away 7 bbl/min with 150 psi. Ran temperature survey. Unable to locate casing hole with temperature survey. Pumped a slug of coarse mica and calcaulated lag time after observing returns between 20" and 30" annulus. Lag indicated shallow leak, possibly squnch joint. Positioned open ended drill pipe 9m below lowest pipe rams. Bradenhead squeezed with 185 sacks of class "G" cement-14.2 ppg slurry, followed with 150 sacks of class "G" cement-15.6 ppg slurry.

14.56 85.52

PAGE NO: 3

 $0.52 \\
1364.54 \\
388.27 \\
976.27$

567.90 408.37

		PAGE NO: 3
DATE	ETD/MTRS.	DETAILS OF OPERATIONS, DESCRIPTIONS & RESULTS
		Pressure steadily increased to 800 psi while squeezing. Pressure bled back to 200 psi with the pump stopped. Held pressure on the squeeze.
June 30	433m	Waited on cement, 12 hours.Ran in with drilling assembly. Tagged cement at 399.29m. Cleaned out to 407.52m. Attempted to
		test casing 300 psi, bled back to 150 psi. Pulled out of hole. Ran in hole with open ended drill pipe. Hung at 102m. Cemented with 82 sacks class "G" 15.6 ppg slurry, mixed with 2% CFR ₂ and 2% CaCl. Cement in place at 1245 hours. Closed
		rams squeezed 7 bbl away at 300 psi. Waited on cement. Tested casing to 600 psi. Pulled out of hole. Ran in hole with drilling assembly. No cement below pipe rams.
July 1	627m	Circulated. Drilled out cement and shoe. Good cement 3m from shoe. Took bleed off test equal to 12.5 ppg. Pulled out of hole. Ran wear bushing. Made up bottom hole assembly. Drilled 12-1/4" hole to 627m.
July 2	1354m	Drilled 12-1/4" hole to 1354m. Surveyed at 100m stations.
July 3	1388m	Drilled 12-1/4" hole to 1388m. Circulated out. Made wiper trip. Rigged up to run logs. Tool stopped at 506m. Ran in with drilling assembly. Circulated and pulled out of hole.
July 4	1388m	Rigged up Schlumberger. Tool stopped at 458.73m. Ran in open ended, built mud weight to 10.5 ppg.
July 5	1388m	Circulated and conditioned mud. Pulled out of hole and rigged up and ran ISF-Sonic and FDC-GR logs. Wireline depth 1387.47m Rigged down Schlumberger. Picked up bottom hole assembly. Ran in hole. Reamed from 436m to 635m.
July 6	1388m	Opened hole, from $12-1/4$ " to $17\frac{1}{2}$ " to 1386.86m. Made a wiper trip. Circulated hole clean prior to running casing.
July 7	1388m	Ran 106 Jts. 13-3/8" casing, 72 lb N-80 & 68 lb. K-55. Cemented first stage with 742 sacks class "G" neat at 15.6 ppg.
		Bumped plug with 2300 psi. Opened D.V. collar. Cemented
		second stage with 400 sacks class "G" neat at 15.6 ppg. Bum-ped plug with 2300 psi.
	•	13-3/8" casing details T.D. , Meters 1388.38 Open hole
	•	Float shoe $\frac{0.62}{1377.52}$
	•	1-Jt. 13-3/8" 721b. N-80 12.46 1365.06
		Float collar 0.52

Float collar

32 Jts. 13-3/8" 721b. N-80

47 Jts. 13-3/8" 681b K-55

PAGE NO: 4

to 1,590 psi. Tested all blow-out preventors to 3,000 psi shear rams to 1,500 psi - ok. Ran temperature log. Drill float coliar. Tested casing to 2,000 psi - ok. Drilled shoe. Cleaned out to 1,388.38m - Circulated. Formation 1 off test to 750 psi - 14.6 ppg equivalent. July 9 167lm Drilled 12-1/4" hole, Surveyed at 100m stations. July 10 1795m Drilled 12-1/4" hole. " " " " July 11 1909m Drilled 12-1/4" hole. Tight hole 1785m-1757m on trip. Wor through with 50,000 lb. overpull. July 12 199lm Drilled 12-1/4" hole. Tight hole 1927m-1845m on trip. Wor through with 50-65,000 lb. overpull. July 13 2083m Drilled 12-1/4" hole. Surveyed ar 100m stations. July 14 215lm Drilled to 2096m. Tight hole 2082m-1936m on trip. Tested blow-out preventors, all rams, lines and valves to 3,500 p July 15 2250m Drilled 12-1/4" hole. Surveyed at 100m stations. July 16 2344m Drilled 12-1/4" hole. " " " " July 17 2437m Drilled 12-1/4" hole. " " " " July 18 2503m Drilled 12-1/4" hole. " " " " July 19 2632m Drilled 12-1/4" hole. " " " " July 20 2632m Drilled 12-1/4" hole. " " " " July 21 2632m Drilled 12-1/4" hole. " " " " July 22 1326m Finished with sidewall cores. Set 100 sacks cement plug with open ended drill pipe at 2109.85m. Slurry weight 15. ppg. Cement in place at 1150 hours. Top of cement at	DATE E	ETD/MTRS.	DETAILS OF OPERATIONS, DESCRIPTIONS & RESULTS
26 Jts. 13-3/8" 681b K-55 318.37 68.98 1-13-3/8 PUP & CSG. HGR 2.19 86.79 Depth - RT to 13-3/8" profile 86.79 00.00 July 8 1403m Pulled 13-3/8" landing string. Set and tested seal assemble to 1,590 psi. Tested all blow-out preventors to 3,000 psi shear rams to 1,500 psi - ok. Ran temperature log. Drill float coliar. Tested casing to 2,000 psi - ok. Drilled fshoe. Cleaned out to 1,388.38m - Circulated. Formation 1 off test to 750 psi - 14.6 ppg equivalent. July 9 167lm Drilled 12-1/4" hole. Surveyed at 100m stations. July 10 1795m Drilled 12-1/4" hole. Tight hole 1785m-1757m on trip. Wor through with 50,000 lb. overpull. July 12 1991m Drilled 12-1/4" hole. Tight hole 1927m-1845m on trip. Wor through with 50-65,000 lb. overpull. July 13 2083m Drilled 12-1/4" hole. Surveyed ar 100m stations. July 14 215lm Drilled 12-1/4" hole. Surveyed ar 100m stations. July 14 215lm Drilled to 2096m. Tight hole 2082m-1936m on trip. Tested blow-out preventors, all rams, lines and valves to 3,500 p July 15 2250m Drilled 12-1/4" hole. " " " July 16 2344m Drilled 12-1/4" hole. Surveyed at 100m stations. July 17 2437m Drilled 12-1/4" hole. " " " July 18 2503m Drilled 12-1/4" hole. " " " July 19 2632m Drilled 12-1/4" hole. " " " July 20 2632m Drilled 12-1/4" hole. " " " July 20 2632m Drilled 12-1/4" hole. " " " July 21 2632m Drilled 12-1/4" hole. " " " July 22 1326m Finished with sidewall cores. Set 100 sacks cement plug with open ended drill pipe at 2109.85m. Slurry weight 15. ppg. Cement at 1150 hours. Top of cement at 150 ppg. Cement at 150 hours. Top of cement at 150 ppg. Cement at 150 hours. Top of cement at 150 ppg. Cement at 150 hours. Top of cement at 150 ppg. Cement at 150 hours. Top of cement at 150 ppg. Cement at 150 hours. Top of cement at 150 ppg. Cement at 150 hours. Top of			D.V. collar 1.02
1-13-3/8 PUP & CSG. HGR 2.19 86.79 86.79 96.79 96.79 96.79 90.00 96.79 90.00 90.			26 Jts. 13-3/8" 681b K-55 318.37
### Depth - RT to 13-3/8" profile 86.79			1-13-3/8 PUP & CSG. HGR 2.19
to 1,590 psi. Tested all blow-out preventors to 3,000 psi shear rams to 1,500 psi - ok. Ran temperature log. Drill float collar. Tested casing to 2,000 psi - ok. Drilled shoe. Cleaned out to 1,388.38m - Circulated. Formation 1 off test to 750 psi - 14.6 ppg equivalent. July 9 167lm Drilled 12-1/4" hole, Surveyed at 100m stations. July 10 1795m Drilled 12-1/4" hole. " " " " July 11 1909m Drilled 12-1/4" hole. Tight hole 1785m-1757m on trip. Wor through with 50,000 lb. overpull. July 12 199lm Drilled 12-1/4" hole. Tight hole 1927m-1845m on trip. Wor through with 50-65,000 lb. overpull. July 13 2083m Drilled 12-1/4" hole. Surveyed ar 100m stations. July 14 215lm Drilled to 2096m. Tight hole 2082m-1936m on trip. Tested blow-out preventors, all rams, lines and valves to 3,500 p July 15 2250m Drilled 12-1/4" hole. Surveyed at 100m stations. July 16 2344m Drilled 12-1/4" hole. " " " July 17 2437m Drilled 12-1/4" hole. " " " July 18 2503m Drilled 12-1/4" hole. " " " July 19 2568m Drilled 12-1/4" hole. " " " July 20 2632m Drilled 12-1/4" hole. " " " July 20 2632m Drilled 12-1/4" hole. " " " July 20 2632m Drilled 12-1/4" hole. " " " July 21 2632m Logged 24 hours, FDC-CNT, HDT, WST and sidewall cores. July 22 1326m Finished with sidewall cores. Set 100 sacks cement plug with open ended drill pipe at 2109.85m. Slurry weight 15. ppg. Cement in place at 1150 hours. Top of cement at	•		Depth - RT to 13-3/8" profile 86.79
July 10 1795m Drilled 12-1/4" hole. " " " " July 11 1909m Drilled 12-1/4" hole. Tight hole 1785m-1757m on trip. Wor through with 50,000 lb. overpull. July 12 1991m Drilled 12-1/4" hole. Tight hole 1927m-1845m on trip. Wor through with 50-65,000 lb. overpull. July 13 2083m Drilled 12-1/4" hole. Surveyed ar 100m stations. July 14 2151m Drilled to 2096m. Tight hole 2082m-1936m on trip. Tested blow-out preventors, all rams, lines and valves to 3,500 p July 15 2250m Drilled 12-1/4" hole. Surveyed at 100m stations. July 16 2344m Drilled 12-1/4" hole. " " " " July 17 2437m Drilled 12-1/4" hole. " " " " July 18 2503m Drilled 12-1/4" hole. " " " " July 19 2568m Drilled 12-1/4" hole. " " " " July 20 2632m Drilled 12-1/4" hole. " " " " July 21 2632m Drilled 12-1/4" hole. " " " " July 21 2632m Logged 24 hours, FDC-CNT, HDT, WST and sidewall cores. July 22 1326m Finished with sidewall cores. Set 100 sacks cement plug with open ended drill pipe at 2109.85m. Slurry weight 15. ppg. Cement in place at 1150 hours. Top of cement at	July .8	1403m	Pulled 13-3/8" landing string. Set and tested seal assembly to 1,590 psi. Tested all blow-out preventors to 3,000 psi, shear rams to 1,500 psi - ok. Ran temperature log. Drilled float collar. Tested casing to 2,000 psi - ok. Drilled float shoe. Cleaned out to 1,388.38m - Circulated. Formation leak off test to 750 psi - 14.6 ppg equivalent.
July 11 1909m Drilled 12-1/4" hole. Tight hole 1785m-1757m on trip. Worthrough with 50,000 lb. overpull. July 12 1991m Drilled 12-1/4" hole. Tight hole 1927m-1845m on trip. Worthrough with 50-65,000 lb. overpull. July 13 2083m Drilled 12-1/4" hole. Surveyed ar 100m stations. July 14 2151m Drilled to 2096m. Tight hole 2082m-1936m on trip. Tested blow-out preventors, all rams, lines and valves to 3,500 p July 15 2250m Drilled 12-1/4" hole. Surveyed at 100m stations. July 16 2344m Drilled 12-1/4" hole. " " " " July 17 2437m Drilled 12-1/4" hole. " " " " July 18 2503m Drilled 12-1/4" hole. " " " " July 20 2632m Drilled 12-1/4" hole. " " " " July 21 2632m Drilled 12-1/4" hole to 2631.6m. Circulated and condition mud. Ran Schlumberger ISF-Sonic from 2625m to 1376m. July 21 2632m Logged 24 hours, FDC-CNT, HDT, WST and sidewall cores. July 22 1326m Finished with sidewall cores. Set 100 sacks cement plug with open ended drill pipe at 2109.85m. Slurry weight 15. ppg. Cement in place at 1150 hours. Top of cement at the cores.	July 9	1671 <u>m</u>	Drilled 12-1/4" hole, Surveyed at 100m stations.
through with 50,000 lb. overpull. July 12	July 10	1795m	Drilled 12-1/4" hole. " " " "
through with 50-65,000 lb. overpull. July 13 2083m Drilled 12-1/4" hole. Surveyed ar 100m stations. July 14 2151m Drilled to 2096m. Tight hole 2082m-1936m on trip. Tested blow-out preventors, all rams, lines and valves to 3,500 p July 15 2250m Drilled 12-1/4" hole. Surveyed at 100m stations. July 16 2344m Drilled 12-1/4" hole. " " " " July 17 2437m Drilled 12-1/4" hole. " " " " July 18 2503m Drilled 12-1/4" hole. " " " " July 19 2568m Drilled 12-1/4" hole. " " " " July 20 2632m Drilled 12-1/4" hole to 2631.6m. Circulated and condition mud. Ran Schlumberger ISF-Sonic from 2625m to 1376m. July 21 2632m Logged 24 hours, FDC-CNT, HDT, WST and sidewall cores. July 22 1326m Finished with sidewall cores. Set 100 sacks cement plug with open ended drill pipe at 2109.85m. Slurry weight 15. ppg. Cement in place at 1150 hours. Top of cement at	July 11	1909m	Drilled 12-1/4" hole. Tight hole 1785m-1757m on trip. Worked through with 50,000 lb. overpull.
July 14 2151m Drilled to 2096m. Tight hole 2082m-1936m on trip. Tested blow-out preventors, all rams, lines and valves to 3,500 p July 15 2250m Drilled 12-1/4" hole. Surveyed at 100m stations. July 16 July 17 July 17 July 17 July 18 2503m Drilled 12-1/4" hole. " " " " July 19 2568m Drilled 12-1/4" hole. " " " " July 19 Z568m Drilled 12-1/4" hole. " " " " July 20 2632m Drilled 12-1/4" hole to 2631.6m. Circulated and condition mud. Ran Schlumberger ISF-Sonic from 2625m to 1376m. July 21 2632m Logged 24 hours, FDC-CNT, HDT, WST and sidewall cores. July 22 1326m Finished with sidewall cores. Set 100 sacks cement plug with open ended drill pipe at 2109.85m. Slurry weight 15. ppg. Cement in place at 1150 hours. Top of cement at	July 12	1991m	Drilled 12-1/4" hole. Tight hole 1927m-1845m on trip. Worked through with 50-65,000 lb. overpull.
blow-out preventors, all rams, lines and valves to 3,500 p July 15 2250m Drilled 12-1/4" hole. Surveyed at 100m stations. July 16 2344m Drilled 12-1/4" hole. " " " " July 17 2437m Drilled 12-1/4" hole. " " " " July 18 2503m Drilled 12-1/4" hole. " " " " July 19 2568m Drilled 12-1/4" hole. " " " " July 20 2632m Drilled 12-1/4" hole. " " " " July 21 2632m Drilled 12-1/4" hole to 2631.6m. Circulated and condition mud. Ran Schlumberger ISF-Sonic from 2625m to 1376m. July 21 2632m Logged 24 hours, FDC-CNT, HDT, WST and sidewall cores. July 22 1326m Finished with sidewall cores. Set 100 sacks cement plug with open ended drill pipe at 2109.85m. Slurry weight 15. ppg. Cement in place at 1150 hours. Top of cement at	July 13	2083m	Drilled 12-1/4" hole. Surveyed ar 100m stations.
July 16 July 17 July 17 July 17 Drilled 12-1/4" hole. " " " " " July 18 Z503m Drilled 12-1/4" hole. " " " " July 19 Z568m Drilled 12-1/4" hole. " " " " July 20 Drilled 12-1/4" hole to 2631.6m. Circulated and condition mud. Ran Schlumberger ISF-Sonic from 2625m to 1376m. July 21 Z632m Logged 24 hours, FDC-CNT, HDT, WST and sidewall cores. July 22 1326m Finished with sidewall cores. Set 100 sacks cement plug with open ended drill pipe at 2109.85m. Slurry weight 15. ppg. Cement in place at 1150 hours. Top of cement at	July 14	2151m	Drilled to 2096m. Tight hole 2082m-1936m on trip. Tested blow-out preventors, all rams, lines and valves to 3,500 psi.
July 17 2437m Drilled 12-1/4" hole. """" July 18 2503m Drilled 12-1/4" hole. """" July 19 2568m Drilled 12-1/4" hole. """" July 20 2632m Drilled 12-1/4" hole to 2631.6m. Circulated and condition mud. Ran Schlumberger ISF-Sonic from 2625m to 1376m. July 21 2632m Logged 24 hours, FDC-CNT, HDT, WST and sidewall cores. July 22 1326m Finished with sidewall cores. Set 100 sacks cement plug with open ended drill pipe at 2109.85m. Slurry weight 15. ppg. Cement in place at 1150 hours. Top of cement at	July 15	2250m	Drilled 12-1/4" hole. Surveyed at 100m stations.
July 18 2503m Drilled 12-1/4" hole. " " " " " " July 19 2568m Drilled 12-1/4" hole. " " " " " " July 20 2632m Drilled 12-1/4" hole to 2631.6m. Circulated and condition mud. Ran Schlumberger ISF-Sonic from 2625m to 1376m. July 21 2632m Logged 24 hours, FDC-CNT, HDT, WST and sidewall cores. July 22 1326m Finished with sidewall cores. Set 100 sacks cement plug with open ended drill pipe at 2109.85m. Slurry weight 15. ppg. Cement in place at 1150 hours. Top of cement at	July 16	2344m	Drilled 12-1/4" hole. " " " "
July 19 2568m Drilled 12-1/4" hole. " " " " " " July 20 2632m Drilled 12-1/4" hole to 2631.6m. Circulated and condition mud. Ran Schlumberger ISF-Sonic from 2625m to 1376m. July 21 2632m Logged 24 hours, FDC-CNT, HDT, WST and sidewall cores. July 22 1326m Finished with sidewall cores. Set 100 sacks cement plug with open ended drill pipe at 2109.85m. Slurry weight 15. ppg. Cement in place at 1150 hours. Top of cement at	July 17	2437m	Drilled 12-1/4" hole. " " " "
July 20 2632m Drilled 12-1/4" hole to 2631.6m. Circulated and condition mud. Ran Schlumberger ISF-Sonic from 2625m to 1376m. July 21 2632m Logged 24 hours, FDC-CNT, HDT, WST and sidewall cores. July 22 1326m Finished with sidewall cores. Set 100 sacks cement plug with open ended drill pipe at 2109.85m. Slurry weight 15. ppg. Cement in place at 1150 hours. Top of cement at	July 18	2503m	Drilled 12-1/4" hole. " " " "
mud. Ran Schlumberger ISF-Sonic from 2625m to 1376m. July 21 2632m Logged 24 hours, FDC-CNT, HDT, WST and sidewall cores. July 22 1326m Finished with sidewall cores. Set 100 sacks cement plug with open ended drill pipe at 2109.85m. Slurry weight 15. ppg. Cement in place at 1150 hours. Top of cement at	July 19	2568m	Drilled 12-1/4" hole. " " " "
July 22 1326m Finished with sidewall cores. Set 100 sacks cement plug with open ended drill pipe at 2109.85m. Slurry weight 15. ppg. Cement in place at 1150 hours. Top of cement at	July 20	2632m	Drilled 12-1/4" hole to 2631.6m. Circulated and conditioned mud. Ran Schlumberger ISF-Sonic from 2625m to 1376m.
with open ended drill pipe at 2109.85m. Slurry weight 15. ppg. Cement in place at 1150 hours. Top of cement at	July 21	2632m	Logged 24 hours, FDC-CNT, HDT, WST and sidewall cores.
cement below tool. Dropped 50 sacks cement on top of reta	July 22	1326m	with open ended drill pipe at 2109.85m. Slurry weight 15.6

