GECO
GEOPHYSICAL COMPANY
OF NORWAY A·S

GECO

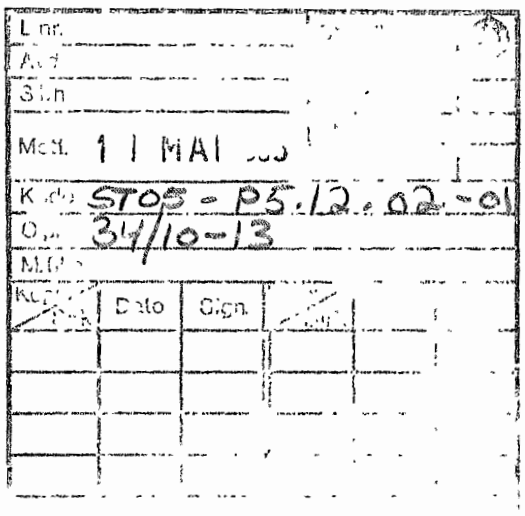
STATOIL

CONVENTIONAL CORE DATA

WELL: 34/10-13

CORE NO.: 1 - 16

DATE: MARCH 1982



GECO A.S. LABORATORY
FINAL REPORT

COMPANY:STATOIL
WELL: 34/10-13
FIELD:

DATE: MARCH 1982
CORE: 1
STATE:NORWAY

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY KA	HORIZONTAL PERMEABILITY MILLIDARCY KL	VERTICAL PERMEABILITY MILLIDARCY KA	VERTICAL PERMEABILITY MILLIDARCY KL	BRINE POROSITY %	SUMMATION POROS. %	PORE-SATURATION SO	PORE-SATURATION STW.	GRAIN DENS. GR/CC	FORMATION DESCRIPTION
1931.00										
1931 10-20	3073.0	2993.0	1609.0	1559.0	35.0				2.68	SST,GREYWHITE,ANG.COAR-V.COAR,V.POORCEM.
1931.30										

+) NO MEASUREMENT POSSIBLE
++) NO PLUG POSSIBLE
+++) NO VERTICAL PLUG POSSIBLE
++++) NO HORIZONTAL PLUG POSSIBLE

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* GECO A.S. LABORATORY *
* FINAL REPORT *
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COMPANY: STATOIL
WELL: 34/10-13
FIELD:

DATE: MARCH 1982
CORE: 2
STATE: NORWAY

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY KA	HORIZONTAL PERMEABILITY MILLIDARCY KL	VERTICAL PERMEABILITY MILLIDARCY KA	VERTICAL PERMEABILITY MILLIDARCY KL	BRINE POROSITY %	SUMMATION POROS. %	PORE-SATURATION SO	PORE-SATURATION STW.	GRAIN DENS. GR/CC	FORMATION DESCRIPTION
1931.30										
1931.40-47	2780.0	2700.0	967.0	927.0	34.4				2.67	SST.GREY-WHITE/ANG.M.VCOARS-V.POOR CEM
1931.70-80	347.0	317.0	27.0	22.0	31.9				2.66	SST.GREY/WHITE;SUBANG VF.POOR CEM.CARB.F
1932.10-17	874.0	834.0	56.0	48.0	31.4				2.74	SST.GREYISH-WHITE,SUBANG.F.POORLY CEM.
1932.51-57	+)		0.19	0.12	25.4				2.69	SST.GREY,SUBANG.VF.MODERATELY CEM'
1932.90-98	399.0	369.0	5.4	4.0	32.3				2.69	A.A + CARB.FRAG.
1933 20-28	3200.0	3120.0	42.0	35.0	31.1				2.71	SST.GREYISH-WHITE.MODERATELY CEM
1933.47-55	11.8	9.3	4.7	3.5	25.6				2.73	SST.GREY,SUBANG.F.WELL CEM
1933.94-04	+)		0.49	0.32	25.9				2.67	A.A
1934.51-59	33.0	28.0	26.0	21.0	29.4				2.68	SST.GREYISH-WHITE,SUBANG,F,MODERAT.CEM
1934 78-86	2.4	1.7	+)		22.9				2.67	SST.GREY,SUBANG,VF,WELL CEM
1935.09-16	10.2	8.0	0.71	0.47	25.0				2.63	SST.GREYISH-WHITE,SUBANG,VF,POORLY CEM
1935 96-06	50.0	43.0	181.0	161.0	20.4				2.61	SST.GREYISH-WHITE,SUBANG,MED,POORLY CEM.
1937.23-30	450.0	420.0	276.0	256.0	29.6				2.70	SST.WHITE,SUBANG,MED.POORLY CEM.
1937.54-62	240.0	220.0	71.0	62.0	28.2				2.73	SST.WHITE,ANG.COARSE,MODERATELY CEM,.
1937.88-95	1648.0	1598.0	25.0	21.0	32.1				2.69	SST.WHITE,ANG.MED.VERY POORLY CEM
1938.28-34	1916.0	1856.0	543.0	513.0	30.9				2.78	A.A + PYR
1938.66-72	1783.0	1723.0	212.0	192.0	31.8				2.65	SST.WHITE.AND.MED.POORLY CEM.
1942.30										

+) NO MEASUREMENT POSSIBLE
++) NO PLUG POSSIBLE
+++) NO VERTICAL PLUG POSSIBLE
++++) NO HORIZONTAL PLUG POSSIBLE

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*          GECO  A.S. LABORATORY        *
*             FINAL REPORT              *
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COMPANY:STATOIL

WELL: 34/10-13

FIELD:

DATE: MARCH 1982

CORE: 3

STATE:NORWAY

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY KA	KL	VERTICAL PERMEABILITY MILLIDARCY KA	KL	BRINE POROSITY %	SUMM-ATION POROS. %	PORE-SATURATION SO	STw.	GRAIN DENS. GR/CC	FORMATION DESCRIPTION
1942.30										
1944.00										

+) NO MEASUREMENT POSSIBLE
++) NO PLUG POSSIBLE
+++) NO VERTICAL PLUG POSSIBLE
++++) NO HORIZONTAL PLUG POSSIBLE

GECO A.S. LABORATORY
FINAL REPORT

COMPANY: STATOIL
WELL: 34/10-13
FIELD:

