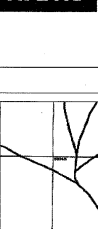
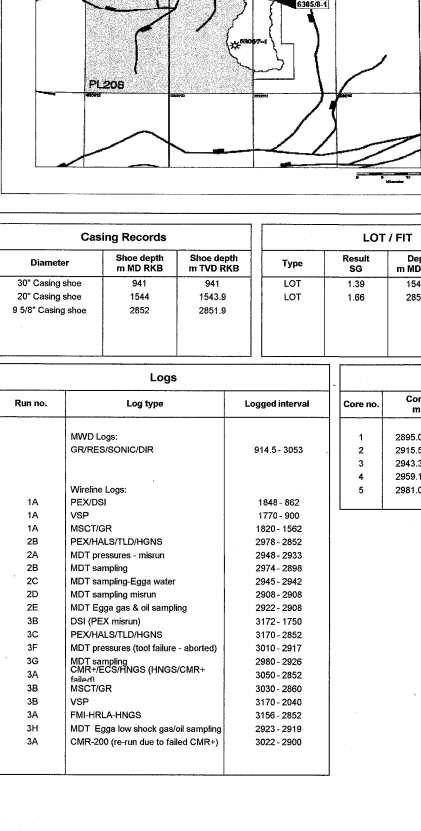


# ORMEN LANGE COMPLETION LOG

Scale: 1 / 500  
Well: 63058-1



### Location Map



<b>KB Estimated Water Depth</b>	25.0 m	<b>Country</b>	NORWAY
<b>Depth Reference</b>	3174.0 m MD RSB	<b>Licence</b>	PL 0302/02/03/04
<b>Total Depth (Driller)</b>	3175.0 m MD RSB	<b>Owners</b>	PL 0302 HYDRO, STATOIL, NORSEK, SHELL, EGGO, BP
<b>Formation at Total Depth</b>	KYRRE FORMATION	<b>Platform</b>	ORMEN LANGE SCARABEO S
<b>Date Spudded</b>	13.07.2000	<b>Drilling Contractor</b>	SARFEM
<b>Date Reached TD</b>	09.09.2000	<b>Multiplying Company</b>	GEOSERVICE
<b>Date Completed</b>	13.09.2000	<b>Logging Company</b>	SCHELBREGER
<b>Well Status</b>	ABANDONED	<b>Geologists</b>	C.W. CARSTENS, A.J. CLARK, M. HENDERSON, E. SKOTTLER, D. KJELLIN
<b>Well Classification</b>	AS AN OIL AND GAS DISCOVERY APPRAUSAL		
<b>Prepared by</b>	A.J. CLARK	<b>Well Coordinates</b>	UTM EASTING LOCATION: 67 28 34.87 N UTM NORTHING: 7 041 020.0 m
<b>Controlled by</b>	P. SANBY	<b>TO LOCATION</b>	07° 24' 14.97" E 07° 24' 15.17" E
<b>Well Coordinates</b>	WELLHEAD LOCATION: 67 28 34.87 N UTM: 7 041 020.0 m	<b>UTM EASTING</b>	67 28 34.87 N 7 041 020.0 m

Run no.	Log Type	Log Interval
1	MWD Log	314.5 - 303.5
2	DCR/SONIC/DCR	
3	Wellbore Log	
4	DCR/SONIC/DCR	
5	Wellbore Log	
6	DCR/SONIC/DCR	
7	Wellbore Log	
8	DCR/SONIC/DCR	
9	Wellbore Log	
10	DCR/SONIC/DCR	
11	Wellbore Log	
12	DCR/SONIC/DCR	
13	Wellbore Log	
14	DCR/SONIC/DCR	
15	Wellbore Log	
16	DCR/SONIC/DCR	
17	Wellbore Log	
18	DCR/SONIC/DCR	
19	Wellbore Log	
20	DCR/SONIC/DCR	
21	Wellbore Log	
22	DCR/SONIC/DCR	
23	Wellbore Log	
24	DCR/SONIC/DCR	
25	Wellbore Log	
26	DCR/SONIC/DCR	
27	Wellbore Log	
28	DCR/SONIC/DCR	
29	Wellbore Log	
30	DCR/SONIC/DCR	
31	Wellbore Log	
32	DCR/SONIC/DCR	
33	Wellbore Log	
34	DCR/SONIC/DCR	
35	Wellbore Log	
36	DCR/SONIC/DCR	
37	Wellbore Log	
38	DCR/SONIC/DCR	
39	Wellbore Log	
40	DCR/SONIC/DCR	
41	Wellbore Log	
42	DCR/SONIC/DCR	
43	Wellbore Log	
44	DCR/SONIC/DCR	
45	Wellbore Log	
46	DCR/SONIC/DCR	
47	Wellbore Log	
48	DCR/SONIC/DCR	
49	Wellbore Log	
50	DCR/SONIC/DCR	
51	Wellbore Log	
52	DCR/SONIC/DCR	
53	Wellbore Log	
54	DCR/SONIC/DCR	
55	Wellbore Log	
56	DCR/SONIC/DCR	
57	Wellbore Log	
58	DCR/SONIC/DCR	
59	Wellbore Log	
60	DCR/SONIC/DCR	
61	Wellbore Log	
62	DCR/SONIC/DCR	
63	Wellbore Log	
64	DCR/SONIC/DCR	
65	Wellbore Log	
66	DCR/SONIC/DCR	
67	Wellbore Log	
68	DCR/SONIC/DCR	
69	Wellbore Log	
70	DCR/SONIC/DCR	
71	Wellbore Log	
72	DCR/SONIC/DCR	
73	Wellbore Log	
74	DCR/SONIC/DCR	
75	Wellbore Log	
76	DCR/SONIC/DCR	
77	Wellbore Log	
78	DCR/SONIC/DCR	
79	Wellbore Log	
80	DCR/SONIC/DCR	
81	Wellbore Log	
82	DCR/SONIC/DCR	
83	Wellbore Log	
84	DCR/SONIC/DCR	
85	Wellbore Log	
86	DCR/SONIC/DCR	
87	Wellbore Log	
88	DCR/SONIC/DCR	
89	Wellbore Log	
90	DCR/SONIC/DCR	
91	Wellbore Log	
92	DCR/SONIC/DCR	
93	Wellbore Log	
94	DCR/SONIC/DCR	
95	Wellbore Log	
96	DCR/SONIC/DCR	
97	Wellbore Log	
98	DCR/SONIC/DCR	
99	Wellbore Log	
100	DCR/SONIC/DCR	