SHEET D

PAGE NO: 5

DATE	ETD/MTRS.	DETAILS OF OPERATIONS, DESCRIPTIONS & RESULTS
July 23	97m	Set open ended plug from 239.88m to 97m with 350 sacks class "G" cement 15.6 ppg slurry. Cement in place at 1000 hours. Pulled blow-out preventor stack and riser.
July 24	97m	Tagged top of cement at 97m. Cut 13-3/8" casing 8.26m below mudline. Cut 20" and 30" casing 7.6m below mudline.
July 25	97m. v	Retrieved all well head equipment. Divers made inspection of sea floor. All clear. Pulled all anchors. Rig released at 2300 hours, 25th July 1977.

APPENDIX NO. 4

MUD, BIT AND CASING RECORD

UNIONCIL NORGE A/S BIT RECORD

SPUD DATE: June 21, 1977

WELL: 8/4-1

RIG: "NORJARL" MUD TYPE: LIME DRISPAC TOTAL DEPTH: 2631.46m LIGNOSULFONATE

COMPLETION DATE: July 25, 1977 FROM: 124.66 TO: 1756.89 FROM: 1756.89 TO: 2631.46

	ŀ																	.						
N N	SIZE	MAKE	TYPE	SERIAL NO.	JETS Reg R	5 32nds R or RO 2 3	ds DEPTH	TH MTRS	SHOURS	MTRS RS PER HOUR	CUM.	WT. 1000 5 LBS	R P M	PUMP PRESS	PUMP Liner		SPH SPH	MI(II) PROPE	are 5 77 / 79	1) cs () () ()	Puttond 1/4 1/18		REMARKS	Date
1	1745	Smith	DSJ	BV 405	222	22 2	2 12	5 3	7 5	5 7.	4 5	3/	70	500	7 11	14	- 01	SEA WA	ATER	٦٢.	NG			une
НО	36	Sec.	3PT				12	5 3	7	5 7.	4 10	=	70	400	1 g 2	14		=			#		Open Hole	21
RR	1745	Smith	DSJ	BV 405	22	22 2	2 43	3 3	08 1:	1,226.	8 21	1/03	0 20	200	7 1	0.0				-	=			24
RR	174	÷	≈	н		z	33	13 22	7	9 25.	2 303	1/040	0.50	500	7 2	00		Ξ		2	2	1 1	Drlg. cmt	25
HO	26	Sec.	3PT			·	33	3 22	7	9 25.	395	\$6/30	01601	1300	7	001		=		,	N		Open Hole	2.5
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3HO	26 8	Serve	ESP	-			4	433 308	. 8	28	0 614		0/10100	1,400	7 1	100 7	100	=			NC		Open Hole	26.
7. 1	٦,	Smith	DSJ	VJ 089	22	22 2	22 \433	33 308	0 8		0		diti	Conditioning	Trip	1								. 27
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4 1	174 8	Smith	DSJ	UJ 416	22	22 22	1386	36 95	3 19½	48.	8 115	3/1	3/10150	3150	7	90 7	90108		26461022	<u>-</u> -1	1	1	Ream	Ľή
5 2	12-1/4	4Smith	SDS	VV 507	12	12 12	2 1538		52. 8	19.	0 123	45	170	3250		7	95mg	1.	591520	7	7	1		ô
27 9	2-1/4	-1/4Smith	SDS	VV 638	14	14 14	1 1699	191 66	1 14	11.	5 137	40	150	3200		7	11611,7	1	512517	. 7	6 1/	/4		10
7	2-1/4	12-1/4Smith	SDS	vv 661	14	14 14	1 1802	103	3 13	7.	9 150	09	110	3100		7	112	11,66,249	492128	ß	/T 9	/8		11
8	2-1/4	-1/4Smith	SDG	VV 284	14	14 14	1 1927	27 125	5 18	6.9	9 168	20	011	3100		7	112	11,6 5,8 4	58431820	2	4 1/8	8,		12
9	2-1/4	Sec.	M44N	802264	14	14 14	1996		69 14	4.	9 182	09	130	3200	7 II	77	e-l	n , 6 5 44	441518	4	8 1/4	4		13
7 0	2-1/4	/4Smith	SDGH	VP 126	14	14 14	2096	96 100	19	гr	3 201	5.5	130	3100		7	110116	7	561931	~	7		-	14
1	12-1/43	/4SmithspGH	[VV 306	14	14 14	1 2202	106	18	٠.	9 219	- 55	130	3100		7	110116	1638 4617	21716	7	8		Locked	15
2	2-1/4	12-1/4SmithSDGH		VP 053	14	14 14	2334	132	2 22	9	0 241	5.5	130	3100	7 11	10	_=	1,94,24819	31929	2	5			16
3	2-1/4	12-1/4Smith SDG		117 AE	14	14 14	2437	\dashv	93 163	-7	6 2573	55	130	3100		7	105	2 3.8 50	3,8 502130	_8	8 17	14		17
5	<u> </u>	12-1/45mith HTC	HIC	J-22	14	14 14	2552	2 115	5 24	4	8 2815		25/40 ⁴⁰ /03100	3100		1	10525	35	582222	2	2 1			18
B	12-1/4	/4Smiths	SDGH	VV 298	14	14 14	2602	_	54 173	<u>~</u>	1 299	7.	110	1103100		-	105	10512536 5324	32426	9	8		Locked	10
7	12-1/18	/1SmithSDGH	$\neg \top$	W 293	14	14 14	2632	1	30 4	7	5 303	45	- 8 	0016001		7	105	10512542 532326	32326		-			20
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UNIONOIL NORGE A/S MUD RECORD

WELL: 8/4-1 "NORJARL"

TOTAL DEPTH: 2631.46M

SPUD DATE: 21st June 1977

MUD TYPE: LIME DRISPAC

COMPLETION DATE: 25th June 197

FROM: 124.66 TO: 1756.89M.

LIGNOSULPHONATE FROM:1756.89 TO: 2631.46M

1017	AL DEP	IH:_29	21.101			- DIGIN	2201	TIOMET	P FROM	4. <u>1736.62.</u> 10. <u>2631.4981</u>
DATE	DEPTH	WEIGHT	VISC.	W.L.	РН	SALT	OIL	SAND	SOLIDS	REMARKS
6-22	125	Sea	Water	w/ Hi	vis s	/vgs				Set 30" csg
6-23	159	ti .	11	w/ Hi	vis s	/vgs				Drilling 26" hole
6-24	159	l?	11	11	11	11				Drilling 17½" hole
6-25	433	9.1	63	75.0						" 17½" "
6-26	433	9.1	63	75.0						Reaming to 26" hole
6-27	433	9.1	63	75.0					• -	TI 19 31
6-28	433	Sea	Water							11 11 11
6-	433	Sea	Water					-		tt _ tt u ==
6-30	433	Sea	Water			:	 			11 11 11 .
7-1	433	Sea	Water	and us	se Hi	vis	slug			Set 20" csg.
7-2	694	-8 . 9	65	30.0	12.5	28000		1%	4	Drilling 12-1/4" hole
7-3	1354	10.0	47	21.0	12.5	26400		1%	4	tt 17 11
7-4	1388	10.5	47	26.0	12.0	26400		1%	12	EE 91 19
7-5	1388	10.5	57	25.0	12.0	26400	<u> </u>	1%	13	Opening hole to 17½"
7-6	1388	11.5	52	17.0	12.5	26400		1%	17	11 11 11
7-7	1388	11.5	52	17.0	12.5	26400		1%	17	Ran 13-3/8" csg.
7-8	1403	11.4	62	21.0	12.0	26400		Nil	17	Drilling 12-1/4" hole
7-9	1671	11.6	59	13.0	12.0	16500		Nil	18	29 21 19
7-10	1795	11.7	51	7.0	11.0	16500	1	Nil	16	п п п
7-11	1909	11.6	. 49	6.2	11.0	23100		Nil	20	11 11 11
7-12	1991	11.6	43	5.8	11:0	28050	1	Nil	19	п . п п
7-13	2083	11.6	44	5.0	11.0	23100		Nil	16	tt tt
7-14	2151	11.6	56	5.0	11.0	23100	1	Nil	20	11 11 11
7-15	2250	11.6	46	3.8	10.5	21450		Nil	15	11 11 11
7-16	2344	11.9	48	4.2	11.0	18150	†	Nil	19	п п
7-17	2437	12.0	50	3.8	11.0	19800	\overline{I}	Nil	18	11 11 (1
7-18	2503	12.5	58	3.5	11.0	29700	 	Nil	20	н п
7-19	2568	12.5	53	3.6	10.3	16500	 	Nil	22	11 11 11
7-20	2602	12.5	53	4.2	11.0	16500	1	TR	23	t1 11 11
7-21	2632	12.5	75	5.6	11.0	34650	1	TR	25	16 11 11
7-22	2632	12.5	75	5.6	11.0	34650	1	TR	25	Logging with Schlumberger
7-23	2632									

SHEET	С	
PAGE N	10	

UNIONOIL NORGE A/S WELL RECORD

LEAS	E005			/4-1 FIELD NEW FIELD WILDCAT
		1	. 1	TUBING RECORD
SIZE	WEIGHT	THREAD	DEPTH	REMARKS
			·	
30"	l" WALL	*	124.66m	Cemented with 250 sacks class "G" + 3% CaCl
	• •	:		12.5 ppg slurry weight, followed by 450sacks
				class "G" + 2% CaCl, 15.6 ppg slurry weight
				Displaced with sea water.
		·		
20"	94	7 Vetco	410.05m	Cemented with 1385 sacks class "G" + 8% gel
	,	type "L"		+ 2% CaCl, 13,2 ppg slurry weight, followed
				by 500 sacks class "G" with 2% CaCl, 15.6
· .				ppg slurry weight. Displaced with 362 bbl
				sea water.
	Z.			
13:-3/8	681bs & 72 1bs	Buttress	1378.14m	3
			`	"G" + 8% gel, 15.6 ppg slurry weight. Bum-
				<pre>ped plug with 2300 psi. Dropped "Bomb". Opened D.V. collar with 2950 psi. Circula-</pre>
·				ted 197 bbls at 1400 psi. Mixed and pumped
				400 sacks class "G" slurry weight 15.6.
		,		Bumped plug with 2300 psi. Displaced with
				197 bbls mud.
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				•
			, .	

APPENDIX NO. 5

DEVIATION AND DIRECTION REPORT

SPERRY-SUN INTERNATIONAL, INC.

UNIONOIL NORGE A/S WELL NO. 8/4 SINGLE SHOT SURVEY 25/7/77

TOTAL	TOTAL	INCLINATION	CORRECTED	TOTAL	
MEAS. DEPTH	VERT. DEPTH	DEG. MIN.	DIRECTION	DISPLACEM	ENT
415.00	414.93	0 ⁰ 30'	. N75W	00.37	4.73
531.00	530.91	1° 30'	N59E	1.63	4.44
627.00	626.89	0 ⁰ 451	N57E-	2.63	6.04
723.29	723.18	0 ⁰ 15'	. N36E	3.21	6.65
819.30	819.18	0 ⁰ 15'	S 2 3 W	3.00	7.02
1096.67	1096.55	0 ⁰ 15'	S82E	1.95	7.61
1182.93	1182.81	0° 15'	S 5 4 W	1.58	7.70
1288.08	1287.96	0° 30'	\$85W	1.34	7.06
1387.00	1386.87	1° 00'	S70E	0.05	6.89
1478.00	1477.85	1 ⁰ 15'	S81E	00.39	8.62
1569.00	1568.82	1 ⁰ 45'	N71E	00.18	10.99
1671.00	1670.78	1 ⁰ 30'	N62E	0.96	13.64
1757.00	1756.75	1 ⁰ 15'	N49E	2.14	15.34
1859.00	1858.73	1° 00'	N45E	3.50	16.80
1949.00	1948.71	1 ⁰ 15'	N66E	4.50	18.26
985.00	1984.70	1° 15'	N38E	4.98	18.87
2080.00	2079.67	1 ⁰ 45'	N32E	7.02	20.30
2202.00	2201.60	2° 00'	N24E	10,54	22.17
2330.00	2329.45	3 ⁰ 30'	NO9W	16.63	22.97
2476.00	2475.12	4 ⁰ 15'		26.20	20.58
2602.00	2600.82	3 ⁰ 30'		34.12	17.46

BASED ON AVERAGE ANGLE TYPE CALCULATIONS, THE BOTTOM HOLE DISPLACE-MENT = 38.33 METERS IN A DIRECTION OF N27°06'E. APPENDIX NO.6

DITCH SAMPLE DESCRIPTION

DITCH SAMPLE DESCRIPTION

WELL 8/4-1

In the interval from the seafloor to 124.66m, $17\frac{1}{2}$ " hole was drilled with returns to the seafloor. At this depth 30" casing was set. At 127m, after drilling out of the 30" shoe complete returns were lost. After setting 4 cement plugs in the interval 124.66m to 159.41m drilling continued with full returns to T.D.