DATE: MARCH 1982
CORE: 4
STATE: NORWAY

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY KA	KL	VERTICAL PERMEABILITY MILLIDARCY KA	KL	BRINE POROSITY %	SUMMATION POROS. %	PORE-SATURATION SO	STW.	GRAIN DENS. GR/CC	FORMATION DESCRIPTION
1944.00										
1944 44-52	1.2	0.83	1.0	0.68	13.0				2.94	SST.GREYISH-WHITE,SUBANG.MED.WELL CEM. P
1944.80-90	1.2	0.83	+)		11.5				3.12	A.A
1945.94-00	1049.0	999.0	629.0	599.0	29.9				2.62	SST.WHITE,ANG.VC.VERY POORLY CEM
1946 20-28	251.0	231.0	82.0	72.0	29.4				2.67	SST.WHITE.ANG,C.WELL-CEM
1946.50-58	0.55	0.36	+)		15.0				2.58	SST.GREY.SUBANG.V.F.WELL CEM
1946.80-88	584.0	554.0	388.0	358.0	26.7				2.69	SST.WHITE.ANG.V.C.WELL-CEM.
1947.10-18	++)									
1947.40-48	671.0	641.0	13.0	10.0	29.0				2.64	SST.WHITE.ANG.C.VERY POORLY CEM.
1947 75-82	1386.0	1336.0	71.0	62.0	29.7				2.63	A.A
1948.09-16	2158.0	2098.0	174.0	157.0	30.6				2.66	SST.WHITE ANG.V.C.VERY POORLY CEM.
1948.40-46	1031.0	981.0	130.0	116.0	30.8				2.64	A.A
1948.79-86	642.0	612.0	1071.0	1021.0	27.3				2.64	A.A
1949.13-20	151.0	136.0	465.0	435.0	25.0				2.65	A.A
1949.39-44	2340.0	2260.0	969.0	929.0	33.1				2.64	A.A
1949.70-76	25.0	21.0	58.0	50.0	20.1				2.65	SST.WHITE SUBANG.V.C.VERY POORLY CEM.
1950.02-10	2428.0	2348.0	653.0	623.0	27.1				2.66	A.A
1953 79-84	2.5	1.8	5.2	3.9	19.1				2.63	SST.GREYISH-WHITE,SUBANG.F.WELL-CEM.
1954.07-14	13.0	10.0	82.0	72.0	20.5				2.63	SST.WHITE SUBANG.V.C.POORLY CEM
1954.40-47	28.0	23.0	41.0	35.0	20.0				2.65	A.A
1954.69-75	237.0	217.0	147.0	132.0	20.5				2.69	A.A
1954.75-85	487.0	457.0	115.0	102.0	31.3				2.63	SST.WHITE.ANG.C.VERY POORLY CEM
1955.05-13	67.0	58.0	10.0	7.8	25.9				2.66	SST.WHITE ANG.V.C.POORLY CEM
1955.32-38	641.0	611.0	3353.0	3273.0	27.1				2.65	SST.WHITE ANG.V.C.VERY POORLY CEM
1956.56-64	351.0	321.0	69.0	60.0	26.2				2.68	A.A
1956.85-93	832.0	792.0	318.0	288.0	32.5				2.64	SST.WHITE ANG.C.VERY POORLY CEM
1957.20-32	352.0	322.0	176.0	157.0	32.7				2.64	A.A
1957.58-65	189.0	169.0	99.0	88.0	32.9				2.63	A.A
1957.85-94	480.0	450.0	727.0	687.0	34.3				2.65	A.A
1958.48-58	1106.0	1056.0	251.0	231.0	31.8				2.64	SST.WHITE ANG.V.C.VERY POORLY CEM
1958 75-81	80.0	70.0	43.0	36.0	28.9				2.72	SST.WHITE ANG F.WELL CEM + PYR.
1959.10-18	159.0	143.0	255.0	235.0	21.1				2.76	SST.GREYISH WHITE ANG.V.C.POORLY CEM
1961.00										

+) NO MEASUREMENT POSSIBLE
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GECO A.S. LABORATORY
FINAL REPORT

COMPANY:STATOIL DATE: MARCH 1982

WELL: 34/10-13 CORE: 5

FIELD: STATE:NORWAY

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY KA	HORIZONTAL PERMEABILITY MILLIDARCY KL	VERTICAL PERMEABILITY MILLIDARCY KA	VERTICAL PERMEABILITY MILLIDARCY KL	BRINE POROSITY %	SUMMATION POROS. %	PORE-SATURATION SO	PORE-SATURATION STw.	GRAIN DENS. GR/CC	FORMATION DESCRIPTION
1961.00										
1963 00										

+) NO MEASUREMENT POSSIBLE
++) NO PLUG POSSIBLE
+++) NO VERTICAL PLUG POSSIBLE
++++) NO HORIZONTAL PLUG POSSIBLE

GECO A.S. LABORATORY
FINAL REPORT

COMPANY:STATOIL
WELL: 34/10-13
FIELD:

DATE: MARCH 1982
CORE: 6
STATE:NORWAY

DEPTH	HORIZONTAL PERMEABILITY MILLICARCY KA	HORIZONTAL PERMEABILITY MILLICARCY KL	VERTICAL PERMEABILITY MILLIDARCY KA	VERTICAL PERMEABILITY MILLIDARCY KL	BRINE POROSITY %	SUMMATION PORES. %	PORE-SATURATION SO	PORE-SATURATION STw.	GRAIN DENS. GR/CC	FORMATION DESCRIPTION
1963.00										
1963 33-43	++)									
1964.08-18	3224.0	3144.0	266.0	246.0	28.3				2.65	SST.WHITE SUBANG.V.C.VERY POORLY CEM.
1964 38-48	1392.0	1342.0	867.0	827.0	25.0				2.66	SST.WHITE SUBANG V.C. POORLY CEM CLAY
1964.73-80	+++)									
1966.00-06	++)									
1966.90-98	0.16	0.10	0.09	0.05	13.8				2.68	SILTSTONE,WHITE,WELL-CEM
1967 28-36	0.54	0.35	0.34	0.21	16.5				2.66	SST.GREYISH-WHITE SUBANG.V.F.WELL-CEM
1971.83-90	0.30	0.19	0.40	0.26	18.1				2.69	SST.GREYISH WHITE,SUBANG.V.F.WELL-CEM
1972.15-22	16.0	13.0	0.64	0.42	22.9				2.67	SST.WHITE SUBANG.F.WELL-CEM
1972.48-55	1.7	1.2	1.9	1.3	22.1				2.66	A.A
1972.79-87	0.93	0.63	0.13	0.07	20.4				2.66	SST.GREYISH WHITE,SUBANG.V.F.WELL-CEM
1973.22-30	9.4	7.3	9.2	7.1	25.1				2.72	SST.WHITE,SUBANG.F.WELL-CEM.
1974.00										

