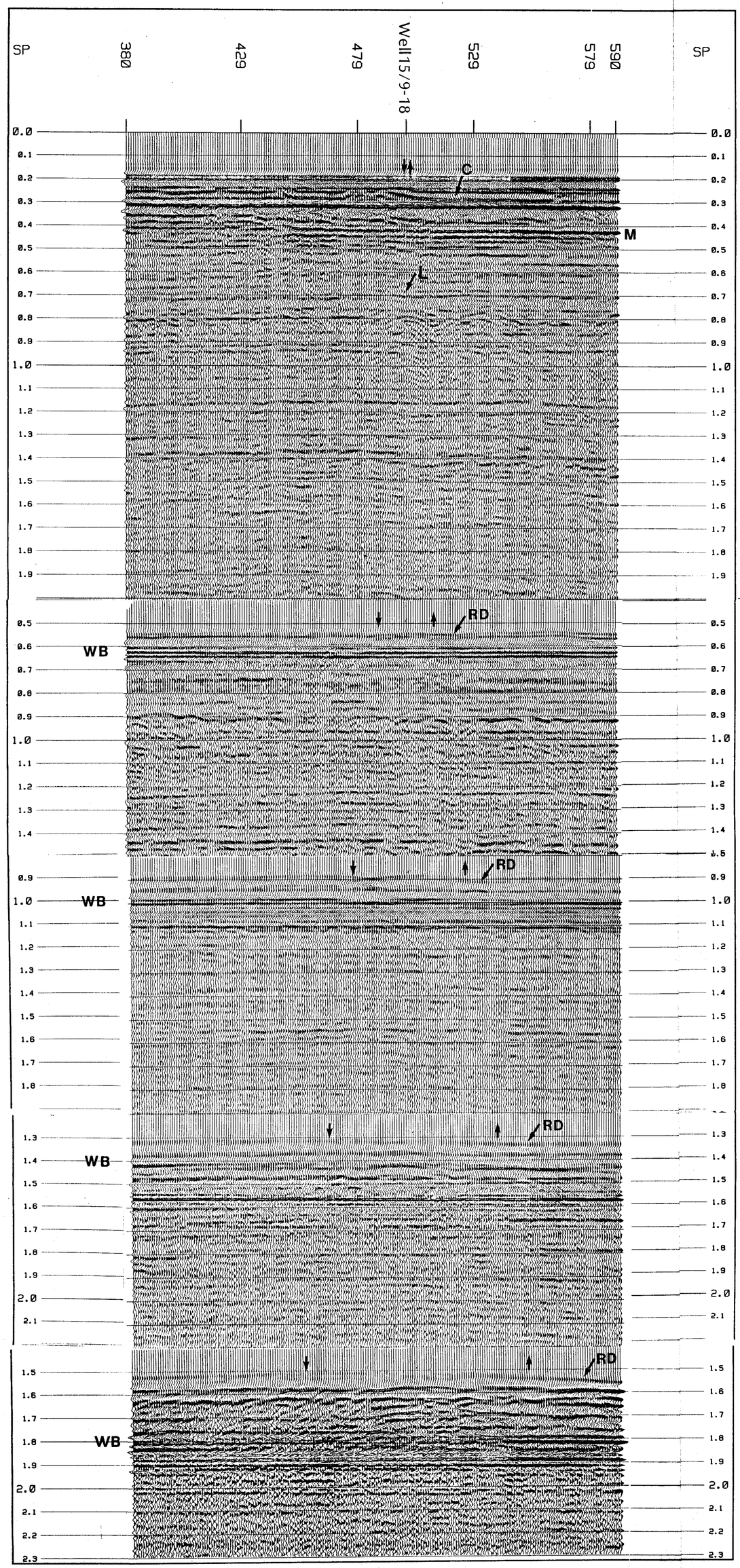

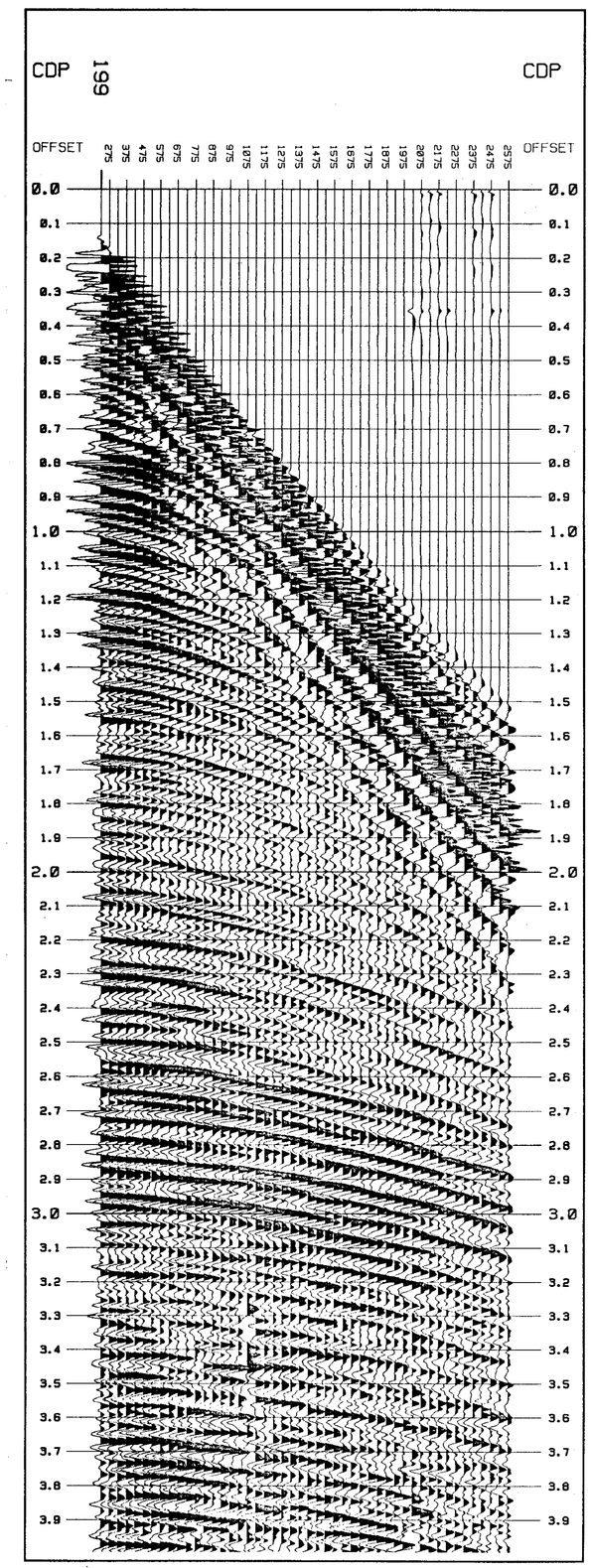

CDP POSITION FOR SOURCE OVER WELL LOCATION

CDP POSITION FOR RECEIVER OVER WELL LOCATION

H POSSIBLE HIGH VELOCITY LAYER

L POSSIBLE LOW VELOCITY LAYER

RD REFRACTION DELAY

C POSSIBLE CHANNEL

M WATER BOTTOM MULTIPLE

WB WATER BREAK
(DIRECT WAVE IN WATER)

STATOIL

ENCLOSURE 4

SEISMIC PROCESSING CENTRE
STAVANGER - NORWAY

BLOCK 15/9

LINE ST 8215-122

SP 380 - 590

NORTH

OFFSET PANEL

OFFSET (M): 200.800.1400.2000 & 2575

FIELD RECORDING PARAMETERS

DATA SHOT BY	GECO M/V GECO SIGMA
DATA SHOT	APR.-DEC. 1982.3D SURVEY
RECORDING INSTRUMENT	DFS 5
RECORDING FILTERS	LOW FILTER : 5.3 HZ HIGH FILTER : 90 HZ
RECORDING POLARITY	A POSITIVE PRESSURE AT THE GEOPHONE PRODUCES A NEGATIVE NUMBER ON TAPE AND A DOWNWARD DEFLECTION ON THE FIELD MONITOR RECORD
DIGITAL TAPE FORMAT	SEGB 9 TRACK 1600 BPI
RECORD LENGTH/SAMPLE RATE	6000 MS AT 4 MS SAMPLE RATE
ENERGY SOURCE	AIRGUN ARRAY.STATOIL S.W.A.G.
VOLUME	3020 CU.IN.
PRESSURE	2000 P.S.I.