INTERVAL	<u>*</u>	DESCRIPTION
159.41m - 160m	100%	Sand and sandstone, clear to milky white, crystal quartz, probably of high temperature volcanic origin, minor rose quartz, garnet, 95% of sample consists of quartz grains; trace cubic pyrite (probably secondary), minor black, grey-green, metamorphic (?) lithic fragments. Some quartz grains have green chloritic inclusions. Sand loose, unconsolidated, no visible cement or matrix, predominantly medium grained, subangular to subrounded, some polished grains, well sorted, very mature sand. Probable environment of deposition, water sorted glacial sands.
	Trace	Chlorite (Glauconite), light to dark green, subrounded in part, some grains exhibit platey cleavage.
160m - 170m	90%	Sand and sandstone as in 159.4lm-160m. This sample has a higher percentage of lithic metamorphic fragments than in the previously described sand, some grey to green foliated metamorphic grains. Minor pyrite (could be primary as well as secondary) medium grained, well sorted, fair porosity, clastic constitutents dominantly subangular.
·	10%	Clay, grey, soft, sticky, calcareous, soluble, minor shell fragments.
	Trace	Chlorite (Glauconite).
170m - 180m	808	Sand and sandstone as in 160m-170m. Sand coarsening downwards, not as well sorted or as rounded as described in 159.41m-160m. Metamorphic lithic fragments dominant. Also a fine sand component, composition as in coarser component.
	20%	Clay as in 160m-170m.
180m - 190m	80%	Clay as in 160m-170m, shell fragments.
	20%	Sand as in 170m-180m, fine component now dominant.
190m - 200m	50%	Sand, clear, milky, and yellow quartz grains, quartz fragments constitute 90% of the sand component. Moderately well sorted, rounded, fine to medium grained, loose unconsolidated, minor metamorphic lithic fragments.
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Clay as in 170m-180m.

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INTERVAL	8	DESCRIPTION
200m - 210m	70%	Clay as in 170m-180m, grey to light brown, sticky, calcareous, moderately soluble.
	30%	Sand, fine grained quartz, subrounded, moderately well sorted, unconsolidated.
210m - 220m	100%	Clay, as in 200m-210m.
	Trace	Sand as in 200m-210m.
220m - 230m	100%	Clay as in 200m-210m
230m - 240m	60%	Sand and sandstone, clear white, milky, yellow quartz grains, grey, black, green lithic fragments, some quartz grains contain inclusions of chlorite (Glauconite?) and pyrite along their fracture planes, loose unconsolidated, fine to medium grained, fairly well sorted, subrounded, good porosity and permeability, lithic fragments are of metamorphic origin. Mature sandstone.
•	40%	Clay as in 200m-210m. Minor pyrite, claystone.
240m - 250m	100%	Sand as in 230m-240m.
	Trace	Shell fragments.
250m - 260m	80%	Sand as in 230m-240m.
•	20%	Clay as in 230m-240m, soft, sticky, soluble, gummy.
260m - 270m	60%	Sand as in 230m-240m. Minor garnet, well sorted.
	40%	Clay as in 230m-240m, grey to light grey, calcareous, shell fragments.
270m - 280m	80%	Clay, light grey to grey, soft, soluble, sticky, plastic in part.
	20%	Sand as in $260m-270m$, tends to be fine to very fine grained.
280m - 290m	90%	Clay as in 270m-280m.
	10%	Sand and sandstone as in 260m-270m.
	Trace	Chlorite (glauconite).
290m- 300m	90%	Clay as in 270m-280m.
•	10%	Sand as in 260m-270m.
300m -310m	80%	Clay as in 270m-280m.
	20%	Sand, dominantly crystal clear quartz, fine grained, subrounded, fairly well sorted.

	INTERVAL	<u> 8</u>	DESCRIPTION
)	310m - 320m	100%	Clay as in 270m-280m.
	•	Trace	Sand as in 300m-310m.
	320m - 330m	100%	Clay as in 270m-280m.
		Trace	Sand as in 300m-310m.
	330m - 340m	100%	Clay as in 270m-280m. Bluish grey to light grey, soft, moderately calcareous, minor shell fragments.
		Trace	Sand as in 300m-310m. Very fine grained, tending to silt sized grains.
	340m - 350m	100%	Clay as in 330m-340m.
		Trace	Sand as in 330m-340m. Decrease in the amount of sand.
)	350m - 360m	100%	Clay, bluish grey, soft, soluble, minor pyrite, plastic, calcareous.
		Trace	Silt, dominantly loose clear quartz grains.
	360m - 370m	100%	Clay as in 350m-360m, minor shell fragments.
	370m - 380m	100%	Clay as in 350m-360m.
	380m - 390m	100%	Clay, light brown to grey, in part tan, slightly firmer, in part silty, calcareous, sticky, in part lumpy.
	·	Trace	Lignite, brown, soft-firm.
	390m - 400m	100%	Clay as in 380m-390m.
		Trace	Silt as in $380m-390m$.
)	400m - 410m	100%	Clay, bluish grey to light grey, soft very sticky, gumbo, slightly soluble, plastic, calcareous, shell fragments.
	410m - 420m	100%	Clay as in 400m-410m.
	420m - 433.12m	100%	Clay as in 400m-410m. Rare shell fragments.
	433.12m - 440m	100%	Clay, grey to light grey, occasionally light brown, abundant carbonaceous specks throughout, slightly calcareous, minor shell fragments, pyrite nodules, generally soft, sticky, soluble to very soluble, minor calcareous nodules, silty in part.
			NOTE: Sample heavily contaminated with cement from below the casing shoe.
	440m -450m	100%	Clay as in 433.12m-440m.

INTERVAL	<u>&</u>	DESCRIPTION
450m - 460m	100%	Clay as in 433.12m-440m. Pyrite, forams, very slightly calcareous to noncalcareous in part.
460m - 470m	100%	Clay as in 450m-460m.
470m - 480m	100%	Clay as in 450m-460m.
480m - 490m	100%	Clay as in 450m-460m. Minor amber. Occasionally medium grained, angular to subrounded, crystal clear quartz grains. Thin laminae of carbonaceous material throughout clay, soft, sticky.
490m - 500m	100%	Clay as in 480m-490m, some dark brown very carbonaceous partly pyritized nodules, carbonaceous material lignitic in part, lignite, black-brown, soft, brittle. Minor quartz grains to pebble size scattered throughout clay, dominantly crystal clear quartz and chert.
500m - 510m	100%	Clay as in 490m-500m. Very high sulphur content, slightly calcareous to noncalcareous.
510m - 520m	100%	Clay as in 500m-510m. In part olive grey & slightly firmer.
520m - 530m	100%	Clay as in 500m-510m. Light grey, soft, sticky.
530m - 540m	100%	Clay as in 500m-510m. Light grey, soluble, soft, sticky in part, noncalcareous, abundant pyrite appears to be in the shape of animal/worm burrows, some pyrite exhibits good cubic form suggesting a diagenetic origin, rare sulphur balls containing pyrite.
540m - 550m	100%	Clay as in 530m-540m. Fine sand component, fine grained, subangular to subrounded, clear to milky white quartz. Pyrite burrow shaped as in 530m-540m.
550m - 560m	100%	Clay as in 540m-550m.
560m - 570m	100%	Clay as in 540m-550m.
570m - 580m	100%	Clay as in 540m-550m.
580m - 590m	100%	Clay as in 540m-550m.
590m - 600m	100%	Clay as in 540m-550m.
600m - 610m	100%	Clay as in 540m-550m. Light grey to grey, noncal-careous, pyritic, shell fragments. Fine grained sand component, micromicaceous.
610m - 620m	100%	Clay as in 600m-610m.
620m - 630m	100%	Clay, grey to light grey, noncalcareous, pyritic, minor calcareous fragments, (bivalves), micritic fragments, micromicaceous.
630m -640m	100%	Clay as in 620m-630m. Minor fragments of limestone, microcrystallic, sugary, micritic, burrow shaped pyrite nodules, abundant pyrite, minor intercalcations

	INTERVAL	<u>*</u>	DESCRIPTION
)			of carbonaceous material mainly occuring as specks, some firm claystone very slightly calcareous, clay slightly calcareous.
		Trace	Sand, fine grained, subangular to subrounded quartz fragments.
	640m - 650m	100%	Clay, grey to light grey, plastic, soft, in part lumpy, firm in part, minor claystone, dominantly soluble, increasingly sticky, slightly carbonaceous, noncalcareous.
		Trace	Limestone, grey, yellow, tan, dirty, noncrystalline, hard, dolomitic in part; often associated with the pyrite.
		Trace	Sand, fine grained, dominantly fine to subrounded, minor well rounded fragments.
)	650m - 660m	100%	Clay as in 640m-650m. Noncalcareous, pyritic.
		Trace	Sand, quartz, smokey in part, polygenetic, igneous, metamorphic.
		Trace	Limestone as in 640m-650m.
•	660m - 670m	100%	Clay as in 650m-660m.
	670m - 680m	100%	Clay as in 650m-660m, abundant pyrite, clay becoming firmer, micromicaceous.
	680m - 690m	100%	Clay as in 670m-680m. Claystone browner in colour, in part greyish maroon to greyish blue.
		Trace	Volcanic fragments (TUFF), cryptocrystalline, red groundmass, fragments of clear angular crystal quartz? throughout.
	690m - 700m	100%	Clay as in 680m-690m, olive grey to light grey, grey, abundant pyrite, trace limestone, tan, brown, crystalline, clayey, slightly dolomitic.
		Trace	Sand and sandstone, quartzose, fine clay matrix, firm, slightly carbonaceous, dominance of clear quartz grains, minor rose quartz.
	700m - 710m	100%	Clay as in 680m-690m, abundant shell fragments and forams, micromicaceous, pyrite.
	710m - 720m	100%	Clay as in 690m-700m. Pyrite in burrow(?) shapes.
	720m - 730m	100%	Clay as in 690m-700m. Micromicaceous.
	730m - 740m	100%	Clay as in 690m-700m. Pyrite, clay light green, olive green, greenish grey.
	740m - 750m	100%	Clay as in 730m-740m, greener clays are slightly calcareous, while grey clays are noncalcareous, green clays soapy texture, soft, firm, slightly fissile
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	INTERVAL	<u>*</u>	DESCRIPTION
	750m - 760m	100%	Clay as in 740m-750m. Clays are now darker grey, minor light greenish grey as in 730m-740m. Minor glauconite, dark green to black, round, firm, fine grained.
	760m - 770m	100%	Clay, dark grey to reddish grey, slightly carbonaceous, micromicaceous, pyritized forams, pyritized worm burrows, calcareous, high sulphur content, minor glauconite.
	770m - 780m	90%	Clay as in 760m-770m.
•		10%	Glauconite as 750m-760m.
		Trace	Limestone, tan, brownish yellow, micro to crypto- crystalline, dolomitic in part, in part micritic.
		Trace	Sand, fine grained, subangular to subrounded, dominant- ly crystal milky quartz, minor chert.
	780m - 790m	100%	Clay as in 760m-770m.
		Trace	Glauconite as in 750m-760m.
		Trace	Limestone as in 770m-780m. Shell fragments (bivalves).
	790m - 800m	90%	Clay, dark grey to reddish grey in part, soft sticky, slightly soluble, micromicaceous, pyrite throughout. Shell fragments, light green soapy, soft, clay component.
		10%	Glauconite as in 750m-760m.
		Trace	Limestone, very hard, conchoidal fracture, tan to brown, high clay content.
		Trace	Sand, fine quartz.
	800m - 810m	90%	Clay as in 790m-800m.
		10%	Glauconite as in 750m-760m.
	810m - 820m	100%	Clay, two clay populations, one dark grey, brown to reddish brown, micaceous, firm in part, occasionally fissile, slightly carbonaceous, noncalcareous, sticky in part, abundant pyrite, other light grey to grey to light greenish grey, soft, firm to sticky, noncalcareous.
		Trace	Limestone as in 790m-800m.
		Trace	Sand as in 790m-800m.
	820m - 830m	100%	Clay as in 810m-820m.
	·	Trace	Glauconite, pyrite, shell fragments, limestone and sand.
	830m - 840m.	90%	Clay as in 810m-820m.
		10%	Limestone, tan, yellowish brown, cryptocrystalline, conchoidal fracture, hard to brittle, dolomitic in part, shell fragments.
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INTERVAL	<u>*</u>	DESCRIPTION
	Trace	Glauconite as in 750m-760m black to green, fine grained, Black glauconite
•		aggregates More commonly dark green single elongate particles well rounded.
840m - 850m	85%	Clay as in 830m-840m.
	10%	Limestone as in 830m-840m.
	5%	Glauconite, often single dark green nodules as des- cribed in 830m-840m are cemented together by cubic
	· · · · · ·	pyrite. Abundant pyrite in the shape of worm burrows.
	Trace	Sand, fine to medium grained, well rounded to angular, unconsolidated.
850m - 860m	100%	Clay, dark grey, greyish brown, noncalcareous, sticky, firm in part, soluble, plastic in part, slightly silty Also a light greenish grey clay component, slightly fissile.
	Trace	Glauconite, black to dark green occasionally cemented by a clay matrix.
1	Trace	Limestone as in 830m-840m.
860m - 870m	100%	Clay as in 850m-860m, dark grey glaystone, partly fissile, grading into shale, elongated particles of crystalline pyrite.
	. Trace	Limestone, medium brown to tan, hard, very calcareous, streaks of clear yellow, white calcite.
	Trace	Sand, quartz, clear, milky, fine to medium grained.
	Trace	Shell fragments (bivalves?) and forams.
870m - 880m	100%	Clay as in 860m-870m.
	% Trace	Glauconite often in aggregate form, fine green, glau- conite grains being held together by a light green
		clay matrix, noncalcareous.
	Trace	Pyrite, trace shell fragments.
880m ~ 890m	100%	Clay as in 860m-870m, grey to light grey, grey-green, soft, swelling, pyritic in part silty, micromicaceous, intercalations of carbonaceous particles.
	Trace	Glauconite.
	Trace	Sand as in $860m-870m$.
890m - 900m	. 100%	Clay, light grey, greenish grey as in 880m-890m,.
	Trace	Pyrite, shell pyrite, shell fragments.
900m - 910m	100%	Clay as in 880m-890m.

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INTERVAL	<u>%</u>	DESCRIPTION
`	Trace	Limestone.
910m - 920m	100%	Clay as in 880m-890m.
	Trace	Pyrite, shell fragments.
	Trace	Sand, medium grained, angular quartz.
920m930m	100%	Clay as in 880m-890m. Grey, soft, soluble, swelling.
930m - 940m	100%	Clay as in 880m-890m.
	Trace	Glauconite.
940m - 950m	100%	Clay, grey to dark grey, in part brown, soft, sticky, plastic in part, swelling, micaceous, glauconite more common in the clay component which is lighter green in colour.
	Trace	Pyrite, shell fragments, sand (quartz grains).
950m - 960m	100%	Clay as in 940m-950m, very soluble.
	Trace	Limestone, tan to dirty yellow brown, clayey, crystalline to microcrystalline.
960m - 970m	100%	Clay, grey to grey brown, sticky, soft, noncalcareous
	Trace	Pyrite, burrow replacement.
	Trace	Shell fragments.
	Trace	Glauconite.
970m - 980m	100%	Clay as in 940m-950m.
	Trace	Glauconite, shell fragments, pyrite, forams.
980m - 990m	100%	Clay as in 940m-950m.
	Trace	Pyrite.
990m - 1000m	100%	Clay as in 940m-950m.
•	Trace	Glauconite.
	Trace	Pyrite, shell fragments.
1000m - 1010m	100%	Clay, greyish brown, reddish brown in part, soft, sticky, swelling, calcareous in part, incalations of noncalcareous clay, which is light greenish grey.
	Trace	Glauconite, well rounded, fine grained, bright dark green to black.
	Trace	Pyrite (burrow replacement).
1010m - 1020m	100%	Clay as in 1000m-1010m.
	Trace	Glauconite, pyrite, shell fragments.