+) NO MEASUREMENT POSSIBLE
++) NO PLUG POSSIBLE
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++++) NO HORIZONTAL PLUG POSSIBLE

GECO A.S. LABORATORY
FINAL REPORT

COMPANY:STATOIL
WELL: 34/10-13
FIELD:

DATE: MARCH 1982
CORE: 7
STATE:NORWAY

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY KA	KL	VERTICAL PERMEABILITY MILLIDARCY KA	KL	BRINE POROSITY %	SUMMATION POROS. %	PORE-SATURATION SO	STW.	GRAIN DENS. GR/CC	FORMATION DESCRIPTION
1974.00										
1974 00-08	309.0	279.0	226.0	206.0	31.7				2.65	SST.WHITE,ANG.MED.POORLY CEM .
1974.30-38	334.0	304.0	370.0	340.0	31.4				2.64	A.A
1974 60-68	528.0	498.0	200.0	180.0	31.7				2.65	SST.WHITE,ANG.C.VERY POORLY CEM.
1974.90-98	279.0	259.0	164.0	148.0	30.3				2.64	SST.WHITE,ANG.V.C.VERY POORLY CEM
1975.30-38	449.0	413.0	557.0	527.0	27.5				2.65	A.A
1975 62-70	886.0	846.0	426.0	396.0	27.7				2.66	A.A
1975.90-98	++++)		82.0	72.0	22.5				2.65	SST.WHITE,ANG.V.C.MODERATELY CEM
1976.80-88	0.05	0.03	++++)		5.1				3.01	SST.GREY SUBANG V.F.WELL-CEM
1977.09-17	1.06	0.72	0.15	0.09	11.5				2.67	A.A
1977 66-72	31.0	26.0	14.0	11.0	19.4				2.67	SST.WHITE SUBANG.MED.MODERATELY CEM.
1978.12-19	453.0	423.0	322.0	292.0	29.3				2.66	SST.WHITE SUBANG.V.C.POORLY CEM
1978.38-46	308.0	278.0	177.0	157.0	27.2				2.69	A.A
1978.72-80	83.0	73.0	61.0	53.0	19.1				2.68	SST.WHITE,SUBANG.C.WELL-CEM
1979.10-20	0.03	0.02	0.03	0.01	1.7				2.68	A.A
1979.92-00	11.0	8.6	0.05	0.03	15.6				2.68	A.A
1980.36-45	294.0	274.0	114.0	101.0	30.9				2.65	SST.WHITE,SUBANG.C.VERY POORLY CEM.
1980.77-85	2344.0	2264.0	2989.0	2909.0	30.6				2.65	A.A
1981.07-15	2640.0	2560.0	+++)		32.5				2.66	A.A
1981.35-43	1406.0	1356.0	673.0	643.0	30.3				2.64	SST.WHITE SUBANG.V.C.VERY POORLY CEM
1981 65-71	1736.0	1676.0	1137.0	1087.0	30.0				2.64	A.A
1981.94-02	598.0	568.0	377.0	347.0	30.4				2.66	A.A
1982.28-36	461.0	431.0	535.0	505.0	30.8				2.65	A.A
1982.60-68	208.0	188.0	135.0	121.0	31.7				2.64	A.A
1982.90-98	200.0	180.0	125.0	112.0	30.7				2.64	A.A
1983.23-30	1855.0	1795.0	1113.0	1063.0	30.8				2.65	A.A
1983.52-60	1253.0	1203.0	346.0	316.0	31.8				2.65	A.A
1983 60-68	3064.0	2984.0	+++)		28.3				2.65	A.A
1983.91-00	2872.0	2792.0	1452.0	1402.0	32.5				2.64	A.A
1984 24-32	3042.0	2962.0	1562.0	1512.0	26.2				2.64	A.A
1985.40-48	166.0	150.0	18.0	15.0	26.8				2.64	SST.WHITE,SUBANG.V.C.POORLY CEM
1985.74-82	499.0	469.0	703.0	663.0	30.3				2.67	A.A
1986 05-15	66.0	57.0	6.5	4.9	26.4				2.76	SST.WHITE,SUBANG.MED.WELL-CEM
1986.30-37	12.0	10.0	0.97	0.66	23.9				2.74	A.A
1986.60-67	0.46	0.29	0.08	0.05	18.1				2.63	SST.WHITE.SUBANG.F.WELL-CEM
1988.00										

+) NO MEASUREMENT POSSIBLE
++) NO PLUG POSSIBLE
+++) NO VERTICAL PLUG POSSIBLE
++++) NO HORIZONTAL PLUG POSSIBLE

GECO A.S. LABORATORY
FINAL REPORT

COMPANY:STATOIL DATE: MARCH 1982

WELL: 34/10-13 CORE: 8

FIELD: STATE:NORWAY

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY KA	HORIZONTAL PERMEABILITY MILLIDARCY KL	VERTICAL PERMEABILITY MILLIDARCY KA	VERTICAL PERMEABILITY MILLIDARCY KL	BRINE POROSITY %	SUMMATION PORES. %	PORE-SATURATION SO	PORE-SATURATION STW.	GRAIN DENS. GR/CC	FORMATION DESCRIPTION
1988.00										
93 1994.10-20	51.0	43.0	2.0	1.4	24.6				2.69	SST.WHITE SUBANG.F.WELL-CEM
94 1994.39-46	0.65	0.43	0.19	0.12	12.6				2.71	SST.WHITE,SUBANG.V.F.WELL-CEM
95 1994.70-79	0.15	0.09	0.11	0.07	7.2				2.69	SST.WHITE SUBANG.MED.WELL-CEM
96 1995.28-35	39.0	33.0	11.6	9.1	19.4				2.70	SST.WHITE,SUBANG.C.WELL-CEM
2003.00										

