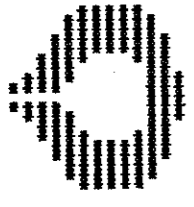


STATOIL ENCLOSURE 1

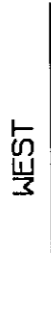
SEISMIC PROCESSING CENTRE
STRAVANGER - NORWAY



BLOCK 15/12

LINE ST8315-106

SP 1800 - 2355



FILTERED STACK

FIELD RECORDING PARAMETERS

DATA SHOT BY M.V. SÆVRE
DATA SHOT INSTRUMENT STRAVANGER 1983
RECORDING FILTERS 7000 Hz
RECORDING POLARITY POSITIVE
TRACE FORMAT 1/2 INCH
RECORD LENGTH/SAMPLE RATE 6000 MS AT 4 MS SAMPLE RATE
ENERGY SOURCE 3000 OHM
GUN DEPTH INTERVAL 1 METRES
NUMBER OF NEAREST GROUP 96 GROUPS
DISTANCE TO NEAREST GROUP 12 METRES
CABLE DEPTH 48 FOLDS
COVERAGE 100%
NAVIGATION SYSTEM

PROCESSING PARAMETERS

DATA PROCESSED BY STATOIL SEISMIC PROCESSING CENTRE
POLARITY CONVENTION THE POLARITY OF THE FIELD RECORDING WAS MAINTAINED THROUGHOUT THE PROCESSING AND DISPLAY
RECORD LENGTH 4 MS
SAMPLE RATE 2500 Hz
PRE-DIPS MUTE 0 MS
DECONVOLUTION BEFORE STACK
NORMAL MOVE-OUT CORRECTION
POST-DIPS MUTE
STACK DECONVOLUTION AFTER STACK
TIME VARIANT FILTERING
SHOT/STRECKER STATIC
TRACE SUM
TIME VARIANT SCALING

PROCESSING SUPERVISOR : C.R.E.
PROCESSED BY R.B.A.
DEC. 1983

DISPLAY PARAMETERS

POLARITY NORMAL
HORIZONTAL SCALE 10 CM/SEC
VERTICAL SCALE