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INTERVAL	8	DESCRIPTION
1020m - 1030m	100%	Clay as in 1010m-1020m, noncalcareous, slightly calcareous in part.
	Trace	Glauconite.
1030m - 1040m	100%	Clay as in 1010m-1020m, forams, unconsolidated glauconite.
1040m - 1050m	100%	Clay as in 1010m-1020m. A light clay in this sample appears to be a well weathered tuff, it contains angular pyroclasts(?) in a fine groundmass.
	Trace	Pyrite, shell fragments.
•	Trace	Glauconite, minor fragments.
1050m - 1060m	100%	Clay as in 1010m-1020m.
1060m - 1070m	100%	Clay, grey to grey brown, soluble, soft, sticky, plastic in part, swelling, noncalcareous.
	Trace	Pyrite.
	Trace	Glauconite, forams.
1070m - 1080m	100%	Clay as in 1060m-1070m. Soft, swelling, soluble, glauconite, light grey.
1080m - 1090m	100%	Clay as in 1060m-1070m. Grey swelling, soluble. Pyrite replacement of burrows.
1090m - 1100m	100%	Clay as in 1060m-1070m.
•	Trace	Glauconite.
	Trace	Pyrite.
1100m - 1110m	100%	Clay, light grey to greenish grey, micromicaceous, fine specks and streaks of carbonaceous material, glauconite, silty in part, swelling, pyrite, shell fragments, forams.
1110m - 1120m	100%	Clay as in 1100m-1110m. Only slightly carbonaceous, slightly silty.
1120m - 1130m	100%	Clay, grey, glauconitic, soft, swelling, soluble, calcareous, noticeable lack of pyrite.
1130m - 1140m	100%	Clay as in 1120m-1130m. Ostacads, gastropods, broken shells (bivalves), micromicaceous, minor glauconite, clay and claystone becoming firmer with depth, shale in part, minor argillaceous siltstone, micaceous.
1140m - 1150m	90%	Clay, grey, grey brown, dark grey brown, calcareous, dominantly soft, grading into silt, in part shaley.
	10%	Of clay fraction shale, minor glauconite, slightly carbonaceous, blocky, plastic, subfissile in part, swelling, shell fragments (bivalves) pyritic (cubic

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INTERVAL	<u>*</u>	DESCRIPTION
		crystal form rather than the previously elongated burrow shaped form) not as carbonaceous as shallower samples, very calcareous.
1150m - 1160m	100%	Clay as in 1140m-1150m
	Trace	Shale as in 1140m-1150m.
1160m - 1170m	80%	Clay as in 1140m-1150m. Calcareous.
	10%	Shale as in 1140m-1150m
	10%	Claystone, grading into siltstone, grey to brownish grey, in part brown, calcareous, firm, subfissile in part, minor glauconite.
1170m 1180m	80%	Clay as in 1140m-1150m.
	20%	Claystone, brownish grey to grey, firm, in part hard, subfissile in part, calcareous, shell fragments, minor pyrite, glauconite.
	Trace	Limestone, grey to yellowish brown, micritic to crystalline, chalky in part, dominantly hard, conchoidal fracture, pyrite, calcite veining, argillaceous.
	Trace	Fossil fragments, glauconite.
1180m - 1190m	80%	Clay as in 1140m-1150m.
•	20%	Claystone as in 1170m-1180m.
	Trace	Glauconite.
1190m - 1200m	80%	Clay as in 1140m-1150m. Rare carbonaceous specks, very to moderately calcareous.
	20%	Claystone as in 1170m-1180m.
	Trace	Glauconite.
1200m - 1210m	80%	Clay as in 1190m-1200m.
•	20%	Claystone and siltstone as in 1170m-1180m.
	Trace	Pyrite aggregates (cubic form) minor light green claystone (tuffaceous).
11210m - 1230m	80%	Clay as in 1140m-1150m. Rare carbonaceous specks, very to moderately calcareous, abundant pyrite.
	20%	Claystone as in 1170m-1180m.
·	Trace	Glauconite.
	Trace	Limestone, grey to tan, brownish, hard, conchoidal fracture, microcrystalline to cryptocrystalline.
1230m - 1240m	80%	Clay as in 1210m-1230m.

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INTERVAL	<u>8</u>	DESCRIPTION
	20%	Claystone as in 1170m-1180m. Forams, glauconite.
1240m - 1250m	60%	Clay as in 1210m-1220m, also a light green, soft, friable, clay, noncalcareous, micaceous. Dominant clay component, reddish brown, soft, soluble, swelling, blocky, plastic, in part sticky.
	40%	Claystone, reddish brown, brown, dark brown, in part black, silty in part, calcareous, firm, micaceous.
	Trace	Pyrite, glauconite, shell fragments, chert (red hard, conchoidal fracture).
1250m - 1260m	70%	Clay as in $1240m-1250m$, black to very dark brown in part, calcareous.
	30%	Claystone as in 1240m-1250m.
	Trace	Limestone, tan, yellow, brown, hard, conchoidal fracture, cryptocrystalline.
	Trace	Pyrite.
	Trace	Crystal clear quartz, fine to medium grained, angular to subrounded.
1260m - 1270m	60 _%	Clay as in 1250m-1260m, dark grey.
	40%	Claystone as in 1240m-1250m, dark grey to black in part.
	Trace	Pyrite, forams, glauconite.
1270m - 1290m	60%	Clay, dark grey to grey black, in part light grey, slightly calcareous to very calcareous, soft, plastic, firm in part, minor pyrite, shell fragments.
	40%	Claystone as in 1260m-1270m.
	Trace	Pyrite
	Trace	Glauconite
1290m - 1300m	60%	Clay as in 1270m-1290m, smokey grey to black, grading into a silt.
	40%	Claystone as in 1260m-1270m.
	Trace	Limestone as in 1250m-1260m.
	Trace	Pyrite, glauconite, shell fragments (bivalves)
	Trace	Sand, minor quartz grains, fine grained to subangular to subrounded, dominantly crystal clear quartz.
1300m - 1310m	60%	Clay as in 1270m-1290m, firm to friable.
·	30%	Claystone as in 1260m-1270m, silty.

INTERVAL	<u>%</u>	DESCRIPTION
	10%	Limestone as in 1280m-1290m, appears to be thin stringers interbedded with the clay and claystone.
1310m - 1320m	60%	Clay as in 1270m-1280m.
	35%	Claystone as in 1260m-1270m.
·	5%	Limestone as in 1300m-1310m, very hard, brittle, occasionally sandy in part, tan to yellow brown, honey coloured, minor pyrite veining.
	Trace	Shell fragments, glauconite.
1320m - 1330m	50%	Clay, dark grey to black, more massive than previously described, very calcareous, firm, in part sticky to plastic, silty in part.
*	45%	Claystone, dark grey to smokey black, silty grading to very fine sand in part, hard to firm, subfissile in part.
·	5%	Limestone as in 1300m-1310m. Crystalline in part, cream brown to tan, crystal calcite common.
1330m - 1340m.	50%	Clay as in 1320m-1330m, very calcareous.
	50%	Claystone as in 1320m-1330m.
	Trace	Limestone as in 1320m-1330m.
1340m - 1350m.	70%	Clay as in 1320m-1330m, very calcareous, very dark grey to dark brown in colour.
	30%	Claystone as in 1320m-1330m.
	Trace	Limestone as in 1320m-1330m.
. •	Trace	Glauconite.
1350m - 1360m	70%	Clay as in 1340m-1350m.
	30%	Claystone as in 1320m-1330m.
1360m - 1370m	80%	Clay as in 1340m-1350m, slightly sticky, plastic, soluble, trace glauconite, forams (replaced by pyrite).
	20%	Claystone as in 1320m-1330m.
	Trace	Limestone as in 1320m-1330m.
1370m - 1380m	80%	Clay as in 1360m-1370m.
	20%	Claystone as in 1320m-1330m.
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Glauconite, shell fragments.

Trace

INTERVAL	<u>&</u>	DESCRIPTION
1380m - 1388.36m	80%	Clay as in 1360m-1370m.
	20%	Claystone as in 1320m-1330m. Pyrite is elongated form as through it has replaced worm burrows, glauconite aggregates, forams.
	Trace	Limestone, tan, hard, cryptocrystalline.
1388.36m - 1405m	n 60%	Clay as in 1360m-1370m.
	40%	Claystone as in 1320m-1330m.
1405m - 1410m	. 50%	Clay, light grey, green-medium brown, soft, plastic, silty, calcareous.
· : ,.	50%	Claystone, light grey green, soft-firm, blocky, cal-careous, carbonaceous.
	Trace	Pyrite.
1410m - 1415m	80%	Clay, cream, light grey green, soft, silty, moderately calcareous grading to marl.
	20%	Claystone, some grey-brown.
	Trace	Glauconite.
1415m - 1420m	60%	Clay, medium grey to grey brown. Some grey green, soft, plastic, grading to claystone in part. Calcareous as above.
,	40%	Claystone as above.
	Trace	Glauconite, pyrite.
1420m - 1425m	60%	Clay as above.
·	40%	Claystone, medium-brown, soft-firm, blocky, slightly carbonaceous, micromicaceous, slightly calcareous.
	Trace	Glauconite, pyrite.
1425m - 1430m	60%	Clay as above.
	40%	Claystone as above.
	Trace	Limestone, tan, microcrystalline hard, slightly argillaceous.
,	Trace	Glauconite, pyrite.
1430m - 1435m	70%	Clay as above.
	30%	Claystone as above.
	Slight trace	Glauconite, pyrite.
1435m - 1440m	50%	Clay, light-medium grey-greybrown, some grey-green, soft, sticky, slightly calcareous.

INTERVAL	8	DESCRIPTION
	50%	Claystone, medium grey to grey brown, soft-firm, blocky, occasionally subfissile, slightly calcareous in part.
	Trace	Glauconite.
1440m - 1445m	75%	Clay, grey-green, soft, plastic, slightly silty, calcareous.
•	20%	Claystone, carbonaceous.
	5%	Glauconite
	Trace	Pyrite
1445m - 1450m	70%	Clay mostly grey-green (20%) red-grey, (10%) red brown. Soft, sticky, slightly calcareous, the red brown clay grading to marl.
	30%	Claystone as above.
	Trace	Glauconite.
1450m - 1455m	30%	Clay, red-brown, soft, sticky, very calcareous grading to marl.
	20%	Clay, grey-green as above, very calcareous.
	20%	Clay, light-medium grey to brown-grey, soft-firm silty. Grading to claystone.
	30%	Claystone as above.
1455m - 1460m	50%	Clay, predominantly grey-green and grey-brown with some red-brown, moderately calcareous.
•	50%	Claystone medium grey soft-firm, silty, carbonaceous
1460m - 1465m	30%	Clay as for 1455m-1460m.
•	70%	Claystone, medium grey, some grey-green and brown, soft-firm, blocky, calcareous, silty.
	Trace	Limestone, tan-light yellow brown, hard, micro-crystalline.
1465m - 1470m	•	As for 1460m-1465m.
1470m - 1475m	. 80%	Claystone as above, micromicaceous.
	20%	Clay as above.
	Trace	Glauconite.
1475m - 1480m	70%	Claystone as above.

Clay, grey, soft-sticky, slightly calcareous.

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INTERVAL	<u> </u>	DESCRIPTION
1480m - 1485m	80%	Claystone as above.
	20%	Clay, medium grey, soft, slightly calcareous.
	Trace	Limestone, glauconite.
1485m - 1490m		As for 1480m-1485m.
1490m - 1495m	80%	Claystone, medium-dark grey, soft -firm, blocky, silty, slightly calcareous.
	20%	Clay, medium grey as above.
	Trace	Glauconite, pyrite, limestone.
1495m - 1500m	70%	Claystone as above, in part slightly calcareous.
•	30%	Clay as above,.
	Trace	Pyrite, glauconite, limestone.
1500m - 1505m	80%	Claystone, medium grey, firm, blocky-platey, in part carbonaceous, silty, slightly calcareous.
	20%	Clay as above.
	Trace	Glauconite, pyritized burrows and limestone.
1505m - 1510m	70%	Claystone as above.
	30%	Clay as above.
	Trace	Siltstone, grey-brown, soft, friable, very fine sand, argillaceous, glauconitic, micromicaceous.
1510m - 1515m		As for 1505m-1510m. Trace limestone.
1515m - 1520m	60%	Claystone, medium grey, light grey-green, some red brown, soft-firm, blocky, generally noncalcareous.
	30%	Clay, light grey-green, soft, sticky, noncalcareous.
	10%	Siltstone, grading to sandstone, medium grey-brown, soft, friable, argillaceous, very fine sand, very glauconitic, noncalcareous.
1520m - 1525m		As for 1515m-1520m.
1525m - 1530m		As for 1515m-1520m.
1530m - 1535m .	[°] 60 %	Claystone predominantly grey-green, some medium-light grey, firm, blocky, noncalcareous.
•	20%	Clay as above.
	20%	Siltstone becoming sandstone in part, medium grey, very fine sand, argillaceous, soft, friable, very glauconitic, micromicaceous, noncalcareous.

glauconitic, micromicaceous, noncalcareous.

INTERVAL	8	DESCRIPTION
1535m - 1540m	90%	Claystone, light green to light grey-green, soft- firm, blocky, noncalcareous to slightly calcareous in part.
	10%	Clay, grey-green, soft, sticky.
	Trace	Glauconite, pyrite.
1540m - 1545m	100%	Claystone as above. Good trace pyrite.
1545m - 1550m	100%	Claystone, light grey-green to light grey, firm, blocky, noncalcareous.
1550m - 1555m	100%	Claystone, light grey, increasingly medium grey, firm, blocky, in part subfissile, slightly calcareous in part.
	Trace	Limestone, tan to light orange brown, hard crystal- line.
1555m - 1560m	100%	Claystone as above.
·1560m - 1565m	100%	Claystone, medium grey, some grey-green, blocky-subfissile, firm, occasionally hard, some silty.
	Trace	Glauconite, pyrite.
1565m - 1570m	100%	Claystone, predominantly, medium grey-greybrown, firm, blocky, silty, occasionally sandy.
	Trace	Glauconite.
1570m - 1575m	100%	Claystone, medium to dark grey, firm to hard, blocky, subfissile becoming shale in part, noncalcareous.
	Trace	Limestone, cream, tan, hard, microcrystalline.
1575m - 1580m .	100%	Claystone as above.
	Trace	Pyrite.
1580m - 1585m	100%	Claystone as above. Predominantly subfissile.
	Trace	Siltstone, medium grey-greybrown, very fine sand, argillaceous.
1585m - 1590m	100%	Claystone, medium to dark grey, some light grey to light grey-green, firm, blocky, slightly calcareous.
	Trace	Siltstone as above, micromicaceous, glauconitic.
•	Trace	Pyrite.
1590m - 1595m	100%	Claystone as for 1585m-1590m.
1595m - 16COm	100%	Claystone, light grey-green to medium to dark grey, firm, blocky to subfissile, slightly micromicaceous.
	Trace	Siltstone as above grading to very fine grained argillaceous sandstone.

INTERVAL	. ₩	DESCRIPTION
1600m - 1605m	90%	Claystone as above.
	10%	Siltstone, grey brown, very fine sand, argillaceous, soft, friable, glauconitic, micromicaceous, carbonaceous.
1605m - 1610m	70%	Claystone as above.
	30%	Chalk, cream-off white, soft-firm, micritic, argil- laceous in part, amorphous.
·	Trace	Siltstone as above.
1610m - 1615m	70%	Claystone as above.
	30%	Chalk as above.
1615m - 1620m	50%	Claystone, light grey-green and medium to dark grey, firm, blocky-subfissile, noncalcareous.
	50%	Chalk as above.
1620m - 1625m	60%	Claystone as above.
	40%	Chalk, white-off white, soft-firm, amorphous, micriticlocally argillaceous.
	Trace	Chert, pale milky white, opaque, hard, crystalline.
1625m - 1630m	30%	Claystone as above.
•	50%	Chalk as above.
	20%	Chert as above.
1630m ~ 1635m	30%	Claystone as above.
	40%	Chalk as above.
	30,%	Chert as above.
1635m - 1640m	20%	Claystone as above.
	40%	Chalk as above.
	40%	Chert as above.
1640m - 1645m	30%	Claystone as above.
	40%	Chalk as above.
·	. 30%	Chert as above.
1645m - 1650m	30%	Claystone as above.
	40%	Chalk as above, becoming hard.
	30%	Chert as above.

Claystone as above.

1650m - 1655m

20%

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INTERVAL	<u>%</u>	DESCRIPTION
•	40%	Chalk as above.
	40%	Chert as above.
1655m - 1660m	30%	Claystone as above.
	40%	Chalk as above.
	30%	Chert as above.
1660m - 1665m	20%	Claystone as above.
	50%	Chalk as above.
	30%	Chert as above.
1665m - 1670m	30%	Claystone as above.
	50%	Chalk as above.
	20%	Chert as above.
1670m - 1675m	10%	Claystone, light grey-grey, green-dark grey, firm, blocky-subfissile, noncalcareous.
	80%	Chalk, white-light grey, cream, soft-firm, blocky-amorphous, in part argillaceous, generally very pure.
•	10%	Chert, milky white, translucent, hard, crystalline.
1675m - 1680m	20%	Claystone as above.
	80%	Chalk as above.
	Trace	Chert.
1680m - 1685m	10%	Claystone as above.
	90%	Chalk, white-cream, firm-hard, brittle, micritic, pure
1685m - 1690m	10%	Claystone as above.
	90%	Chalk as above.
1690m - 1695m	30%	Claystone as above.
	70%	Chalk as above.
·	Trace	Limestone, tan-light brown, cryptocrystalline, some sucrosic.
1695m - 1700m	70%	Chalk, white, soft, occasionally firm or hard, micritic.
	30%	Claystone as above.
	Trace	Siltstone, grey brown, very fine sand, friable.
1700m - 1705m	70 [°] 8	Chalk. As for 1695m-1700m.