+) NO MEASUREMENT POSSIBLE
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DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY KA	HORIZONTAL PERMEABILITY MILLIDARCY KL	VERTICAL PERMEABILITY MILLIDARCY KA	VERTICAL PERMEABILITY MILLIDARCY KL	BRINE POROSITY %	SUMMATION POROS. %	PORE-SATURATION SO	PORE-SATURATION STW.	GRAIN DENS. GR/CC	FORMATION DESCRIPTION
2003.00										
2003.00-07	2565.0	2485.0	825.0	785.0	31.2				2.65	SST.WHITE,SUBANG.C.WELL-CEM
2003.39-47	270.0	250.0	43.0	36.0	27.7				2.65	SST.WHITE,SUBANG.MED.MODERATELY CEM
2003.63-70	408.0	378.0	107.0	95.0	30.9				2.64	A.A
2003.90-00	737.0	697.0	980.0	940.0	27.9				2.64	SST.WHITE,ANG.V.C.VERY POORLY CEM
2004.33-40	437.0	407.0	336.0	306.0	32.7				2.66	SST.WHITE,ANG.MED.MODERATELY CEM
2004.65-74	419.0	389.0	303.0	273.0	28.7				2.65	SST.WHITE ANG V.C.POORLY CEM
2004.80-90	2466.0	2386.0	3838.0	3758.0	31.7				2.64	SST.WHITE ANG.V.C.VERY POORLY CEM
2005.10-17	952.0	912.0	388.0	358.0	27.8				2.66	A.A
2005.40-47	145.0	130.0	101.0	89.0	27.0				2.66	SST.WHITE,ANG.V.C.POORLY CEM
2006.60-68	57.0	49.0	23.0	19.0	26.0				2.68	A.A
2006.93-00	284.0	264.0	67.0	58.0	25.1				2.66	A.A
2007.25-33	218.0	198.0	199.0	179.0	29.6				2.65	SST.WHITE,ANG.MED.WELL-CEM
2007.60-66	1018.0	968.0	1266.0	1216.0	26.7				2.64	SST.WHITE,ANG.V.C.WELL-CEM
2007.92-98	4554.0	4474.0	966.0	926.0	29.7				2.64	A.A
2008.25-31	1182.0	1132.0	475.0	445.0	29.8				2.65	A.A
2008.60-67	36.0	30.0	69.0	60.0	21.6				2.71	A.A
2008.88-96	2.1	1.5	0.69	0.45	21.7				2.75	SST.WHITE ANG.F.WELL-CEM
2009.30-37	0.20	0.12	0.05	0.02	7.9				2.91	SST.WHITE ANG.MED.WELL-CEM
2010.54-60	0.28	0.17	1.2	0.83	17.8				2.69	SILTSTONE WHITE
2010.72-79	780.0	740.0	19.0	15.0	26.4				2.67	SST.WHITE,SUBANG.C.WELL-CEM
2010.98-05	143.0	128.0	18.0	15.0	25.9				2.68	A.A
2011.50										

+) NO MEASUREMENT POSSIBLE
++) NO PLUG POSSIBLE
+++) NO VERTICAL PLUG POSSIBLE
++++) NO HORIZONTAL PLUG POSSIBLE

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* GECO A.S. LABORATORY
* FINAL REPORT
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COMPANY:STATOIL DATE: MARCH 1982

WELL: 34/10-13 CORE: 10

FIELD: STATE:NORWAY

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY KA	KL	VERTICAL PERMEABILITY MILLIDARCY KA	KL	BRINE POROSITY %	SUMMATION PORES. %	PORE-SATURATION SG	STW.	GRAIN DENS. GR/CC	FORMATION DESCRIPTION
2011.50										
2011.50-57	822.0	782.0	215.0	195.0	29.6				2.65	SST.WHITE SUBANG.MED.WELL-CEM
2011.85-93	1096.0	1046.0	911.0	871.0	26.8				2.65	SST.WHITE SUBANG.C.MODERATELY CEM
2012.25-33	3321.0	3241.0	1088.0	1038.0	28.3				2.66	SST.WHITE SUBANG.V.C.POORLY CEM
2012.67-75	4019.0	3939.0	162.0	146.0	28.9				2.63	A.A
2012.90-98	7947.0	7822.0	263.0	243.0	28.3				2.60	A.A
2013.22-30	1452.0	1402.0	2176.0	2116.0	29.1				2.66	SST.WHITE SUBANG.V.C.WELL-CEM
2013.30-40	9807.0	9682.0	2664.0	2584.0	27.7				2.65	A.A
2013.60-68	19642.	19392.	7776.0	7651.0	31.7				2.65	SST.WHITE.SUBANG.V.C.VERY POORLY CEM
2013.95-00	14159.	13959.	+++)		28.2				2.63	A.A
2015.10-18	8715.0	8590.0	711.0	671.0	29.3				2.65	SST.WHITE SUBANGV.C.WELL-CEM
2015 40-48	++)									
2015.70-78	9439.0	9314.0	91.0	80.0	30.5				2.67	SST.WHITE,SUB.ROUNDV.C.MODER.CEM
2016 00-08	4430.0	4350.0	55.0	47.0	22.2				2.71	SST.WHITE,SUB.ROUND.V.C.MODER.CEM
2016.30-38	9708.0	9583.0	7163.0	7063.0	27.5				2.67	SST.WHITE SUB.ROUND.V.C.MODER.CEM
2016.55-63	690.0	660.0	1697.0	1647.0	19.6				2.70	SST.WHITE,SUBANG.V.C.WELL-CEM
2019.50										

+) NO MEASUREMENT POSSIBLE
++) NO PLUG POSSIBLE
+++) NO VERTICAL PLUG POSSIBLE
++++) NO HORIZONTAL PLUG POSSIBLE

GECO A.S. LABORATORY
FINAL REPORT

COMPANY:STATOIL
WELL: 34/10-13
FIELD:

DATE: MARCH 1982
CORE: 11
STATE:NORWAY

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY KA	HORIZONTAL PERMEABILITY MILLIDARCY KL	VERTICAL PERMEABILITY MILLIDARCY KA	VERTICAL PERMEABILITY MILLIDARCY KL	BRINE PORCSITY %	SUMMATION POROS. %	PORE-SATURATION SO	PORE-SATURATION STW.	GRAIN DENS. GR/CC	FORMATION DESCRIPTION
2018.50										
2023 90-99	2.8	2.0	+)		18.6				2.65	SST.WHITE SUBANG.V.F.WELL-CEM.
2024.14-22	++++)		1.6	1.1	22.9				2.67	SILTSTONE, WHITE
2024.50-58	1.8	1.3	4.9	3.7	20.9				2.66	SST.WHITE,SUBANG.V.F.WELL-CEM
2024 79-87	42.0	35.0	16.0	13.0	28.5				2.66	SST.WHITE,SUBANG.F.WELL-CEM
2025.24-33	++)									
2025.52-59	3.3	2.4	7.5	5.7	18.2				2.63	SST.WHITE,SUBANG,V.F.WELL-CEM
2025 78-85	3.8	2.8	+++)		22.4				2.75	SST.WHITE,SUBANG.F.MODER.CEM
2026.15-23	3.6	2.6	3.9	2.9	22.6				2.65	SST.WHITE SUBANG.F.WELL-CEM
2026 42-50	1.06	0.72	+++)		26.2				2.84	SST.WHITE SUBANG.V.F.MODERATELY CEM.
2026.70-78	43.0	36.0	5.1	3.8	25.5				2.81	SST.ORANGE SUBANG.MED.WELL-CEM
2027 04-12	666.0	636.0	0.94	0.64	26.1				2.68	SST.WHITE SUBANG.V.C.WELL-CEM,CARB.FRAG
2027.32-40	25.0	21.0	18.0	15.0	26.3				2.66	SST.WHITE SUBANG.F.WELL-CEM
2027.57-65	+)		0.95	0.65	10.0				2.75	SST.WHITE SUBANG.MED.WELL-CEM
2028.09-17	964.0	924.0	672.0	642.0	26.0				2.66	SST.WHITE SUBANG V.C.WELL-CEM
2028 65-73	148.0	133.0	266.0	246.0	26.5				2.68	A.A
2028.92-00	129.0	115.0	142.0	127.0	23.6				2.66	A.A
2029.28-36	76.0	66.0	155.0	140.0	22.3				2.74	A.A
2030.35-42	0.16	0.10	0.56	0.36	17.4				2.73	SST.WHITE SUBANG F.WELL-CEM
2030.61-71	0.68	0.45	3.2	2.3	20.4				2.68	A.A
2031 10-20	0.17	0.10	+++)		15.7				2.67	SST.WHITE SUBANG V.F.WELL CEM
2031.90-99	0.25	0.16	0.64	0.42	20.6				2.68	SST.WHITE SUBANG.F.WELL-CEM
2032.18-26	0.93	0.63	1.12	0.80	21.6				2.74	A.A
2032.50-58	64.0	55.0	56.0	48.0	15.9				2.71	SST.WHITE SUBANG.C.WELL-CEM
2032.80-87	0.18	0.11	9.3	7.2	7.1				2.76	A.A
2033.05-13	2.7	1.9	0.07	0.04	18.1				2.64	SST.WHITE SUBANG.V.F.WELL-CEM
2035.00										

+) NO MEASUREMENT POSSIBLE
++) NO PLUG POSSIBLE
+++) NO VERTICAL PLUG POSSIBLE
++++) NO HORIZONTAL PLUG POSSIBLE

GECO A.S. LABORATORY
FINAL REPORT

COMPANY:STATOIL
WELL: 34/10-13
FIELD:

DATE: MARCH 1982
CORE: 12
STATE:NORWAY

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY KA	HORIZONTAL PERMEABILITY MILLIDARCY KL	VERTICAL PERMEABILITY MILLIDARCY KA	VERTICAL PERMEABILITY MILLIDARCY KL	BRINE POROSITY %	SUMMATION PORCS. %	PORE-SATURATION SO	PORE-SATURATION STW.	GRAIN DENS. GR/CC	FORMATION DESCRIPTION
2035.00										
2036 00-08	0.58	0.38	9.5	7.4	10.4				2.74	SST.WHITE SUBANG.MED.WELL-CEM
2036.50-58	2.3	1.6	31.0	26.0	21.3				3.04	SST.WHITE SUBANG MED MODERATELY CEM
2036.85-93	18.0	15.0	9.5	7.4	22.3				2.70	A.A
2037 25-32	++)									
2037.50-59	21.0	17.0	28.0	23.0	24.9				2.72	SST.WHITE SUBANG MED POORLY CEM
2037 88-00	38.0	32.0	+++)		22.9				2.66	SST.WHITE SUBANG C,POORLY CEM
2038.20-27	9.4	7.3	+)		22.5				2.71	A.A
2038.50-58	7.4	5.7	22.0	18.0	20.7				2.70	A.A
2038 89-99	49.0	42.0	96.0	85.0	24.0				2.66	SST.WHITE SUBANG.V.C.VERY POORLY CEM
2039.28-36	15.0	12.0	31.0	26.0	21.6				2.68	SST.WHITE SUBANG.MED MODERATELY CEM
2039.76-84	0.35	0.22	0.06	0.03	8.1				2.72	SST.WHITE SUBANG.C.WELL-CEM
2040.05-13	0.15	0.09	0.12	0.07	8.3				2.73	A.A
2040.39-47	0.61	0.40	1.00	0.70	8.6				2.74	A.A
2041.40-50	0.32	0.20	4.3	3.2	12.0				2.59	
2041 70-75	0.59	0.38	+++)		12.3				2.58	
2042.00-10	0.88	0.59	6.3	4.8	14.3				2.60	
2042 36-44	3.1	2.2	1.8	1.3	13.7				2.68	SST.GREY,SUBANG F. MODERATELY CEM
2047.20										

+) NO MEASUREMENT POSSIBLE
++) NO PLUG POSSIBLE
+++) NO VERTICAL PLUG POSSIBLE
++++) NO HORIZONTAL PLUG POSSIBLE

GECO A.S. LABORATORY
FINAL REPORT

COMPANY:STATOIL
WELL: 34/10-13
FIELD:

DATE: MARCH 1982
CORE: 13
STATE:NORWAY

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY KA	KL	VERTICAL PERMEABILITY MILLIDARCY KA	KL	BRINE POROSITY %	SUMMATION PORCS. %	PORE-SATURATION SO	STW.	GRAIN DENS. GR/CC	FORMATION DESCRIPTION
2047.20										
2047 62-70	1.3	0.91	11.7	9.2	23.2				2.86	SST.WHITE SUBANG V.F.MODERATELY CEM
2048.10-18	38.0	32.0	44.0	37.0	25.2				2.76	SST.WHITE SUBANG V.C.VERY POORLY CEM
2048 49-57	80.0	70.0	31.0	26.0	25.4				2.67	SST.WHITE SUBANG V.C.POORLY CEM
2048.76-84	++)									
2049.00-10	41.0	35.0	34.0	28.0	23.8				2.69	SST.WHITE SUBANG.V.C.POORLY CEM
2049 30-38	35.0	29.0	+++)		23.2				2.72	A.A
2049.66-74	28.0	23.0	44.0	37.0	26.3				2.66	SST.WHITE SUBANG F.WELL-CEM
2050 03-11	13.0	10.0	57.0	49.0	13.8				2.67	SST.WHITE SUBANG.C.WELL-CEM + PYR.
2050.35-45	0.55	0.36	0.72	0.48	12.8				2.69	A.A
2050.63-70	0.73	0.48	0.76	0.51	14.0				2.69	A.A
2051.00-08	0.28	0.17	0.35	0.22	16.1				2.68	A.A
2051.32-40	1.02	0.69	0.46	0.29	17.7				2.67	A.A
2052.36-44	0.30	0.19	0.65	0.43	15.8				2.66	SST.GREYISH WHITE SUBANG F.WELL-CEM
2052.60-68	0.53	0.34	0.98	0.67	18.5				2.66	A.A
2053.05-13	6.2	4.7	+++)		19.9				2.75	SST.RED.SUBANG.F.WELL-CEM
2053.25-33	0.40	02.6	0.21	0.13	12.9				2.70	SST.WHITE SUBANG F.WELL-CEM
2053.66-74	0.18	0.11	0.17	0.10	9.0				2.85	SST.GREYISH WHITE SUBANG, V.F. WELL CEM
2053.92-00	3.0	2.2	1.4	1.0	13.8				2.74	SST.GREYISH WHITE,SUBANG F.WELL-CEM
2054.24-32	0.31	0.19	0.14	0.08	9.1				2.76	SST.GREY SUBANG V.F. WELL-CEM
2055.20-32	++)									
2057.31-40	3.0	2.2	2.0	1.4	19.8				2.69	SST.REDDISH BROWN/GREY,SUBANG.F.WELL-CEM
2057 62-70	0.38	0.24	0.54	0.35	17.6				2.67	SST.GREY SUBANG.F.WELL-CEM
2057.96-04	4.8	3.6	+)		15.4				2.74	SST.RED/GREY SUBANG.F.WELL-CEM
2058.27-35	0.38	0.24	1.3	0.91	11.3				2.75	SST.GREYISH-WHITE,SUBANG F.WELL-CEM
2058.52-60	0.47	0.30	0.40	0.26	13.5				2.79	SST.REDDISH-GREY,SUBANG F.WELL-CEM
2058.86-96	3.5	2.5	+)		16.8				2.68	SST.GREY,SUBANG. F. WELL-CEM
2059.90-98	4.9	3.7	0.68	0.45	15.8				2.68	SST.GREY,SUBANG.F. WELL-CEM
2060.40-48	0.37	0.23	0.40	0.26	17.2				2.66	SST.WHITE.SBANG.MED.WELL-CEM
2061.36-46	0.89	0.60	1.2	0.83	19.7				2.65	SST.WHITE SUBANG MED WELL-CEM
2061.60-68	2.7	1.9	3.7	2.7	23.9				2.67	A.A
2061.93-01	0.40	0.26	0.34	0.21	16.8				2.67	A.A
2062 35-43	1.7	1.2	1.4	1.0	19.9				2.69	SST.WHITE SUBANG.F.WELL-CEM
2062.65-73	0.54	0.35	0.41	0.26	17.0				2.66	A.A
2065 50										

+) NO MEASUREMENT POSSIBLE
++) NO PLUG POSSIBLE

GECO A.S. LABORATORY
FINAL REPORT

COMPANY:STATOIL
WELL: 34/10-13
FIELD:

DATE: MARCH 1982
CORE: 14
STATE:NORWAY

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY KA	HORIZONTAL PERMEABILITY MILLIDARCY KL	VERTICAL PERMEABILITY MILLIDARCY KA	VERTICAL PERMEABILITY MILLIDARCY KL	BRINE POROSITY %	SUMMATION POROS. %	PORE-SATURATION SO	PORE-SATURATION STW.	GRAIN DENS. GR/CC	FORMATION DESCRIPTION
2065.50										SST.GY.V.F.GR.SUBANG.W.CEM.W/MICA
2066.70-78	1.03	0.70	0.44	0.28	20.3				2.67	SILTY SST GY W.CEM.W/MICA
2067.03-10	9.1	7.0	1.8	1.3	18.1				2.70	SST.GY.COARSE GR.SUBANG.W.CEM
2067.30-39	733.0	693.0	439.0	409.0	27.9				2.64	SST.GY.V.COARSE GR.SUBANG.W.CEM.
2067.80-87	64.0	55.0	24.0	20.0	27.3				2.65	A.A
2068.12-20	4.1	3.0	12.0	10.0	15.8				2.70	SST.GY.COARSE GR.SUBANF.W.CEM
2068.40-47	8.2	6.3	5.9	4.4	15.0				2.70	A.A
2068.74-80	148.0	133.0	126.0	112.0	19.9				2.68	A.A
2069.55-60	0.26	0.16	0.09	0.05	9.5				2.73	SST.GY.FGR.SUBANG.WCEMW/MIC/SIDERITE
2073.60-67	23.0	19.0	4.0	2.9	17.3				2.80	SST.GY.VF.GR.SUBANG.WCEM.W/MIC/SIDER.
2073.87-93	0.41	0.26	+)		20.2				2.66	SST.GY.VFGR.SUBANG.WCEM.W/CALCITE/MIC
2074.18-25	0.43	0.28	0.43	0.28	19.6				2.66	A.A
2074.50-58	0.10	0.06	0.62	0.41	5.0				2.69	CALC.SST.WH.VFGR.SUBANG.VWCEM.W/MICA
2074.90-98	0.10	0.06	0.10	0.06	6.3				2.69	CALC.SST.WH.VFGR.SUBANG:VWCEM:W/MICA
2077.00										

+) NO MEASUREMENT POSSIBLE
++) NO PLUG POSSIBLE
+++) NO VERTICAL PLUG POSSIBLE
++++) NO HORIZONTAL PLUG POSSIBLE

GECO A.S. LABORATORY
FINAL REPORT

COMPANY: STATOIL
WELL: 34/10-13
FIELD:

DATE: MARCH 1982
CORE: 15
STATE: NORWAY

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY KA	HORIZONTAL PERMEABILITY MILLIDARCY KL	VERTICAL PERMEABILITY MILLIDARCY KA	VERTICAL PERMEABILITY MILLIDARCY KL	BRINE POROSITY %	SUMMATION POROS. %	PORE-SATURATION SO	PORE-SATURATION STW.	GRAIN DENS. GR/CC	FORMATION DESCRIPTION
2077.00										
221 2084.08-16	0.15	0.09	0.25	0.16	8.3				2.78	SST.GREY SUBANG,F.WELL-CEM
2084.44-52	++)									
222 2084.76-84	4.6	3.4	2.5	1.8	13.2				2.74	SST.GREY SUBANG,F. WELL-CEM
2087.00										

+) NO MEASUREMENT POSSIBLE
++) NO PLUG POSSIBLE
+++) NO VERTICAL PLUG POSSIBLE
++++) NO HORIZONTAL PLUG POSSIBLE

GECO A.S. LABORATORY
FINAL REPORT

COMPANY: STATOIL
WELL: 34/10-13
FIELD:

DATE: MARCH 1982
CORE: 16
STATE: NORWAY

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY KA	KL	VERTICAL PERMEABILITY MILLIDARCY KA	KL	BRINE POROSITY %	SUMMATION POROS. %	PORE-SATURATION SO	STW.	GRAIN DENS. GR/CC	FORMATION DESCRIPTION
3373.50										
3373.50-62	0.026	0.01			6.4	1.1	0.0	25.9	2.72	SST.REDDISH-BROWN,SUB-ANG.V.F.WELL-COM
3373.85-93	0.051	0.03			7.1				2.79	A.A.
3374 13-20	0.024	0.01			6.8				2.75	A.A.
3374.50-62	0.041	0.02			11.0	8.6	0.0	83.1	2.71	A.A.
3374.86-91	0.027	0.01			7.8				2.74	A.A.
3375.10-19	0.027	0.01			7.2				2.71	SST.GREY,SUB-ANG.V.F.WELL-CEM.
3375.51-63	0.30	0.19			17.1	11.7	0.0	50.7	2.67	SST.GREY.SUB-ANG.F.WELL-CEM.
3375.78-86	6.0	4.5			18.1				2.65	SST.ORANGE.SUB-A.F.WELL-CEM.(SIL-CEM)
3376.09-19	97.0	86.0			17.3				2.65	A.A.+PYR.
3376.60-75	0.28	0.17			14.6	13.3	0.0	57.0	2.67	SST.GREY,SUB-A.F.WELL-CEN.+PYR.
3378.30-40	0.036	0.02			7.8				2.68	A.A.+CALCITE.
3378.66-74	0.039	0.02			8.3				2.70	A.A.
3378.89-01	0.190	0.12			15.8	8.4	0.0	37.5	2.68	A.A.
3379.28-35	0.053	0.03			10.9				2.69	A.A.
3379.57-65	0.33	0.21			14.2				2.66	A.A.
3379.89-00	0.147	0.09			12.8	11.7	0.0	36.0	2.67	A.A.
3380.40-49	0.34	0.21			10.6				2.65	A.A.
3380.70-77	1.4	1.0			9.8				2.66	A.A.
3380.87-00	0.059	0.03			9.5	5.2	0.0	31.3	2.68	A.A.
3381 28-36	0.041	0.02			9.9				2.71	SST.GREY,SUB-A.V.F.WELL-CEM.
3381.54-61	0.075	0.04			11.4				2.69	A.A.
3381.82-94	0.062	0.03			12.4	8.2	0.0	75.8	2.70	SST.REDDISH-BROWN.SUB-ANG.V.F.WELL-CEM.
3382.09-19	0.064	0.04			12.7				2.70	SST.GREYISH-BROWN.SUB-ANG.V.F.WELL-CEM.
3382.48-54	0.045	0.02			7.6				2.74	SST.REDDISH-BROWN.SUB-ANG.V.F.WELL-CEM
3382.74-86	0.112	0.07			13.3	5.2	0.0	69.5	2.67	SST.GREY.SUB-ANG.V.F.WELL-CEM.
3383.07-14	0.179	0.11			13.9				2.67	SST.GREY,SUB-ANG.F.WELL-CEM.
3383.36-44	2.0	1.4			13.3				2.66	A.A.
3383 70-83	0.082	0.05			9.1	6.2	0.0	39.0	2.69	A.A.
3384.02-09	0.053	0.03			12.1				2.71	SST.REDDISH-BROWN.SUB-ANG.V.F.WELL-CEM.
3384.27-36	0.066	0.04			12.0				2.71	SST.GREY.SUB-ANG.V.F.WELL-CEM
3384 59-73	0.053	0.03			12.3	9.4	0.0	74.3	2.69	A.A.
3384.95-05	0.127	0.07			13.7				2.68	SST.GREY.SUB-ANG.F.WELL-CEM.
3385.35-41	0.048	0.03			10.0				2.75	A.A.
3385.62-76	0.081	0.05			12.8	11.6	0.0	62.8	2.79	A.A.
3386.02-08	0.49	0.32			16.2				2.66	A.A.
3386.29-37	0.110	0.06			13.6				2.69	A.A.
3386.60-71	0.075	0.04			12.0	8.1	0.0	66.0	2.68	A.A.
3387.00-06	7.6	5.8			17.8				2.65	A.A.
3387.26-33	0.69	0.45			15.6				2.65	SST.SUB-A.F.WELL-CEM.
3387.57-70	0.23	0.14			13.9	9.9	0.0	65.3	2.65	A.A.
3388.00-10	0.88	0.59			14.8				2.65	A.A.
3388.40-46	1.8	1.3			15.1				2.65	A.A.
3388.78-90	18.0	15.0			14.3	10.6	0.0	81.4	2.64	A.A.(TINGED REDDISH IN PLACES)
3389.16-25	0.53	0.34			12.8				2.67	A.A.+ MICA.

COMPANY: STATOIL DATE: MARCH 1982

WELL: 34/10-13 CORE: 16

FIELD: STATE: NORWAY

DEPTH	HORIZONTAL PERMEABILITY MILLIDARCY KA	KL	VERTICAL PERMEABILITY MILLIDARCY KA	KL	BRINE POROSITY %	SUMMATION PORES. %	PORE-SATURATION SO	STW.	GRAIN DENS. GR/CC	FORMATION DESCRIPTION
26 3389.53-63	52.0	44.0			10.3				2.64	A.A.(SILICA CEM)
3389.85-97	8.1	6.2			8.3	11.5	0.0	23.1	2.67	A.A.(SILICA CEM)
3390.06										

+) NO MEASUREMENT POSSIBLE
++) NO PLUG POSSIBLE
+++) NO VERTICAL PLUG POSSIBLE
++++) NO HORIZONTAL PLUG POSSIBLE

COMPANY: STATØIL | FIELD: | FILE: 9239

WELL: 34/10-13 | COUNTY: | DATE: MARCH 1982

LOCATION: | STATE: NØRWAY | ELEV.:

CORE GRAPH

GECO
GEOPHYSICAL COMPANY
OF NORWAY A.S

VERTICAL SCALE: 1:200

LABORATORY

CORE-GAMMA SURFACE-LOG
(PATENT APPLIED FOR)
GAMMA RAY
RADIATION INCREASE ----->
VOLTAGE: 985 VOLT
INTEGRATING TIME: 11 SEC
COUNTS PER MINUTE: 10 K

