

Cut 10.5
 Recovered 10.5
 Loss -----

100 %

Company: ELF NORGE
 Well no: 25/2-2
 Core no: 1

Date: 18.03.74
 Depths: 1991-20015

Depths	CaCO ₃	PERM	Poros	Shows	DIPS	Log	DESCRIPTION
1991							<p>Sand green, orange to brown (due to the oil saturation), translucide, mainly fine, partly medium, occasionally coarse. Grains mainly subangular, somepart subrounded, moderate sorted, usually non consolidated. Often micro mica (muscovite), rarely biotite and glauconite. Some scattered coarse muscovite.</p> <p>The core is oil saturated (expection those very thin levels and nodules of shale, some relatively consolidated sands and siltstones where oil saturation is weak or moderate).</p> <p>Moderate and strong odor of hydrocarbons. Some local oil bleeding.</p> <p>On top (1991) and bottom (1998.60) of the core some tiny nodules of shale, light green, green to brown, moderate compacte, fissile, waxy clustered, no calcareous.</p> <p>On medium part of the core (1995-1995,10) thin levels of relatively consolidated very fine sand/siltstone dark grey, medium hard with non calcareous cement and abundant coarse mica (mainly muscovite), and shale as above.</p> <p>N.B.: The upper part of the core was extracted under water pressure.</p> <p>During coring, no shows.</p>
1993							
1995							
1997							
1999							
<p>Very good</p> <p>Sub-horizontal</p> <p>Strong hydrocarbon odor - strong direct and cut fluor - bubbles and bleeds from some parts.</p>							

Cut : 8m, 5
 Recovered : 8m, 5
 Loss : -----

100 %

Company: ELF NORGE
 Well no : 25/2-2
 Core no : 2

Date: 19.06.74
 Depths: 2001.5-2010

Depths	% CaCO ₃	PERM.	poros	SHOWS	DIPS	Log	DESCRIPTION
2001.5							
2002							
2004							
2006			Very good				
2008							
2010							

Very good

Sub-horizontal.

strong hydrocarbon odor - strong direct and cut fluo - bubbles and bleeds from some parts.

Sand as in core No. one, oil saturated, strong direct, and odor.

Tiny levels: 2004, 5, 2006, 2007, 20 (2-3 cm) of shale and consolidated sand with weak cut fluo and no direct fluo.

N.B.: The upper part of core extracted under water pressure.

During coring no shows.

strong direct fluo and cut.

Cut : 2.50
 Recovered : 2.50
 Loss: -----

100 %

Company: ELF NORGE
 Well no : 25/2-2
 Core no : 3

Date: 19.06.74
 Depths: 2010-2012.5

Depths	% Co Co	PERM	POROS	SHOWS	OIDS	Log	DESCRIPTION
2010							Sand as in core No. 2. <u>2010 - 2011</u> Oil saturated. Strong direct and cut fluo and odor. Oil-water contact without transition at - 2011. <u>2011 - 2012.5</u> Sand as above. Water saturated. No shows.
2012							
2012.							

Very good

Sub-horizontal

oil
water