INTERVAL	*	DESCRIPTION
,	30%	Claystone as above.
1705m - 1710m	70%	Chalk as above.
·	30%	Claystone as above.
1710m - 1715m	90%	Chalk, white-cream, soft-firm, very occasionally hard, amorphous-blocky, pure.
	10%	Claystone as above.
1715m - 1720m	90%	Chalk, becoming sandy in part.
	10%	Claystone as above.
1720m - 1725m	90%	Chalk as above.
	10%	Claystone as above.
1725m - 1730m	100%	Chalk, white-cream, soft-firm-hard, in part sucrosic or sandy, blocky.
	Trace	Claystone, medium-dark grey, grading to shale, sub- fissile, firm-hard, noncalcareous.
1730m - 1735m	100%	Chalk as above.
	Trace	Claystone as above.
	Trace	Pyrite.
1735m - 1740m	100%	Chalk as above.
	Trace	Claystone.
1740m - 1745m	90%	Chalk as above.
	10%	Claystone.
1745m - 1750m	100%	Chalk, white-cream, soft-firm-hard, brittle becoming crystalline.
	Trace	Claystone.
1750m - 1755m	90%	Chalk as above.
	10%	Claystone as above.
1755m - 1760m	90%	Chalk, white-cream, soft-firm, occasionally hard, in part sandy and some slightly argillaceous.
	. 10%	Claystone.
1760m - `1765m	90%	Chalk as above.
	10%	Claystone as above.
1765m - 1770m	100%	Chalk as above.
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INTERVAL	<u>*</u>	DESCRIPTION
, que	Trace	Claystone as above.
1770m - 1775m	100%	Chalk as above.
1775m - 1780m	100%	Chalk, white-cream, soft, in places argillaceous.
	Trace	Limestone, tan, hard, crystalline.
1780m - 1785m	100%	Chalk as above, argillaceous in part.
1785m - 1790m	100%	Chalk as above. Soft, pure.
1790m - 1795m	100%	Chalk as above.
1795m - 1800m	100%	Chalk as above.
1800m - 1805m	100%	Chalk, white-cream, soft, occasionally firm or hard, amorphous, blocky, pure.
	Trace	Pyrite, claystone.
1805m - 1810m	100%	Chalk as above, light grey.
1810m - 1815m	100%	Chalk as above.
1815m - 1820m	100%	Chalk as above, becoming firm.
1820m - 1825m	100%	Chalk as above.
18 <u>2</u> 5m - 1830m	100%	Chalk as above.
1830m - 1835m	100%	Chalk as above.
1835m - 1840m	100%	Chalk, white-cream-light grey, soft-firm, blocky, some argillaceous laminations and calcite veining.
1840m - 1845m	100%	Chalk as above, pure.
1845m - 1850m	100%	Chalk as above.
1850m - 1855m	100%	Chalk as above.
	Trace	Foraminifera.
1855m - 1860m,	100%	Chalk, white-cream, occasionally light grey, soft-firm, some brittle.
	Trace	Limestone, tan, hard, crystalline.
1860m - 1865m	100%	Chalk as above.
1865m - 1870m	100%	Chalk as above.
1870m - 1875m	100%	Chalk as above.
1875m - 1880m	100%	Chalk as above.
	Trace	Pyrite.
1880m - 1885m	100%	Chalk as above.

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INTERVAL	. <u>%</u>	DESCRIPTION
•	Trace	Limestone
1885m - 1890m	100%	Chalk as above.
1890m - 1895m	100%	Chalk as above.
1895m - 1900m .	100%	Chalk as above.
1900m - 1905m	100%	Chalk as above.
1905m - 1910m	100%	Chalk as above.
1910m - 1915m	100%	Chalk, white-cream, soft-firm, amorphous, blocky, pure.
	Trace	Limestone, tan, crystalline, hard, platy.
1915m - 1920m	100%	Chalk as above.
1920m - 1925m	100%	Chalk as above.
1925m - 1930m	100%	Chalk as above.
1930m - 1935m	100%	Chalk as above.
1935m - 1940m	100%	Chalk as above.
1940m - 1945m	100%	Chalk as above.
1945m - 1950m	100%	Chalk, white-light grey, cream, soft-firm, blocky, some limestone as above.
1950m - 1955m	100%	Chalk, white-cream, soft-firm, blocky, amorphous.
	Trace	Siltstone, dark- grey green, very fine sand, argillaceous, carbonaceous, micaceous, subfissile.
1955m - 1960m	100%	Chalk as above.
·	Trace	Siltstone as above.
1960m - 1965m	100%	Chalk as above.
	Trace	Siltstone as above.
1965m - 1970m	100%	Chalk as above.
	Trace	Siltstone as above.
1970m - 1975m	100%	Chalk as above.
	Trace	Siltstone as above.
1975m - 1980m	100%	Chalk, light grey, white soft, sandy, argillaceous in part.
1980m - 1985m	100%	Chalk as above, argillaceous laminations.
1985m - 1990m	100%	Chalk, light grey, some white, argillaceous in part, some silty and sandy, becoming hard and brittle.

INTERVAL	<u>*</u>	DESCRIPTION
1990m - 1995m	100%	Chalk as above.
	Trace	Limestone, crystalline, tan, hard.
1995m - 2000m	100%	Chalk as above, argillaceous.
2000m - 2005m	100%	Chalk as above.
2005m - 2010m	100%	Chalk, white-light grey, soft, sticky, argillaceo ceous, grading to marl in part.
2010m - 2015m	100%	Chalk as above.
· 2015m - 2020m	60%	Chalk as above, grading to marl.
	40%	Marl, light-medium grey, soft, amorphous, sticky, silty, glauconitic.
2020m - 2025m	808	Chalk, white-cream-light grey, soft-firm, argil-laceous.
	20%	Marl as above.
	Trace	Limestone, tan, hard, crystalline.
2025m - 2030m	90%	Chalk as above.
	10%	Marl as above.
2030m - 2035m	100%	Chalk as above.
	Trace	Shale, dark grey, hard fissile, micaceous, calcareous.
2035m - 2040m	100%	Chalk, white, soft, relatively pure, in part grading to marl.
2040m - 2045m	100%	Chalk as above.
2045m - 2050m	100%	Chalk as above.
2050m - 2055m	100%	Chalk as above.
2055m - 2060m	100%	Chalk, white-cream-light green grey, soft, amorphous, argillaceous grading to marl.
2060m - 2065m	100%	Chalk as above.
2065m - 2070m	100%	Chalk as above.
2070m - 2075m	100%	Chalk as above, predominantly argillaceous.
2075m - 2080m	1.00%	Chalk as above, pyritized locally.
2080m - 2085m	100%	Chalk, white-cream, soft. In part bcoming lime- stone, crystalline, hard, sucrosic.
2085m - 2090m	100%	Chalk, grading towards limestone, cream, tan, crystalline, sucrosic, hard, brittle.

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INTERVAL	કુ	DESCRIPTION
2090m - 2095m	<u>-</u> 100%	Chalk as above.
2030m - 2033m	Trace	Sandstone, medium grey, very fine, friable, silty, argillaceous, glauconitic.
2095m - 2100m	100%	Chalk as above.
•	Trace	Sandstone as above.
	Trace	Shale, black, firm-hard, subfissile, micromicaceous
2100m - 2105m	100%	Chalk as above.
••	Trace	Siltstone, medium grey, very fine sand, argilla- ceous, grading in part to sandstone, soft, friable
2105m - 2110m	90%	Chalk as above.
	10%	Siltstone as above.
2110m - 2115m	50%	Chalk as above.
	40%	Clay, red-redbrown, soft, sticky, soluble.
	10%	Shale, red-redbrown, firm, subfissile, micromica-ceous, now calcareous, silty, slightly sandy.
2115m - 2120m	20%	Chalk as above.
	60%	Clay, grading to marl, red, soft, sticky, soluble.
•	20%	Shale as above.
2120m - 2125m	100%	Clay as above, grading to marl.
2125m - 2127m	100%	Clay, medium grey, soft, sticky, plastic, very calcareous, grading to marl.
2127m - 2130m	100%	Clay, medium grey green, soft, sticky, amorphous, plastic, fairly calcareous.
2130m - 2133m	100%	Clay, medium grey to dark grey, soft, sticky, fairly calcareous.
2133m - 2136m	100%	Clay as above.
2136m - 2139m	100%	Clay, medium grey, medium grey-green, soft, sticky silty, slightly to fairly calcareous.
2139m - 2142m	100%	Clay as above.
2142m - 2145m	100%	Clay, medium-dark red, soft, sticky, plastic, soluble, moderately calcareous, locally grading to marl, silty.
2145m - 2148m	100%	Clay as above.
2148m - 2151m	100%	Clay as above , moderately calcareous.
2151m - 2154m	100%	Clay as above. \

INTERVAL	* *	DESCRIPTION
	Trace	Shale, red-brown, silty, fissile.
2154m - 2157m	100%	Clay as above.
2157m - 2160m	100%	Clay, red, soft, soluble, sticky, grading to marl.
2160m - 2163m	100%	Clay, grading predominantly to marl, red, soft, soluble, very calcareous.
2163m - 2166m	100%	Clay as above. Some grey-green marl.
2166m - 2169m	100%	Clay, grading predominantly to marl, brick red, soft, plastic, very soluble, very calcareous.
2169m - 2172m	100%	Clay as above.
2172m - 2175m	100%	Clay as above.
2175m - 2178m	100%	Clay, red, soft, soluble, moderately calcareous, grading in part into marl.
2178m - 2181m	100%	Clay as above.
	Trace	Grey-green clay, very calcareous.
2181m - 2184m	100%	Clay as above.
2184m - 2187m	100%	Clay as above.
2187m - 2190m	100%	Clay, predominantly red, plastic soluble, moderated to very calcareous, 30% grey-green clay, soft, sticky, very calcareous grading to marl.
2190m ~ 2193m	100%	Clay, red, plastic, soft, very soluble, grading to marl, some grey-green.
2193m - 2196m	100%	Clay as above, grading to marl.
2196m - 2199m	100%	Clay as above. *
2199m - 2202m	100%	Clay as above.
2202m - 2205m	100%	Clay, predominantly grey-green, soft, sticky, very calcareous, mostly grading to marl. 40% is red-brown, very soluble, moderately to very calcareous
2205m - 2208m	100%	Clay, red brown, soft, sticky, very soluble, moderately calcareous.
2208m - 2211m	100%	Clay, grading to marl, red, soft, sticky, soluble, very calcareous, in part grey-green.
2211m - 2214m	100%	Clay, grading to marl, mostly light grey-green, soft, sticky, some red.
2214m - 2217m	100%	Clay, grading to marl, light red and light grey- green, soft, silty, moderately to very calcareous.

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INTERVAL	<u>*</u>	DESCRIPTION
2217m - 2220m	100%	Clay, light grey, some pale green and light red as above.
2220m - 2223m	100%	Clay as above.
2223m - 2226m	100%	Clay as above, very soluble.
2226m - 2229m	100%	Clay, grading to marl, pale red, medium red, soft, sticky, soluble, moderately to very calcareous. some blocky, subfissile.
2229m - 2232m	100%	Clay as above.
	Trace	Shale, red, grey-green, firm, subfissile, some splintery, calcareous.
2232m - 2235m	100%	Clay as above, becoming brown.
	Trace	Shale as above.
2235m - 2238m	100%	Clay as above, very calcareous.
2238m - 2241m	100%	Clay, red, some brown and grey-green, soft, silty, very calcareous, grading to marl.
	Trace	Shale as above.
2241m - 2244m	100%	Clay as above, becoming greyish.
2244m - 2247m	100%	Clay as above.
2247m - 2250m	100%	Clay, grading to marl, grey-green, soft, sticky, very soluble becoming claystone and shale in part.
2250m - 2253m	100%	Clay as above.
2253m - 2256m	100%	Clay as above.
2256m - 2259m	100%	Clay as above.
2259m - 2262m	100%	Clay, medium to dark grey, soft-firm, very calcareous, grading to claystone and shale, blocky-subfissile.
2262m - 2265m	100%	Clay/claystone, grey-green, soft-firm, blocky- subfissile, moderate to very calcareous, becoming marl in part.
2265m - 2268m	100%	Clay/claystone as above.
	Trace	Glauconite.
2268m - 2271m	100%	Clay/claystone as above.
2271m - 2274m	100%	Clay/claystone as above.
2274m - 2277m	100%	Clay/claystone, predominantly grey-green, soft-firm very calcareous, some shale, firm, subfissile, platy, silty, calcareous.

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INTERVAL	<u>&</u>	DESCRIPTION
2277m - 2280m	100%	Clay/claystone as above.
2280m - 2283m	100%	Clay/claystone as above.
2283m - 2286m	100%	Clay/claystone as above.
2286m - 2289m	100%	Clay/claystone as above.
2289m - 2292m	100%	Clay/claystone, red-brown, some green, soft-firm soluble, moderately to very calcareous.
2292m - 2295m	100%	Clay/claystone, red-brown, soft, sticky, soluble, very calcareous, grading to marl.
2295m - 2298m	100%	Clay/claystone as above.
2298m - 2301m	100%	Clay/claystone as above.
2301m - 2304m	100%	Clay/claystone as above.
2304m - 2307m	100%	Clay/claystone as above.
2307m - 2310m	100%	Clay/claystone, red, red-brown, soft, soluble, amorphous-blocky, very calcareous.
	Trace	Shale, chocolate brown, platy, fissile, micromicaceous, very calcareous.
2310m - 2313m	100%	Clay/claystone as above.
2313m - 2316m	100%	Clay/claystone as above, some light grey -green interbeds.
2316m - 2319m	100%	Clay/claystone as above.
2319m - 2322m	100%	Clay/claystone as above.
2322m - 2325m	100%	Clay/claystone as above.
2325m - 2346m	100%	Clay/claystone, red, grey-green, grey, samples heavily contaminated by cavings.
2346m - 2349m	100%	Clay, grading to marl, light grey, soft, sticky, soluble, moderate to very calcareous.
	Trace	Shale, dark grey, noncalcareous.
	Trace	Sand, coarse quartz grains.
2349m - 2352m	50%	Marl/claystone as above.
	50%	Shale medium grey-brown, soft, subfissile-fissile carbonaceous, silty, pyritic, micaceous.
2352m - 2355m	10%	Claystone/marl as above
	90%	Shale as above, calcareous, lignitic, silty micaceous.

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INTERVAL	8	DESCRIPTION
2355m - 2358m	10%	Claystone/marl as above.
	90%	Shale as above
2358m - 2361m	100%	Shale, medium grey-brown, soft, silty, carbonaceous, very finely laminated with biotite mica on bedding planes, calcareous.
2361m - 2364m	100%	Shale, in part grading to siltstone as above, becoming dark grey.
	Trace	Limestone, tan, crystalline, hard, micritic.
2364m - 2367m	100%	Shale, grading to siltstone, medium dark grey- brown, very finely laminated, very micaceous, (biotites) slightly carbonaceous,
	Trace	Pyrite and calcite.
2367m - 2370m	100%	Shale as above, calcareous.
	Trace	Coal, black, shiny, hard, some calcite veining.
2370m - 2373m	100%	Shale, dark grey-brown, soft becoming firm, block slightly micaceous, calcareous.
- 2373m -2376m	100%	Shale as above, soft, amorphous, slightly micaceous.
2376m - 2379m	100%	Shale as above, generally blocky, some fissile, with fine laminations of mica, pyrite.
2379m - 2382m	100%	Shale as above.
2382m - 2385m	100%	Shale, dark grey-brown, silty, blocky, slightly micaceous, slightly carbonaceous, some laminated, calcareous, pyrite.
2385m - 2388m	100%	Shale as above, predominantly finely laminated, very micaceous, calcareous.
2388m - 2391m	100%	Shale as above.
2391m - 2394m	100%	Shale as above.
2394m - 2397m	100%	Shale as above, some blocky, slightly micaceous, silty.
2397m - 2400m	100%	Shale as above, moderately calcareous, silty.
2400m - 2403m	100%	Shale, grading to siltstone, dark grey-brown, generally very finely laminated, micaceous, carbonaceous, calcareous, pyrite.
2403m - 2406m	100%	Shale as above.
	Trace	Sand, white, very fine grained, poorly sorted, silty, calcareous, glauconitic.
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INTERVAL	<u>8</u>	DESCRIPTION
2406m - 2409m	80%	Shale as above.
	20%	Sandstone, white, fine-medium, friable, fair sort ing, glauconitic, sand loose, clear to translucen fine-medium, subround.
·	Trace	Pyrite.
2409m - 2412m	60%	Shale as above.
	40%	Sandstone, white-light grey, fine-medium, well sorted, friable, calcareous, glauconitic, loose sand, clear-translucent, subround.
2412m - 2414m	50%	Shale as above.
	50%	Sand, loose, fine-medium, clear, sorted. Sand- stone, white, fine grained, well sorted. Suban- gular to subround, dolomite cement, some light grey, fine, silty, friable, very glauconitic (chlorite?).
2414m - 2416m	30%	Shale as above.
·	70%	Sand, loose as above, occasional coarse grains, some consolidated as above, very glauconitic.
2416m - 2418m	30%	Shale as above.
	70%	Sand, clear-translucent, fine, coarse predominantly medium coarse, some very coarse, subround, occasionally round, poor sorting. Some consolidated, white, friable, fair sorting, dolomite cement, very glaucchitic, in part silty with argillaceous laminations, calcareous, pyrite.
2418m - 2320m	20%	Shale as above.
	80%	Sand, clear, fine gravel, predominantly coarse, subround to round, poor sorting, some consolidated, light grey to white, medium, dolomite cement, with abundant glauconite and argillaceous laminations, pyrite.
2420m - 2422m	20%	Shale as above.
	80%	Sand as for 2418m-2420m.
2422m - 2424m	30%	Shale as above.
	70%	Sand, clear-translucent, fine-coarse, predomi- nantly fine -medium, subround, fair sorting.
	Trace	Limestone, light grey, tan, silty, argillaceous, hard, dolomitic.
2424m - 2426m	20%	Shale as above.
	80%	Sand as above, medium to coarse.