DEPTH METER

POROSITY % — X — X —
PERMEABILITY mD HORIZONTAL ▫
VERTICAL △

% 42 39 36 33 30 27 24 21 18 15 12 9 6 3 %

1000mD 600 400 200 100mD 80 60 40 20 10mD 0

FLUID SATURATION

OTHER | OIL | WATER

80 60 40 20 %

1931.00
1934.00
1931.00
1934.00
1937.00
1940.00
1943.00
1942.00
1945.00
1944.00
1947.00
1950.00
1953.00
1956.00
1959.00
1962.00
1961.00
1964.00

CØRE NØ: 1
CØRE NØ: 2
CØRE NØ: 3
CØRE NØ: 4
CØRE NØ: 5

LOGGED INTERVAL:

CORE NO.1 :
1931.00 - 1931.30

CORE NO.2 :
1931.30 - 1942.30

CORE NO.3 :
1942.30 - 1944.00

CORE NO.4 :
1944.00 - 1961.00

CORE NO.5 :
1961.00 - 1963.00

COMPANY: STATØIL | FIELD: | FILE: 9239

WELL: 34/10-13 | COUNTY: | DATE: MARCH 1982

LOCATION: | STATE: NØRWAY | ELEV.:

CORE GRAPH

GECO
GEOPHYSICAL COMPANY
OF NORWAY A.S

VERTICAL SCALE: 1:200

LABORATORY

CORE-GAMMA SURFACE-LOG
(PATENT APPLIED FOR)
GAMMA RAY
RADIATION INCREASE ----->
VOLTAGE: 985 VOLT
INTEGRATING TIME: 11 SEC
COUNTS PER MINUTE: 10 K

DEPTH METER

POROSITY % — x — x —
PERMEABILITY mD HORIZONTAL — ▫ —
VERTICAL — △ —

% 42 39 36 33 30 27 24 21 18 15 12 9 6 3 %

1000mD 100mD 10mD 0

FLUID SATURATION

OTHER | OIL | WATER

80 60 40 20 %

CORE NØ: 6

1963.00
1966.00
1969.00
1972.00
1975.00

CORE NØ: 7

1974.00
1977.00
1980.00
1983.00
1986.00
1989.00

CORE NØ: 8

1988.00
1991.00
1994.00
1997.00
2000.00
2003.00
2006.00

LOGGED INTERVAL:

CORE NO.6 :
1963.00 - 1974.00

CORE NO.7 :
1974.00 - 1988.00

CORE NO.8 :
1988.00 - 2003.00

COMPANY: STATØIL | FIELD: | FILE: 9239

WELL: 34/10-13 | COUNTY: | DATE: MARCH 1982

LOCATION: | STATE: NØRWAY | ELEV.:

CORE GRAPH

GECO
GEOPHYSICAL COMPANY
OF NORWAY A.S

VERTICAL SCALE: 1:200

LABORATORY

CORE-GAMMA SURFACE-LOG
(PATENT APPLIED FOR)
GAMMA RAY
RADIATION INCREASE ----->
VOLTAGE: 985 VOLT
INTEGRATING TIME: 11 SEC
COUNTS PER MINUTE: 10 K

DEPTH METER

POROSITY % — PERMEABILITY mD HORIZONTAL, VERTICAL

% 42 39 36 33 30 27 24 21 18 15 12 9 6 3 %

1000mD 800 600 400 200 100mD 80 60 40 20 10mD 8 6 4 2 0

FLUID SATURATION

OTHER | OIL | WATER

80 60 40 20 %

CORE NØ: 9

CORE NØ: 10

CORE NØ: 11

CORE NØ: 12

2003.00
2006.00
2009.00
2012.00
2015.00
2018.00
2021.00
2019.00
2022.00
2025.00
2028.00
2031.00
2034.00
2037.00
2035.00
2038.00
2041.00
2044.00
2047.00
2050.00

LOGGED INTERVAL:

CORE NO.9 :
2003.00 - 2011.50

CORE NO.10 :
2011.50 - 2019.50

CORE NO.11 :
2018.50 - 2035.00

CORE NO.12 :
2035.00 - 2047.20

COMPANY: STATØIL | FIELD: | FILE: 9239

WELL: 34/10-13 | COUNTY: | DATE: MARCH 1982

LOCATION: | STATE: NØRWAY | ELEV.:

CORE GRAPH

GECO
GEOPHYSICAL COMPANY
OF NORWAY A.S

VERTICAL SCALE: 1:200

LABORATORY

CORE-GAMMA SURFACE-LOG
(PATENT APPLIED FOR)
GAMMA RAY
RADIATION INCREASE ----->
VOLTAGE: 985 VOLT
INTEGRATING TIME: 11 SEC
COUNTS PER MINUTE: 10 K

DEPTH METER

POROSITY % — x — x —
PERMEABILITY mD HORIZONTAL — ▫ —
VERTICAL — △ —

% 42 39 36 33 30 27 24 21 18 15 12 9 6 3 %

1000mD 100mD 10mD 0

FLUID SATURATION

OTHER | OIL | WATER

80 60 40 20 %

2047.00
2050.00
2053.00
2056.00
2059.00
2062.00
2065.00
2068.00
2066.00
2069.00
2072.00
2075.00
2078.00
2077.00
2080.00
2083.00
2086.00
2089.00

CØRE NØ: 13

CØRE NØ: 14

CØRE NØ: 15

LOGGED INTERVAL:

CORE NO.13 :
2047.20 - 2065.50

CORE NO.14 :
2065.50 - 2077.00

CORE NO.15 :
2077.00 - 2087.00

COMPANY: STATØIL | FIELD: | FILE: 9239

WELL: 34/10-13 | COUNTY: | DATE: MARCH 1982

LOCATION: | STATE: NØRWAY | ELEV.:

CORE GRAPH

GECO
GEOPHYSICAL COMPANY
OF NORWAY A.S

VERTICAL SCALE: 1:200

LABORATORY

CORE-GAMMA SURFACE-LOG
(PATENT APPLIED FOR)
GAMMA RAY
RADIATION INCREASE ----->
VOLTAGE: 985 VOLT
INTEGRATING TIME: 11 SEC
COUNTS PER MINUTE: 10 K

DEPTH METER

POROSITY % — x — x —
PERMEABILITY mD HORIZONTAL — ▫ —
VERTICAL — △ —

% 42 39 36 33 30 27 24 21 18 15 12 9 6 3 %

1000mD 100mD 10mD 0

FLUID SATURATION

OTHER OIL WATER

80 60 40 20 %

CORE NØ: 16

3374.00
3377.00
3380.00
3383.00
3386.00
3389.00
3392.00

LOGGED INTERVAL:

CORE NO.16 :
3373.50 - 3390.06