SIMON PETROLEUM TECHNOLOGY

WELL: 33/9-4

Print: 2262 F | Units: M F | Top 225 | Bottom 3080 | Scale 1/500 | TD 3075

Length: 25 FT | Initials: JPK

DIGITAL WIRELINE LOGS PACKAGE
1994
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SIMON PETROLEUM TECHNOLOGY SPT

COMPLETION LOG

U-135

MOBIL EXPLORATION NORWAY INC.

WELL 33/9-4

STATFJORD FIELD

FINAL COMPOSITE LOG

CO-ORDINATES 61° 19' 46.568" NORTH
01° 54' 43.042" EAST

ELEVATION: 25 m KB

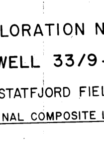
SEA FLOOR - 144 m

TOTAL DEPTH: 3075.5 m

SPUD DATE: 30 JULY, 1975

RIG RELEASE DATE: 18 SEPTEMBER, 1975

WELL STATUS: OIL WELL, PLUGGED AND ABANDONED



LITHOLOGY SYMBOLS

CONGLOMERATE, SANDSTONE, SILTSTONE, CLAY, M = MICACEOUS, SHALE, COAL LIGNITE PEAT, MARL, CHALK, G = GLAUCONITIC, LIMESTONE, DOLOMITE, ANHYDRITE, GYPSUM, P = PYRITE, SALT, METAMORPHIC, PYROCLASTIC, INTRUSIVE, FOSSILS

SIDE WALL CORES (NOT REC., REC.) — CORES (2560–2600) — DST (2550 m – 2600 m) — FIT (2820) — CASING SHOE (20" AT 616 m)

SPONTANEOUS POTENTIAL millivolts | RESISTIVITY ohms - m²/m, DEEP INDUCTION RILD, FOCUSED RESITIVITY RSFL | GAMMA RAY api units 0–100 | INTERVAL TRANSIT TIME Δt microsecond per foot

WELL 33-9/4

Summary of Testing Operations

DST no. 1: Object: to obtain formation fluid samples from Brent just above OWC (at 2611 m).

Interval: 2608-2610m (8556'-8562')
Packer: 2568m (8425')
PBTD: 3022m (9915')
Bottom choke size: 2"
Cushion: Sea water to surface
Gas to surface: 70 mins
Oil to surface: 70 mins

Pressure Data	FLOPETROL		HOWCO	
Type gauge	Amerada no.8170	Amerada no.6432	BT5629	BT5623
Depth of gauge	2581m (8468')	2579m (8462')	2597m (8519')	2598m (8523')
Clock	24 hrs.	48 hrs.	48 hrs.	72 hrs.
Initial hydrostatic pressure, psig	6053	6057	6066	6084
Initial flowing period, psig - 20/64" choke (14 mins)	5456	5449	5577	5582
Initial shut-in period, psig (32 mins)	5513	5507	5643	5651
Second flowing period, psig - 20/64" choke (58 mins)	5440 **	5435 **	5566 **	5574 **
Second flowing period, psig - 14/64" choke (500 mins)	5505 *	5499	5619	5627
Second shut-in period, psig (145 mins)		no data	5635	5640
Third flowing period, psig - 20/64" choke (31 mins)		5445	5574	5582
Third shut-in period, psig (69 mins)		no data	5640	5646
Fourth flowing period,				