INTERVAL	<u>*</u>	DESCRIPTION
	Trace	Coal, black, firm-hard, argillaceous, pyrite.
2426m - 2428m	50%	Coal, black, dull, shiney, hard, blocky, argil- laceous.
	50%	Sand as above.
2428m - 2430m	80%	Sand, clear, fine to coarse, predominantly medium fair sorting, subround, some sandstone, white, fine grained, subround fair sorting, dolomite cement, friable in part.
·	10%	Coal as above.
	10%	Shale as above
2430m - 2432m	90%	Sand as above.
×	10%	Shale as above.
2432m - 2434m	80%	Sand, clear-translucent, medium to very coarse, subround to round, poor-fair sorting, sandstone, white, fine-medium, subround, fair sorting, hard dolomitic, clean.
	20%	Dolomite, white, crystalline, hard, in part suc- rosic, calcareous.
2434m - 2436m	100%	Sand and sandstone, dominantly composed of quartz minor metamorphic fragments, medium to very coars grained, angular to subrounded, predominantly sub angular to subrounded, poor to fair sorting, in part sandstone cemented by dolomite in part by a calcareous clay, secondary cubic pyrite, fraction cemented by dolomite is hard, tight, sample predominantly loose, unconsolidated, crystal clear to milky quartz, clean, glauconitic.
2436m - 2438m	100%	Sand and sandstone as in 2434m-2436m. Milky and clear translucent quartz, medium grained, fair to well sorted, minor rose quartz, in part white to yellow, calcareous clay matrix, some of the sandstone has glauconite particles as inclusions, pyrite, micaceous (biotite).
	Trace	Dolomite, fawn, hard, tight, brittle, calcareous.
2438m - 2440m	100%	Sand and sandstone as in 2436m-2438m, fine to medium grained, well sorted, quartzose, pyrite, micaceous, biotite and muscovite, calcareous, firm to unconsolidated, rounded to subrounded, glauconite.
2440m - 2442m	100%	Sand and sandstone as in 2438m-2440m, medium grained, odd grain coarse grained, subrounded, moderately well sorted, clean, minor mica.
	Trace	Limestone, chalky, micritic.

INTERVAL	8	DESCRIPTION
2442m - 2444m	<u>-</u> 100%	
2442m - 2444m		Sand and sandstone as in 2440m-2442m. Pyrite (cubic form). Fine grained, calcareous clay mat- rix, mica, red and green lithic fragments, biotite
•		<pre>muscovite, chlorite, (glauconite), subrounded quartz fragments, clean, a secondary sandstone component is very argillaceous, dark grey, calca-</pre>
	·	reous matrix.
2444m - 2446m	100%	Sand and sandstone, fine grained, dominantly quartz, calcareous, cream, yellow, pale green, pyritized bryozan stems, micaceous.
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2446m - 2448m	100%	Sand and sandstone, cream, milky white, dominantly pale green, fine to very fine grained, subangular to subrounded, micaceous, biotite (dark brown to black), muscovite, pyrite, calcareous cement, slightly argillaceous,
2448m - 2450m	100%	Sand and sandstone, cream, offwhite, pale green, quartzose, basically clean, minor pyrite, trace clay, greenish grey, firm, calcareous, glauconitic, micaceous in part.
2450m - 2452m	100%	Sand and sandstone, offwhite, yellow, pale green, calcareous, abundant muscovite, biotite, fine grained, loose to firm, calcareous cement, subrounded to rounded.
2452m - 2454m	100%	Sand and sandstone, quartzose, fine grained, loose, unconsolidated, pyrite, clear, translucent and milky white quartz, calcareous, micaceous.
2454m - 2456m	100%	Sand and sandstone, quartzose as in 2452m-2454m, frosted quartz.
2456m - 2458m	100%	Sand and sandstone, offwhite, cream, loose to firm, slightly calcareous.
2458m - 2460m	100%	Sand and sandstone, fine to very fine grained, dominantly quartz, minor chlorite (glauconite) along the fracture planes of some of the quartz grains, biotite, muscovite, pyrite, in part a calcareous matrix, good apparent porosity.
2460m - 2462m	100%	Sand and sandstone as in 2458m-2460m, calcareous clay matrix, loose in part, pyrite, micaceous.
2462m - 2464m	100%	Sand and sandstone as in 2458m-2460m, fine to medium grained, quartzose, subangular to sub-rounded.
2464m - 2466m	100%	Sand and sandstone, medium grained, loose, uncon- solidated, subangular to subrounded, fair sorting minor calcareous clay matrix, pyrite, micaceous, green chloritic inclusions in some of the quartz grains.
2466m - 2468m	100%	Sand and sandstone as in 2464m-2466m, quartzose fine to medium grained, subangular to subrounded,

micaceous.

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INTERVAL	8	DESCRIPTION
2468m - 2470m	_ 100%	Sand and sandstone as in 2464m-2466m, quartzose.
2470m - 2472m	100%	Sand and sandstone as in 2464m-2468m, cream, off-white, yellow, red, pale green, fine grained, pooto fair sorting, calcareous, white clay matrix, green and black lithic fragments within sandstone clear crystal quartz, milky white quartz, minor rose quartz, minor rusty red quartzose sand component.
	Trace	Dolomite, fawn, grey, argillaceous, hard, tight, slightly calcareous.
2472m - 2474m	100%	Sand and sandstone as in 2470m-2472m.
2474m - 2476m	100%	Sand and sandstone, offwhite, light grey, greyish yellow, light green, fine grained, very calcareous micritic matrix grading into a micritic limestone in part, chalky, firm dominantly quartz clasts, shell fragments, micaceous, biotite, muscovite, chlorite, pyrite, fair to poor sorting glauconite.
	Trace	Limestone, white, soft to very soft, in part hard, conchoidal fracture, dominantly chalky, poor apparent porosity.
2476m - 2478m	100%	Sand and sandstone as in 2474m-2476m, slightly coarser, fine to medium grained, well sorted, subangular to subrounded, tending from subrounded to rounded in part, pyrite, slightly less calcareous than 2474m-2476m.
•	Trace	Limestone as in 2474m-2476m.
2478m - 2480m	100%	Sand and sandstone as in 2476m-2478m, very clayey in part, soft, soluble, fine to medium grained, fair sorting, a proportion of the sandstone population is fine to very fine grained, dark green to green, subangular to subrounded, chloritic.
2480m - 2482m	100%	Sand and sandstone as in $2478m-2480m$, minor mica, mica within the sands is not as dominant as $20m$ higher up the hole, fine to medium grained, subangular to subrounded, pyrite.
2482m - 2484m	100%	Sand and sandstone, offwhite to pale green to light grey to fawn, fine to medium grained, minor percentage of sand grading to coarse grained, sub rounded to rounded, glauconitic, basically clean.
2484m - 2486m		Sand and sandstone, offwhite to pale green, mediu to coarse grained, in part, very coarse grained, coarser fraction is well rounded, dominantly translucent and milky white quartz, minor chert, glauconite.
2486m - 2488m	100%	Sand and sandstone as in 2484m-2486m, becoming argillaceous, light grey to offwhite, silty in part, pyrite, chlorite.

INTERVAL	<u>8</u>	DESCRIPTION
2488m - 2490m	100%	Sand and sandstone, offwhite to grey to green, poorly sorted, fine to coarse grained, angular to rounded, argillaceous.
2490m - 2492m	100%	Sand and sandstone, dominantly pale green to green, fine to medium grained, odd coarse grain, chloritic, grading to silt in part, subangular to subrounded, coarser fraction often well rounded, very calcareous.
	Trace	Limestone, grey to offwhite, cream, soft, chalky, micritic.
2492m - 2494m	100%	Sand and sandstone, cream, offwhite, yellow, dominantly loose, unconsolidated translucent crystal quartz and milky white quartz, minor chert, medium to very coarse grained, approaching a conglomerate, rounded to well rounded, also finer sandstone fraction as in 2490m-2492m, glauconite; inclusions in some of the quartz grains.
2494m - 2496m	100%	Sand and sandstone, very argillaceous in part, soft, sticky to firm, white to grey, calcareous, micritic in part, chert, rose quartz, milky and crystal quartz, fine grained to coarse.
	Trace	10% clay, red, firm to hard, subfissile in part, micromicaceous, slightly carbonaceous.
•	Trace	Limestone, white, chalky, soft.
2496m - 2498m	50%	Clay, red, orange, light brown, ochre, firm to soft, slightly arenaceous in part, sticky, soluble, calcareous.
	30%	Silt, grey, light grey, offwhite, soft, sticky, calcareous.
	20%	Sand and sandstone, grey, fine grained, subangular to subrounded, calcareous, poorly sorted.
2498m - 2500m	100%	Sand and sandstone, pale green, cream, offwhite, glauconitic, often quartz grains have glauconite inclusions, fine to medium grained, calcareous matrix (clay), in part slightly micaceous very fine grained in part, moderately well sorted, basically clean.
2500m - 2502m	100%	Sand and sandstone, cream, offwhite, pale green, glauconitic in part, dominant calcareous clay matrix (micritic), fine grained, fair sorting, subangular to subrounded, clean in part, fair visible porosity.
	Trace	Limestone, grey, white, offwhite, chalky, mic-ritic, argillaceous.
2502m - 2504m	100%	Sand and sandstone as in 2500m-2502m, yellow, offwhite, cream, slightly calcareous, basically clean.

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INTERVAL	*	DESCRIPTION
	Trace	Limestone as in 2500m-2502m.
2504m - 2506m	100%	Sand and sandstone, pale green, grey, offwhite, firm, calcareous matrix, dominantly translucent crystal quartz and milky white quartz, pyrite, glauconite, subangular to subrounded, in part well rounded.
	Trace	Limestone, chalky, white, soft to firm.
2506m - 2508m	100%	Sand and sandstone as in 2504m-2506m, abundant pyrite more than previously seen in the Jurassic sands, sands very white, clean, minor calcareous clay matrix, fine grained, occasional coarser
٠.		well rounded grain, minor glauconite.
2508m - 2510m	100%	Sand and sandstone as in 2506m-2508m, abundant cubic pyrite, fine to medium grained, clean, offwhite, pale green.
2510m - 2512m	100%	Sand and sandstone as in 2506m-2508m, offwhite, cream, fine to medium grained, pyrite, less glauconite than in higher samples.
2512m - 2514m	100%	Sand and sandstone, brick-red, red-brown, fine to medium grained, iron oxide cement, (iron oxide staining) well cemented, fair sorting, slightly calcareous, dominantly crystal clear quartz, red beds, noticeable torquing up of a bi at formation change, probable top of the Triassi
2514m - 2516m	100%	Sand and sandstone as in 2512m-2514m, reddish- brown, brick-red, friable, slightly calcareous, iron oxide matrix/cement, quartzose, subangular to subrounded.
	Trace	Limestone, grey, argillaceous, firm to hard, dark grey in part, microcrystalline.
2 516m - 2518m	100%	Sand and sandstone as in 2514m-2516m, brick-red, reddish brown, fine grained, fairly well sorted, iron oxide coating of the quartz grains, subangular.
2518m - 2520m	100%	Sand and sandstone as in 2516m-2518m, reddish brown, slightly calcareous cement.
2520m - 2522m	100%	Sand and sandstone as in 2516m-2518m, red iron oxide cement, calcareous.
2522m - 2524m	100%	Sand and sandstone as in 2516m-2518m, brick-red, reddish brown, fine grained well sorted, dominantly translucent quartz.
	Trace	Limestone, grey, argillaceous, hard, tight, microcrystalline to cryptocrystalline.
2524m - 2526m	80%	Sand and sandstone as in 2516m-2518m, fining downwards, calcareous.

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INTERVAL	}	DESCRIPTION
	20%	Clay, reddish-brown, brick-red, soft, soluble, sticky, plastic in part, calcareous.
2526m - 2528m	45%	Clay as in 2524m-2526m.
	55%	Sandstone and sand as in 2516m-2518m.
2528m - 2530m	70%	Clay as in 2524m-2526m.
	30%	Sand and sandstone as in 2516m-2518m.
2530m - 2532m	60%	Clay as in 2524m-2526m, brick-red, soluble, sticky in part, gummy.
••	20%	Sand and sandstone as in 2516m-2518m.
	20%	Limestone, grey, hard, argillaceous, tight.
2532m - 2534m	80%	Sand and sandstone, brick-red, reddish-brown, fine grained, subangular to subrounded, firm to loose and unconsolidated, abundant muscovite micared iron oxide cement, calcareous.
	20%	Clay as in 2524m-2526m.
2534m - 2536m	50%	Clay, brick-red, reddish-brown, soft, soluble, plastic, sticky, calcareous.
	50%	Sand and sandstone as in 2532m-2534m, fine grained, subangular to subrounded, red iron oxide cement, calcareous.
2536m - 2538m	50%	Clay as in 2534m-2536m, brick-red, calcareous.
	50%	Sand and sandstone as in 2532m-2534m, brick-red, fine grained, subangular to subrounded.
2538m - 2540m	· 60%	Sand and sandstone as in 2532m-2534m, brick-red, reddish-brown, fine grained, fair sorting, subangular to subrounded, calcareous, iron oxide cement.
	40%	Clay, reddish-brown, brick-red, calcareous, sticky, soluble.
2540m - 2542m	60%	Clay as in 2538m-2540m, very calcareous brick-red, sticky, gummy, soluble.
	10%	Shale, dark grey, black in part, fissile, very calcareous, micaceous along cleavage planes.
	30%	Sand and sandstone as in 2532m-2534m.
2542m - 2544m	60%	clay as in 2538m-2540m, brick-red.
	30%	Shale as in 2540m-2542m, dark grey.
	10%	Sand as in 2532m-2534m, brick-red, calcareous, fine grained.
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INTERVAL	<u>*</u>	DESCRIPTION
2544m - 2546m	80%	Clay as in 2538m-2549m, very soluble, soft, brick-red, calcareous.
	10%	Shale as in 2540m-2542m.
	10%	Sand and sandstone as in 2532m-2534m.
2546m - 2548m	100%	Clay, brick-red, reddish-brown, firm, slightly less calcareous than previous Triassic samples, sticky
	Trace	Anhydrite.
	Trace	Limestone
2548m - 2550m	80%	Clay, brick-red, reddish-brown, firm, expanding, soluble in part, subfissile in part, slightly silty, calcareous, sticky, plasitc, micromicaceous.
	15%	Shale, dark-grey to pale green, firm, fissile, noncalcareous to calcareous, high iron content.
	5%	Limestone, grey, white, dirty, argillaceous, soft to firm, slightly dolomitic.
2550m - 2552m	100%	Clay, brick-red, reddish-brown, dark brown, high percentage very soluble, gummy, firm in part, subfissile, 40% of clay fraction claystone, trac shale as in 2548m-2550m.
2552m - 2554m	60%	Clay, brick-red, reddish-brown, calcareous, soft soluble, firm in part, sticky, plastic.
	40%	Claystone, brick-red, firm, occasionally hard, noncalcareous.
2554m - 2556m	60%	Clay, brick-red, soft, sticky, soluble.
	40%	Claystone, brick-red, reddish-brown, firm, sub-fissile, micromicaceous in part.
2556m - 2558m	.60%	Clay, brick-red, soft, sticky, soluble, firm in part.
•	40%	Claystone, brick-red, firm.
2558m - 2560m	. 40%	Clay, brick-red, as in 2556m-2558m.
	60%	Claystone, brick-red, firm, subfissile.
2560m - 2562m	60%	Clay, brick-red, red, reddish-brown, soft, soluble, sticky, plastic, calcareous.
· .	40%	Claystone, brick-red, red, firm, subfissile in part, firm, hard in part, slightly arenaceous, noncalcareous, slightly calcareous in part.
2562m - 2564m	60%	Clay, brick-red, red, plastic, sticky, soluble, very slightly calcareous.

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INTERVAL	<u>*</u>	DESCRIPTION
	40%	Claystone, brick-red, red, brownish red, firm, subfissile, slightly calcareous to noncalcareous
2564m - 2566m	60%	Claystone, brick-red, red, brownish red, firm, subfissile, flakey, slightly calcareous.
	40%	Clay, brick-red, soft, soluble, plastic, slight calcareous.
	Trace .	Limestone, grey, offwhite, olive green, dark grargillaceous, massive, hard, tight, noncrystalline.
	Trace	Anhydrite, grey, offwhite, amorphous, hard, occurs as thin laminae within the claystone.
2566m - 2568m	60%	Claystone as in 2564m-2566m.
	40%	Clay as in 2564m-2566m, soluble, slightly calcareous.
	Trace	Limestone as in 2564m-2566m.
2568m - 2570m	60%	Clay, varicoloured, dominantly brick-red, brownish-red, grey, green, often red streaks through green fraction and vice versa, apparently due to different degrees of oxidation resulting in different amounts of ferric anhydride forming, soft to firm, slightly calcareous, sticky, gummy
	40%	Claystone, brick-red to green, dominantly brick-red, firm, micromicaceous, slightly arenaceous, calcareous in part.
2570m - 2572m	40%	Clay, brick-red, minor grey to greenish grey, sticky, firm in part, slightly calcareous.
	60%	Claystone, brick-red, brownish-red, micaceous, conchoidal fracture in part, calcareous in part.
2572m - 2574m	. 80%	Claystone as in 2568m-2570m, brick-red, hard, conchoidal in part, flakey, micromicaceous,
	20%	dominantly noncalcareous. Clay as in 2570m-2572m.
2574m - 2576m	60%	Claystone, brick-red, brownish-red, ferric an-
	00%	hydride coating, calcareous, firm, hard, flakey in part.
·	40%	Clay, brick-red,, brownish-red, calcareous, sof soluble, green-grey clay slightly more calcareous.
·	Trace	Limestone, grey, argillaceous, hard, conchoidal fracture, dolomitic.
2576m ~ 2578m	60%	Claystone as in 2574m-2576m, brick-red.

