SIMON PETROLEUM TECHNOLOGY WELL: 25/8-3

Print: 2637 F | Units: (M) F | Top: 150 | Bottom: 1865 | Scale: 1/500 | TD: 1868

Length: 15.5 FT | Initials: APC

DIGITAL WIRELINE LOGS PACKAGE
1994
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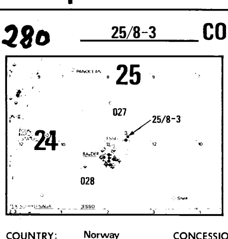
SIMON PETROLEUM TECHNOLOGY

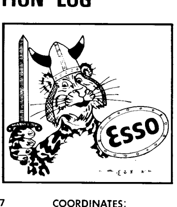
COMPLETION LOG

F 2637

Esso Exploration and Production Norway Inc.

U-280 25/8-3 COMPLETION LOG





COUNTRY: Norway CONCESSION: PL 027 COORDINATES: Long.: 02°31'18.26"E

Well Classification: Exploration STATUS: P/A, Oil well Lat.: 59°16'22.17"N

Elev. KB. 25m Water Depth. 130m Total Depth: 1868m Deepest Form. Penetrated: Cretaceous

Date Spudded: March 20, 1981 Date Compl.: April. 17, 1981 RIG: Glomar Biscay II Contractor: Global Marine

MUD-Logging: Gearhart Owen Electric Logging: Dresser Atlas Remarks:

SYMBOLS

CLAY – CLAYSTONE
SHALE (FISSILE)
MUDSTONE (NOT FISSILE)
SILT AND SILTSTONE
SAND AND SANDSTONE (QUARTZ)
GRANULE AND CONGLOMERATE

COAL
ANHYDRITE
HALITE
LIMESTONE
DOLOMITE
MARL
IGNEOUS
METAMORPHIC

CHERT
LITHIC FRAGMENT
MICA
GLAUCONITE
PYRITE
VOLCANIC
SHELLS FORAMS
SILICEOUS
CARBONACEOUS

CALCAREOUS VERY CALCAREOUS
DOLOMITIC VERY DOLOMITIC

LIMESTONE TYPES

M = Micritic | O = Oolitic
G = Grain | K = Chalk
S = Skeletal | D = Detrital
P = Pelletal | L = Lump
F = Framebuilder | m = microcrystalline

NUMBER OF CORE C1 45
DIP 12
NO CORE RECOVERY 63

FORMATION
5250 (5225) 280 m

UNCONFORMITY

CASING

SHOW OR STAIN
HYDROCARBON CUT
FLUORESCENCE
GAS SHOW
ABOVE SYMBOLS MAY BE COMBINED

DEVIATION SURVEY
DIRECTIONAL SURVEY
DIPMETER SURVEY

NORMAL FAULT
REVERSE FAULT

OPEN HOLE DST
CASED HOLE DST
WIRE LINE TEST
SWC w RECOVERY
SWC w NO RECOVERY
PO SO = SHOT OFF
MF = MISFIRE
PO PULLED OFF
DB DAMAGED BULLET
SWC WITH SHOW

S.P. G/R & Caliper	DEPTH	SPECIFIC ACOUSTIC TIME $T_1 6 R_1 2 R_2 6 T_2$	
Millivolts 10		Micro Seconds Per Foot 140 – 40; 240 – 140; 10ms; 1ms TTI; ACQ	
		RESISTIVITY Ohms m²/m	CONDUCTIVITY Millimhos/m
		16" NORMAL 0.2 – 20; 20 – 2000	INDUCTION CONDUCTIVITY 40" SPACING 2000 – 0; 4000 – 2000
0 GR 100 API		INDUCTION RESISTIVITY 40" SPACING 0.2 – 20; 20 – 2000	

ESSO EXPLORATION AND PRODUCTION NORWAY INC.
25/8-3 RUN 1-A
SERVICE M 806C FILE 2

S.P. G/R & Caliper	DEPTH	SPECIFIC ACOUSTIC TIME $T_1 4 R_1 2 R_2 4 T_2$	
0 API 100 GR; BOREHOLE VOLUME 10m³, 1m³; 7 9 11 13 15 HOLE SIZE INCHES		INDUCTION RESISTIVITY 40" SPACING 20 – 2000; 0.2 – 20	INDUCTION CONDUCTIVITY 40" SPACING 4000 – 2000; 2000 – 0
		16" NORMAL 20 – 2000; 0.2 – 20	
		RESISTIVITY Ohms m²/m	CONDUCTIVITY Millimhos/m
10 Millivolts		10ms; 1ms TTI; ACQ; 260 – 160; 160 – 60; Micro Seconds Per Foot	