GUN DELAY	NONE RECORDED
GUN DEPTH	7.5 M
SHOTPOINT INTERVAL	25 METRES
NUMBER OF NEAREST GROUP	1
DISTANCE TO NEAR GROUP	200 METRES
CABLE LENGTH	2459 METRES 48 GROUPS
CABLE DEPTH	11-13 METRES
GEOPHONES	20 GEOPHONES PER GROUP
COVERAGE	48 FOLD,96 TRACES
COMPASSES	DIGICOURSE
NUMBER OF COMPASSES	12
NAVIGATION SYSTEM	ARGO.PULS B

PROCESSING PARAMETERS

DATA PROCESSED BY	STATOIL SEISMIC PROCESSING CENTRE STAVANGER - NORWAY
POLARITY CONVENTION	THE POLARITY OF THE FIELD RECORDING WAS MAINTAINED THROUGHOUT THE PROCESSING AND DISPLAY
RECORD LENGTH SAMPLE RATE	4500 MS 4 MS
DEMULTIPLEX	
CDP SORT	
TRUE AMPLITUDE RECOVERY	GAIN CORRECTION 30 DB.0.0-4.0 S
DECONVOLUTION	MIN. PREDICTION DISTANCE : 24 MS LENGTH OPERATOR : 336 MS NO. AUTOCORRELATION WINDOWS : 1 GATES : NEAR TRACE 200 - 2500 MS FAR TRACE 1500 - 3000 MS
OFFSET SORT	

PROCESSING SUPERVISER : C.R.E

PROCESSED BY : J.E.H.
DEC. 1983

DISPLAY PARAMETERS

POLARITY	NORMAL	
HORIZONTAL SCALE	1:25000	40 TRACES/KM
VERTICAL SCALE	10 CM/SEC	
DATUM	SEA LEVEL	