INTERVAL	<u>%</u>	DESCRIPTION
	40%	Clay as in 2574m-2576m, brick-red.
	Trace	Dolomitic limestone as in 2574m-2576m.
2578m - 2580m	50%	Claystone as in 2574m-2576m, brick-red, calca-reous, firm to hard, micaceous, silty.
	50%	Clay, brick-red, brownish-red, slightly calca-reous, soft, soluble, gummy.
2580m - 2582m	40%	Claystone as in 2574m-2576m, brick-red, brownish red, firm, calcareous, micromicaceous in part.
	40%	Clay as in 2574m-2576m, brick-red, soft, soluble calcareous.
	20ቴ	Anhydrite, white, offwhite, grey, light grey, amorphous, soft, firm, blocky in part, argillaceous, in part finely crystalline.
	Trace	Gypsum, yellow, light yellow, light grey, crystalline, monoclinic.
	Trace	Dolomite, grey, green, translucent, interbedded with anhydrite.
2582m - 2584m	100%	Anhydrite, soft, amorphous, offwhite, white, massive, crystalline, pink tinge throughout possibly due to potassium carbonate.
	Trace	Gypsum as in 2580m-2582m.
	Trace	Limestone, grey, grey-green, dolomitic, argil- laceous, hard, brittle, conchoidal fracture.
2584m - 2586m	85%	Anhydrite, white, dominantly soft, in part firm to hard where crystalline, minor pyrite crystals (?) interbedded, with the anhydrite.
	15%	Shale, grey, hard, brittle, calcareous.
2586m - 2588m	90%	Anhydrite, white, soft, crystalline, amorphous.
	10%	Shale, brown, black, green, calcareous.
	Trace	Gypsum, crystalline, as in 2580m-2582m.
2588m - 2590m	100%	Anhydrite, white, soft, amorphous, argillaceous in part.
	Trace	Gypsum, yellow, grey, fibrous.
•	Trace	Shale, green, calcareous.
2590m - 2592m	100%	Anhydrite, white, soft, trace dolomite.
2592m - 2594m	100%	Anhydrite, white, soft, amorphous, finely crystalline.

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INTERVAL	· <u>*</u>	DESCRIPTION
2594m - 2596m	100%	Anhydrite, white, offwhite, occasional grey calcareous steak, soft to firm in part, sticky, fil ter cake type skin, microcrystalline in part.
2596m - 2598m	100%	Anhydrite, white, offwhite,, soft, finely crystalline.
2598m - 2600m	100%	Anhydrite, white, soft, spongy, firm in part.
2600m - 2602m	100%	Anhydrite, white, soft, amorphous.
2602m - 2604m	100%	Anhydrite, white, amorphous, finely crystalline in part.
	Trace	Shale, black to green, fissile carbonaceous.
2604m - 2606m	100%	Anhydrite, white, cleavage 120°, monoclinic.
2606m - 2608m	100%	Halite, colourless, translucent, pinkish in part, crystalline, massive, brittle, salty taste occasional polyhalite, crystalline.
2608m - 2610m	100%	Halite, colourless to milky white, (anhydritic).
2610m - 2612m	100%	Halite, as in 2606m-2608m, returns very poor.
2612m - 2614m	100%	Halite, as in 2606m-2608m.
2614 m - 2616m	100%	Halite, as in 2606m-2608m.
2616m - 2618m	100%	Halite, as in 2606m-2608m.
2618m - 2620m	100%	Halite, as in 2606m-2608m.
2620m - 2622m	100%	Halite, as in 2606m-2608m.
2622m - 2624m	100%	Halite, as in 2606m-2608m.
2624m - 2626m	100%	Halite, as in 2606m-2608m.
2626m - 2628m	100%	Halite, as in 2606m-2608m.
2628m - 2630m	100%	Halite, as in 2606m-2608m.
2630m - 2631.46m	100%	Halite as in 2606m-2608m.

SIDEWALL CORE DESCRIPTIONS AND SIDEWALL CORE ANALYSIS RESULTS



STATEX A/S LABORATORY

FINAL REPORT

Company	Union	OIL N	orge A/S	<u> </u>			Date27	.7. 1977		
							Core SIDEWALL			
								RWAY		
DEPTH XXXXX METER	PERMEA MILLID KA		HELIUM POROSITY %	SATURATION POROSITY %		RE RATION STW	FLUOR ESENCE	FORMATION DESCRIPTION		
2541.5					-		None	S.ST. RD/BR. F.GR. Sub.Ang. w/Mica		
2526.0							None	A.A. Poor. cemented		
2521.00							None	A.A.		
2517.00					· 	,	None	A.A.		
2510.00			***************************************				None	S.ST. Wh/Gy F.GR. Sub. Ang. w/org. matte		
2491.00	26	21		17.7			None	A.A.		
2482.00					:		None	S.ST. Gy/Gr V.F.GR. Sub.Ang. w/Mica		
2462,00							None	S.ST. Gy/Wh F.GR. V/FR.		
2449.00	19	15	٠,	23.5			None	S.ST. Gy/Wh F.GR. w/Mica		
2433.00							NONE	S.ST. Gy/Wh F.GR. V.W. cemented		
2420.5	302	272		18.1			None	S.ST. Gy/Br. V.F.GR. Sub RD w/Mica		
2417.0							None	S.ST. Gy/Wh V.F.GR. Sub RD Poor cemented		
2153.0	0.14	0.09		8.2			None	SILT.ST. Gy/Br.		
1627.5							None	Clay. Wh. Soft		
1620.0	0.55	0.36		9.5			None	Ch/L.ST. Gy/Wh w/Mica		
1615.0	0.32	0.20		5.1			None	A.A.		
1610.0							None	Clay Wh/Gy Soft		
1521.0	21	17		. 15.5			None	S.ST. LAM. w/Black STR. OF/org. matter V		

AGE LABORATORY ANALYSIS 0/149 4/0 FERRICALEDEN GLAUCONITE/PYRITE
MIN FLOUR/QUARTZOSE POSSIBLE DOLOHITE CEMENT 11/5000 GARICONITE VERY MICACEOUS' FISSILE' SLIGHTLY CARBONACEQUS IRRIDESCENT' VOLCANIC?' KERGEN? CALCAREGUS? DOLOMITIC' VERY WEAK PYRITE POSSIBLE DOLOMITE CEMENT NORWAY POSSIBLE DOLOMIT NONCALCARECUS TO VERY POOR SHOW MIN FLUOR REMARKS POSSIBLE DOLOMITE CEMENT PALE YELLOW GREEN FLUOR PALE YELLOW MIN FILLOR? RESIDUAL AVERY POOR VERY POOR SHOW FERRIC CEMENT PERRIC CEMENT FERRIC CEMENT CARBONACEOUS PALE YELLOW MIN FILIOR FISSILE FISSILE 8/4-1 2 6000 MILKY WHITE MILKY WHITE MILKY WHITE MILKY WHITE UNIONOIL NORGE A/S OIL SHOWS VERVIEW ره^{ر ۵۰} VERY SLOW PALE NONE NONE Sidewall Core Description SLLICE-FLINT HESION ANGU! SORTING SCHUICE CO. SCHLUMBERGER × *°,°° FPNSEL/mal WHITE F-LL.GRY VF OFF VF WHITE -F BRK/RD X GRVISH GRY/RD X WHITE VE RNSH/WE DK GRY
- BLK
DK GRY WHITE BK GRY BROWN BRICK WHITE PALE MOTT 185 1. SECONDARY BRN GRY A . FEATURE OCCURS 뎡 × > U> U LITHOLOGY 30 = 5467 OFF 5 = 5LIGHT × A ECOVER T LEGEND; NR = NO RECOVERY Y = VERY 01-1/4" 2392.5 17.3/4" ,1-1/4" 2370 201-3/ 2428.7121-5" 4205 33-3/4 4-3/4" 91-1/4 2433 111-1-1 4-3/4 2541.51-3/4 16.50 19 2" 2526 2-5" 414.5 LS NR 41430 3-4" <u>.</u> 473.5 8 NR 5-4 2521, 2517 417 411 375

						•	חוו	,							
LEGEND: MR = MO RECOVERY V = VERY	50 = 500T OFF	X = FEATURE OCCURS	SERVICE CO. SCHIUMBERGER	ERGER	J. ELLI	FILICE-FLINT		DATE 22/7/77	COMPANY(S)	COMPANY SI UNIONOIL NORGE A/S	MER	8/4-1	LOCATION NORWAY	•	2 00 2
	LITHOLOGY	SECONDARY	*	GRAIN SONT	SORTING LARITY	NOIS 3H	POR- PERMEA-	/-	3	01 SHORS				LABORATORY	OAV SI
2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	21 12 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$ 100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	703	\$ 5000 \$	2500) 0304004 0304004	7.70x 1000 1000 1000 1000 1000 1000 1000 1	1,74 1,404 1	#0103 9#0#15 #Fil03	\$7 PO 101	FLUONESCENCE	ניון היחסו היושר היושר	1.00	111710771093	TITION A TO	AGE
2365 21 1-4"								 	ΙŞ	PA	κ Εί Εί	X SUBFISSILE MICACEOUS		<u> </u>	
2355 22 1-3/4"	x	St BLACK	CK						NOWE	PALE	PALE YELLOW X	X SUBPISSILE MICACEOUS	snos		
2198 23 1-1/4"	. X >	V RED	SOWIA .									X SLIGHT LAMINATIONS BLOCKY	BLOCKY .		
2153 241-1/4"	×	v ABROWIN	ROWIN						NONE	PA YE	PALE	X VERY CALCAREGUS	BLOCKY		
1627.5 25 2"	-8-	WHITE	E G			SFT			-			×		•	
1620 16-1/4"		LT GRY	RY			SFT			新托格	X TR X		X POOR SHOW PROBABLY MINERAL	WINERAL FIJORESCENSE	CENSE	
1615 7 1"	_₹	LT GRY	ВУ			SF						X			
1610 28 1"	-5-	GRY				QH.						×		-	
1605 29 1-4	×	V LT GRY	'RY									x			
1521 30 2" x		GRY	VF	×	x	x		-				X LAMINATED ABUN BLK:	C: LITHIC FRAGS.		
		-													
- 200															

Sidewall Core Description

LIST OF WIRELINE LOGS

LIST OF WIRELINE LOGS WELL 8/4-1

All logs were recorded on magnetic tape.

RUN	•	TYPE OF LOG	SCALE	INTERVAL	DATE		
1	V	GR	1:200 1:500	85-433	25th	June	1977
	V	BHC-SONIC	1:200 1:500	106-433	25th	June	1977
.2		Thermometer log	1:200 1:500	86-397	29th	June	1977
	v [′]	Caliper log	1:200 1:500	43-397	29th	June	1977
. 3	V	ISF/SONIC-GR	1:200 1:500	412-1385.3	4th	July	1977
	√	FDC-GR	1:200 1:500	412-1384	4th	July	1977
4		Temperature log	1:200 1:500	100-1350	7th	July	1977
5	r	ISF/SONIC-GR	1:200 1:500	1376.5-2623	21st	July	1977
	✓	FDC-CNL-GR	1:200 1:500	1376.5-2600.5	21st	July	1977
	γ	HDT	1:200	1376.5-2602.5	22nd	July	1977
		WST		155-2600	22nd	July	1977
		CST '		1521-2541.5	22nd	July	1977

WELLSITE LOG ANALYSIS

LOG ANALYSIS CONCLUSIONS

A complete log analysis was performed over the electrically logged portion of the hole from 85m to 2361.46m.

A more detailed study was conducted over the porous sections of the Upper Cretaceous chalk and the sands of the Middle Jurassic and Triassic.

This analysis indicated that there were no zones of moveable hydrocarbon in 8/4-1.

This conclusion was substantiated by the lack of shows in the sidewall cores which were shot in the zones of interest. Two sidewall cores at 2417 and 2462 had weak residual oil shows. These two points had calculated water saturations of 100%.

Using a 30% VSH cut off and a corrected porosity of 10% the net chalk in 8/4-1 is 146m. A 35% VSH cut off parameter was applied to the sands with a corrected porosity (effective porosity) of 15%. Using these parameters there is 13.5m of net sand in the Jurassic and 4.5 m of net sand in the Triassic.

The calculated porosities used for the water saturation calculations compare favourably with those derived from the core analysis.

VELOCITY SURVEY

The velocity survey was conducted by Schlumberger in conjunction with G.S.I. 25 check shots were taken in the interval from 155m to 2600m.

The results of this survey have been/will be distributed.

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	Remarks		WET	п.		#	-	=		и (4	=	=			2	=	=	
111	Sw Sxo	·	3 100	3 100	8 100	2 100	8 100	9 100	2 100	2 100	2 100	7 100	2 100	9 100	6 100	100	6 100	9 100	
			. 83	. 83	88	82	88	98	92	8	8	8	6	8	98	94	96	9,	_
	Rt																		
A	.Di																		_
103 103	Rxo																		_
GR min GR max R+sh	RIIs		1.2	1.2	1.4	1.2	1.4	1.4	1.5	1.2	1.1	1.4	1.5	1.6	1.6	1.7	1.8	1.7	
GR 1 GR 1 R+s	RIId		1.3	1.2	1.3	1.3	1.3	1.3	1.4	1.3	1.2	1.4	1.5	1.6	1.6	1.7	1.8	1.8	
	Rmf		0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	0.12	
8 4 2 8 8 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	₽₩		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	
pb 2.07 2.4	ာ စ်		14	14	14	17	16	17	13	16	18	13	14	16	17	13	12	60.060	
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lint	op ф		0.14	0.14	0.14	0.17	0.17	0.17	0.13	0.16	0.17	0.14	0.15	0.16	0.17	0.13	0.12	0.09	
31.6 ice-F 1977	qd		2.35	2.34	2.38	2.35	2.36	2.36	2.39	2.34	2.33	2.37	2.40	2.40	2.39	2.43	2.44	2.45	
	hs dq		2.07	2.07	2.07	2.07	2.07	2.07	2.07	2.07	2.07	2.07	2.07	2.07	2.07	2.07	2.07	2.07	۲
1377 J. C. 21st J S (CHALK	V sh		0.18	0.22	0.15	0.12	01.0	0.09	0.14	0.14	0.13	0.16	0.10	0.06	0.05	0.09	0.10	0.16	
nc ·	GR		27	30	24	21	19	18	23	23	22	25	19	16	15	18	19	25	
Well Run Interval Geologist Date	Interval Depth	1604-1630	1605	1606	1607	1608	1609	1610	1611	1612	6113	1614	1615	1616	1617	1618	1619	1620	

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Sxo Remarks 100 100 100 100 100 100 100 100 100 100 85 83 90 85 Sw 93 80 8 <u>=</u> 0.5 LOG DATA Rxo GR min : 10 GR max ._103 0.65 0.52 0.70 0.70 2.00 0.95 0.53 RIIS Ŋ R+sh 0.45 0.65 09.0 0.38 2.00 0.85 0.51 1.2 0 Ŋ Ried 0.12 0.12 0.12 0.12 0.12 0.12 0.12 0.12 0.12 0.12 Rmf 0.04 0.04 0.04 0.04 0.04 0.04 R₩ 0.04 0.04 34 0.04 33 Onc Oc 30 29 10 24 22 21 31 28 20 28 27 17 21 20 15.5 21.5 28.5 28.5 27.5 31. ⊆ 19 21 22 27 0 0 nsh 42 42 42 42 42 42 42 42 42 42 0.25 0.18 0.32 0.34 0.35 0.31 0.29 0.13 0.22 0.22 Ellice-Flint odc 21st July 1977 2.12 2.45 2.32 2.25 2.18 2.10 2.36 2.31 2.16 2.20 -2631pp 2.07 2.07 2.07 2.07 2.07 2.07 2.07 2.07 2.07 2.07 pb sh 1376.5 8/4 - 1. ပ 0.04 0.05 0.01 0.02 0.03 0.01 0.01 0.03 0.01 0.05 S > 15 15 13 14 H GR 11 딛 11 Geologist Interval Interval Depth Well Date Run 1628 2000 1622 1624 1625 1626 1629 1630 1623 1627