Core no.	Core Interval	Core Depth Reference	Core Length	Core Diameter
1	2985.0 - 2915.0	2990.0	19.0	85.1
2	2915.0 - 2865.0	2940.0	27.0	100.0
3	2865.0 - 2815.0	2940.0	13.0	100.0
4	2815.0 - 2765.0	2940.0	21.0	85.1
5	2765.0 - 2715.0	2940.0	8.0	85.1

Run no.	Log Type	Log Interval
1	MWD Log	314.5 - 303.5
2	DCR/SONIC/DCR	
3	Wellbore Log	
4	DCR/SONIC/DCR	
5	Wellbore Log	
6	DCR/SONIC/DCR	
7	Wellbore Log	
8	DCR/SONIC/DCR	
9	Wellbore Log	
10	DCR/SONIC/DCR	
11	Wellbore Log	
12	DCR/SONIC/DCR	
13	Wellbore Log	
14	DCR/SONIC/DCR	
15	Wellbore Log	
16	DCR/SONIC/DCR	
17	Wellbore Log	
18	DCR/SONIC/DCR	
19	Wellbore Log	
20	DCR/SONIC/DCR	
21	Wellbore Log	
22	DCR/SONIC/DCR	
23	Wellbore Log	
24	DCR/SONIC/DCR	
25	Wellbore Log	
26	DCR/SONIC/DCR	
27	Wellbore Log	
28	DCR/SONIC/DCR	
29	Wellbore Log	
30	DCR/SONIC/DCR	
31	Wellbore Log	
32	DCR/SONIC/DCR	
33	Wellbore Log	
34	DCR/SONIC/DCR	
35	Wellbore Log	
36	DCR/SONIC/DCR	
37	Wellbore Log	
38	DCR/SONIC/DCR	
39	Wellbore Log	
40	DCR/SONIC/DCR	
41	Wellbore Log	
42	DCR/SONIC/DCR	
43	Wellbore Log	
44	DCR/SONIC/DCR	
45	Wellbore Log	
46	DCR/SONIC/DCR	
47	Wellbore Log	
48	DCR/SONIC/DCR	
49	Wellbore Log	
50	DCR/SONIC/DCR	
51	Wellbore Log	
52	DCR/SONIC/DCR	
53	Wellbore Log	
54	DCR/SONIC/DCR	
55	Wellbore Log	
56	DCR/SONIC/DCR	
57	Wellbore Log	
58	DCR/SONIC/DCR	
59	Wellbore Log	
60	DCR/SONIC/DCR	
61	Wellbore Log	
62	DCR/SONIC/DCR	
63	Wellbore Log	
64	DCR/SONIC/DCR	
65	Wellbore Log	
66	DCR/SONIC/DCR	
67	Wellbore Log	
68	DCR/SONIC/DCR	
69	Wellbore Log	
70	DCR/SONIC/DCR	
71	Wellbore Log	
72	DCR/SONIC/DCR	
73	Wellbore Log	
74	DCR/SONIC/DCR	
75	Wellbore Log	
76	DCR/SONIC/DCR	
77	Wellbore Log	
78	DCR/SONIC/DCR	
79	Wellbore Log	
80	DCR/SONIC/DCR	
81	Wellbore Log	
82	DCR/SONIC/DCR	
83	Wellbore Log	
84	DCR/SONIC/DCR	
85	Wellbore Log	
86	DCR/SONIC/DCR	
87	Wellbore Log	
88	DCR/SONIC/DCR	
89	Wellbore Log	
90	DCR/SONIC/DCR	
91	Wellbore Log	
92	DCR/SONIC/DCR	
93	Wellbore Log	
94	DCR/SONIC/DCR	
95	Wellbore Log	
96	DCR/SONIC/DCR	
97	Wellbore Log	
98	DCR/SONIC/DCR	
99	Wellbore Log	
100	DCR/SONIC/DCR	

Well 63058-1 was drilled to test the reservoir potential of the Tertiary sequence in Block P200, the main target was the Egg Sandstone. The Egg Sandstone was found to contain a thin oil column with a thickness of 0.5 m.