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Well		8/4	4-1			•		•				901	DATA		,			
Interval	ial	1376	1 •	- 2631	9.	ř					GR	GR min	103					والمشال ويسمون
Geologist Date	ist	21st	1 6	Ellice-Flint July 1977	lint						# # # #	GR max :. R+ sh :.		m				···
	GR] o) 	op ф	d nsh	u ф	duc (OC.	Rw Rmf	Riid	RIIS	Rxo	Di	Rt	Sw S	Sxo Re	Remarks
2409-2425.	5																	
	36	0.28	2.40	2.43	60.0	36	30	23 1	2		1.0	1.1			—— 	00	100	WET
2411	37	0.29	2.40	2.38	0.12	36	19.5	12 1	2		0.72	1.2	1		<u>-</u> -	00	100	
2412	37	0.29	2.40	2.35	0.14	36	23	15 1	4		0.58	1.1	I _				100	
2413	34	0.26	2.40	2.33	0.15	36	27.5	21 1	17		0.73	1.1				98 1	100	
2414	36	0.28	2.40	2.45	0.08	36	20.5	13	6		1.8	2.0		,		93 1	100	
2415	26	0.17	2.40	2.36	.0.15	36	15.5	13	4		1.0	1.0				0.0	100	·
2416	29	0.20	2.40	2.25	0.21	36	21	17 2	20		0.40	0.65			r=1	00	100	
2417	27	0.18	2.40	2.25	0.21	36	26	23 2	22		0.21	0.40				00	100	
2418	24	0,15	2.40	2.25	0.22	36	21.5	19 2	21		0.18	0.3				00	100	
2419	32	0.24	2.40	2.32	91.0	36	22	17 1	16		0.20	0.25				100	100	
2420	36	0.28	2.40	2.48	90.0	36	22	15	8		2.0	2.0				96	100	
2421	3.0	0.22	2.40	2.47	0.08	36	12	7	8		2.0	2.0			-	0.0	100	
2422	3.0	0.22	2.40	2.44	0.09	36	15	10	10		1.0	1.6			i	1.00	100	
2423	27	0.18	2.40	2.33	0.17	36	18	15 1	16		0.40	0.48				100	100	
2424	36	0.28	2.40	2.33	0.15	36	20	13 1	.5	-	0.35	0.49				100	100	
2425	47	0.40	2.40	2.36	0.13	36	21	9	12		09.0	1.0	-		-=	100	100	

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1 1	8/4-1	-			•							907	LOG DATA	. 1	•		,	
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sh pb sh	ls dq		qd	þ dc	d nsh	пф	фuc	ф С	Rw R	Rmf	Rlid	RIIS	Rxo	Di	Rt	Sw S	Sxo	Remarks
	·										-				~			
0.25 2.40	2.4		2.52	0.04	36	14.5	6	2		-	2.0	3.0				100 1	100	Dolomite
0.29 2.40	2.4		2.51	0.04	36	16.5	6	5			3.0	2.0				98 1	100	=
0.26 2.40	2.4		2.55	0.02	36	18.0	12	4			1.9	1.8				100	100	=
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0.26 2.40	2.4		2.45	ω	36 1	15.0	6	ω			1.4	2.0				100	100	Tight
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Sw Sxo Remarks 100 100 100 100 100 100 100 100 Rŧ 103 $\overline{0}$ LOG DATA Rxo 0.62 GR min :_ GR max : RIIs R+sh 0.60 0.35 0.720.58 띪 Rw Rmf onc oc 12 D. \$10 σ 19 16 22 0 **d** nsh 36 36 36 36 0.16 0.13 0.12 d dc J.C. Ellice-Flint 21st July 1977 1376.5 - 2631.6 2.34 2.31 2.35 2.40 2.38 . ed 2.40 2.40 2.40 hs qd 0.28 0.29 0.37 0.27 V sh 36 GR 37 44 Geologist Interval Interval Depth Well Date 515.5-2528 2541.5 Run 2540-2545 2517 2526 2521

MICROPALAENTOLOGICAL REPORT

There is a close agreement between the micropalaeontological breakdown of the 8/4-1 well and the "tops" picked during the drilling of the well. The top Triassic pick as used in this report and on the Composite Log is based on the sudden appearance of red beds at 2513 m.

As can be seen from the Micropalaentolgical Report by Robertson Research International top Triassic is picked somewhat higher at 2440 m, and is also based on lithology.

This report will be provided under separate cover.

AFTERSITE SURVEY

A special ammendment to the 8/4-1 Well Completion Report will be prepared and forwarded after the After-site survey is completed.

This will include comparisons of the side-scan-sonar, echo sounder and sparker profiles of the Pre-site survey with that of the Aftersite survey.

REPORTS ON WELL HEAD AND SEA FLOOR

P.O. Box 377
4301 Sandnes - Norway

Unian.

Sandnes, July 29. 1977

VR/kh

Oljedirektoratet Boks 600

4001 STAVANGER

Att: B. Frøyland

Your letter of July 26, 1977 reference number OD 8889/77/BF/GJ/permission to plug 8/4-1 received.

Concerning the qualifications to this permission following is a progress report:

- 1. The additional 30 meter cement plug was laid at 2110 meters as per the request.
- 2. The wellhead was inspected by yourself and Mr. Knudsen on July 27. It is being moved to Cameron Iron Works to be reconditioned so it can be reused.
- 3. Please see the enclosed report of diving inspection.

Geoteam has been contacted to run a side scan sonar survey, however, no firm date has been named to conduct this survey.

Yours truly

Vernon E. Roe

Operations Manager

OCEANEERING INTERNATIONAL

To: Mr C. Blackburn (UNION OIL)

Date: 25/7/77

From: A. R. Jackson (Oceancering Int. AG)

Subject: Seabed Clearance

A survey of the seabed below D.B. NORJARL on location 8/4-1 was carried out on the above date by divers of Oceaneering Int. AG

The survey was made by a lock out dive from the diving bell in a circular search with a radius of 55 feet fround the well position, the visibility was approximatly 60 feet, this making a searched radius of 115 feet.

The seabed was found to be clear of any protusions or debris.

Respectfully Jackson.

Oceaneering Diving Supervisor

D.B. NORJARL

GEOCHEMICAL ANALYSIS

This report will be provided under separate cover.

PRESSURE REPORT

FINAL PRESSURE REPORT

SUMMARY OF PRESSURE DETECTION ANALYSIS

for

UNIONOIL NORGE A/S
WELL 8/4-1

JUNE - JULY 1977

EXPLORATION LOGGING OVERSEAS INC.

The following summary has been taken from the final well analysis which was submitted by the exploration pressure logging engineers on 8/4-1. This appendix also includes, drilling data, wireline data, overburden gradient versus depth curve and a Conclusion Log.

FORMATION PRESSURE GRADIENT

The formation pressure gradient (F.P.G.) values are presented on the Conclusion Log.

Abnormal pressures were encountered.

(A) 30" casing shoe 124.66 m to 20" casing depth 410.05 m

From knowledge of other wells drilled in the general area, a normal pore pressure gradient of 8.8 ppg. EMW (0.458 psi/ft) was assumed.

Trend establishment for the data plotted at this shallow depth is difficult due to the unconsolidated nature of the sediments, coupled with the non-establishment of a normal compaction trend within these shallow sediments. Clay predominated in the lower section but the DXC values derived from it are questionable because of the jetting action of the bit.

Shale factor values only served to confirm the unconsolidated and uncompacted nature of the sediments.

The temperature plot was for the most part unstablised due to the mixing and addition of mud to the active system.

Background gas did increase and therefore possibly indicates an increase in pore pressure.

The sonic log run for this section of hole, gave high transit time values suggesting porous, uncompacted young sediments with maybe an indication of slight abnormal pressure. Placement of a normal trend line representing a normal rate of compaction and normal pressure was tentatively established and deviation from this normal indicated an increase in pore pressure. It appears likely that the pore pressure at the 20" casing shoe is around 8.9 - 9.0 ppg. EMW.

(B) 20" casing 410.05 m to 13-3/8" casing depth 1378.14 m

Clay predominated throughout this section and was drilled without any parameters being controlled. For this reason, the DXC is quite meaningful and the trend established from it indicates a gradual increase in pore pressure down to 899 m where it is approximately 9.3 ppg. EMW. From this point the pore pressure gradient increase more rapidly and at 1377 m it is approximately 11.6 ppg. EMW.

Temperature follows a constant trend with one discontinuity caused by a trip at 625 m. However, at 899 m, the gradient steepens and remains like this 6 down to the casing point. This has no quantitative value but tends to confirm 899 m at the top of the "major overpressure".

The readings of total gas are not particularly helpful as they will be masked by the gradually increasing mud weight. Uphole sections averaged approximately 15 units. This figure drops to 5 - 10 units below 900 m but this does coincide with a increase in mud weight from 9.3 to 9.7 ppg.

Towards the bottom (1200 m), the gas rises again to 15 units despite a mud weight in excess of 10.0 ppg. These values are not very high, but they probably reflect the impermeable nature of the formations as for the most part of this section it can be seen from the Conclusion Log that it was drilled slightly underbalanced.

Shale factor has been determined every hundred meters but it appears to show no variation from its trend of 15 at 100 m to 12.5 at 1360 m. There is a slight rise below 899 m but this is within experimental error.

Shale density is only available from the F.D.C. log and follows a near vertical trend. This suggests a gradually increasing pressure, but as no good uphole normal trend could be established, its use is restricted.

The sonic does appear to deviate at 899 m and continues to do so, giving an approximate value of 11.6 ppg. EMW for pore pressure casing depth.

The resistivity in this instance only serves to qualify the presence of overpressure and not quantify it. A reverse trend exists but is of such magnitude that it appears likely that formation chemistry or some other factor has influenced the readings. They are far lower than normal and this cannot be immediately explained. From the caliper it appears that apart from a section between 2400 - 2650 ft. (740 - 800 m) the uphole section is in gauge or slightly over but below 3100 ft. (950m) it is predominantly under gauge. This would tend to suggest that the clays were swelling in this region and was probably due to the underbalanced hydrostatic at the time of running wireline logs.

(C) 13-3/8" casing shoe 1378.14 m to T.D. at 2631.46 m

A major unconformity at 1604 m between the paleoceneand Upper Cretaceous interrupts this section, and it is likely that below it there is a return to a normal pressure regime.

Down to the unconformity there is a continuing pore pressure increase evidence for which is supported by DXC, background gas, temperature shale factor and wireline logs. A pore pressure of 12.6 ppg. EMW is estimated just above the unconformity and it in fact the highest pore pressure in the well.

As there is no empirical data available it can only be assumed that the pore pressure below the unconformity returns to normal as this is generally the case in this area of the North Sea. However, the shift in DXC, the low gas readings and the general hole behaviour tends to support that this is in fact the case.

Few shale points exist so the usefulness of most pore pressure indicators is reduced to a minimum. Normal trends for this section are almost impossible to establish.

Background gas averaged only 1 or 2 units to T.D. with little trip and no connection gases, reflect the overbalanced situation that existed when this section of hole was drilled.

A pore pressure of about 9.0 - 9.2 ppg. EMW probably exists below the unconformity to T.D. at $2630 \, \text{m}$.

All pore pressure figures are tentative but are obtained from a thorough appraisal of the whole situation and all of the monitored and recorded data gathered from the well and are presented on the Conclusion Log.

FORMATION FRACTURE GRADIENT

The formation fracture gradient (F.F.G.) values are presented on the Conclusion Log.

The plotted fracture gradient values have been derived from a combination of methods, namely, the theoretical method proposed by Mathews and Kelly, and Eaton and the empirical methods of formation testing and determining the maximum and minimum E.C.D. reached.

The formation directly below the 30" casing was not tested but when drilled using an 8.8. ppg seawater-gel, circulation was lost. Here, therefore, is an isolated zone (probably a sand) where the fracture pressure is lower than 8.8. ppg.EMW.

The 20" casing shoe was set at 410.05 m and drilled out using a 9.0 ppg mud weight. The formation was tested to leak-off and this occurred at 12.5 ppg. EMW was compared with the theoretical fracture of 11.9 - 12 ppg. for this depth.

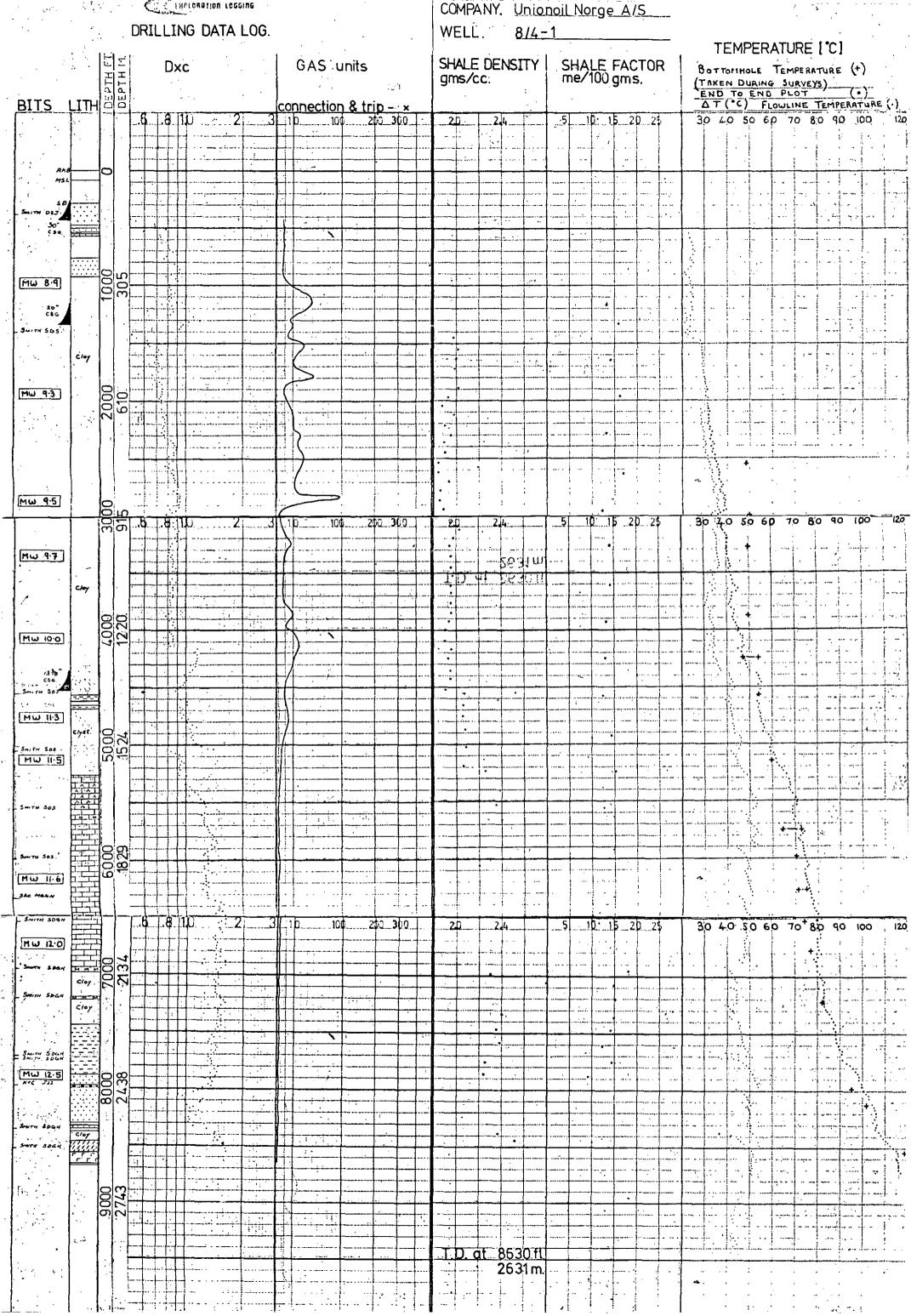
A leak-off test at the 13-3/8" casing shoe at 1378.14 m produced a fracture equivalent to 14.7 ppg. and this compares with a theoretical fracture of 13.9-14 ppg. EMW.

No mud losses occured from this point to T.D. and no further leak-off tests were conducted so therefore a theoretical fracture gradient has been assumed in the open hole below the 13-3/8" casing.

CONCLUSION

Three pressure regimes exists in this well.

The first includes the Upper Tertiary sediments and is only very slightly overpressured reaching approximately 9.2 ppg. at its base at 2950 ft.(899m). This is the top of the second regime and marks the unconformity between the Upper Tertiary and Eocene sediments. The Eocene and the Paleocene below, exhibit an increasing pore pressure with depth reaching a maximum of approximately 12.6 ppg. EMW above the Paleocene/Upper Cretaceous unconformity at 5261 ft. (1604 m). The third regime extends to T.D. and is assumed to be near normally pressured.



Unionoil Norge A/S 8/4 - 1 OBGOVS DEPTHA 2000 610 4000 EPIH 5000 8000 10000 8.0" (psi/ft)

OBG

WELL 8/4-1

SONIC Δt m - sec/ft.	INDUCTION RESISTIVITY ohm - m	DENSITY gm/cc
		N G
	, co	
	500	
	1000 305	
	1500 457	
	2000 610	
	2500 7.62	
	3000 914	
	3500 1067	
	4000 1219	
	4500	
	5000	
	5500 1676	
	5000 1829	1
	6500	
	7000 2133	
	7500	
	7500 2286 8000 2438 8500 2597	
	8000 2438	
	8500 2591	
	9000 2743	
	1 9000	