Run no.	Log Type	Log Interval
1	MWD Log	314.5 - 303.5
2	DCR/SONIC/DCR	
3	Wellbore Log	
4	DCR/SONIC/DCR	
5	Wellbore Log	
6	DCR/SONIC/DCR	
7	Wellbore Log	
8	DCR/SONIC/DCR	
9	Wellbore Log	
10	DCR/SONIC/DCR	
11	Wellbore Log	
12	DCR/SONIC/DCR	
13	Wellbore Log	
14	DCR/SONIC/DCR	
15	Wellbore Log	
16	DCR/SONIC/DCR	
17	Wellbore Log	
18	DCR/SONIC/DCR	
19	Wellbore Log	
20	DCR/SONIC/DCR	
21	Wellbore Log	
22	DCR/SONIC/DCR	
23	Wellbore Log	
24	DCR/SONIC/DCR	
25	Wellbore Log	
26	DCR/SONIC/DCR	
27	Wellbore Log	
28	DCR/SONIC/DCR	
29	Wellbore Log	
30	DCR/SONIC/DCR	
31	Wellbore Log	
32	DCR/SONIC/DCR	
33	Wellbore Log	
34	DCR/SONIC/DCR	
35	Wellbore Log	
36	DCR/SONIC/DCR	
37	Wellbore Log	
38	DCR/SONIC/DCR	
39	Wellbore Log	
40	DCR/SONIC/DCR	
41	Wellbore Log	
42	DCR/SONIC/DCR	
43	Wellbore Log	
44	DCR/SONIC/DCR	
45	Wellbore Log	
46	DCR/SONIC/DCR	
47	Wellbore Log	
48	DCR/SONIC/DCR	
49	Wellbore Log	
50	DCR/SONIC/DCR	
51	Wellbore Log	
52	DCR/SONIC/DCR	
53	Wellbore Log	
54	DCR/SONIC/DCR	
55	Wellbore Log	
56	DCR/SONIC/DCR	
57	Wellbore Log	
58	DCR/SONIC/DCR	
59	Wellbore Log	
60	DCR/SONIC/DCR	
61	Wellbore Log	
62	DCR/SONIC/DCR	
63	Wellbore Log	
64	DCR/SONIC/DCR	
65	Wellbore Log	
66	DCR/SONIC/DCR	
67	Wellbore Log	
68	DCR/SONIC/DCR	
69	Wellbore Log	
70	DCR/SONIC/DCR	
71	Wellbore Log	
72	DCR/SONIC/DCR	
73	Wellbore Log	
74	DCR/SONIC/DCR	
75	Wellbore Log	
76	DCR/SONIC/DCR	
77	Wellbore Log	
78	DCR/SONIC/DCR	
79	Wellbore Log	
80	DCR/SONIC/DCR	
81	Wellbore Log	
82	DCR/SONIC/DCR	
83	Wellbore Log	
84	DCR/SONIC/DCR	
85	Wellbore Log	
86	DCR/SONIC/DCR	
87	Wellbore Log	
88	DCR/SONIC/DCR	
89	Wellbore Log	
90	DCR/SONIC/DCR	
91	Wellbore Log	
92	DCR/SONIC/DCR	
93	Wellbore Log	
94	DCR/SONIC/DCR	
95	Wellbore Log	
96	DCR/SONIC/DCR	
97	Wellbore Log	
98	DCR/SONIC/DCR	
99	Wellbore Log	
100	DCR/SONIC/DCR	

Well 63058-1 was drilled to test the reservoir potential of the Tertiary sequence in Block P200, the main target was the Egg Sandstone. The Egg Sandstone was found to contain a thin oil column with a thickness of 0.5 m.

Run no.	Log Type	Log Interval
1	MWD Log	314.5 - 303.5
2	DCR/SONIC/DCR	
3	Wellbore Log	
4	DCR/SONIC/DCR	
5	Wellbore Log	
6	DCR/SONIC/DCR	
7	Wellbore Log	
8	DCR/SONIC/DCR	
9	Wellbore Log	
10	DCR/SONIC/DCR	
11	Wellbore Log	
12	DCR/SONIC/DCR	
13	Wellbore Log	
14	DCR/SONIC/DCR	
15	Wellbore Log	
16	DCR/SONIC/DCR	
17	Wellbore Log	
18	DCR/SONIC/DCR	
19	Wellbore Log	
20	DCR/SONIC/DCR	