SIMON PETROLEUM TECHNOLOGY
Print: 7272 L Units: (M) F Length: 30 FT Initials: JPK
WELL: 1/9-6 Top 100 Bottom 3880 Scale 1/500 TD 3882
DIGITAL WIRELINE LOGS PACKAGE 1993
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COMPLETION LOG

statoil, PHILLIPS, PETROFINA, AGIP

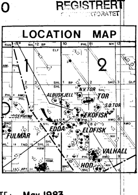
1/9-6

COMPLETION LOG
Scale 1:500

27 JUN 1983 REGISTRERT OLJEDIREKTORATET

COORDINATES: 56° 29' 03,85" N
02° 56' 00, 14" E
K.B.: 26,4 m
WATER DEPTH: 75,6 m
TOTAL DEPTH: 3882 m (KB), 3502 m TVD Sub sea
DEEPEST FORM. PEN.: HOD Fm
SPUD DATE: 21 March 1982
RIG RELEASE DATE: 2 December 1982
WELL STATUS: Plugged and temporarily abandoned.
RIG: Sedco 703
CONTRACTOR: SEDCO
GEOLOGISTS: From PPCoN
PREPARED BY: Operation Group, LET - Stavanger
DATE: May 1983

LOCATION MAP



CASING DATA:	FORMATION INTEGRITY TEST
30" at 168 m	—
20" at 463 m	1,34 g/cc
13 3/8" at 1453 m	1,87 g/cc
9 5/8" at 3140 m	2,06 g/cc
7" Liner at 3866 m	—

VELOCITY SURVEY:
54 Checkshots, levels from 583 m to 3459,8 MSL TVD, Conducted by SSL.

LOGS RUN

ISF/SONIC - GR : 100 - 478,5 ISF/BHC - GR : 462 - 1222,4 ISF/BHC - GR : 1452 - 3154 ISF/BHC - NGT : 2980 - 3877	LDL/GR : 462 - 1223 CNL : 1100 - 1500 LDL/GR : 1451 - 3153	EPT - PDC - GR : 3139 - 3877 Phi - Ephi - Quic look : 3400 - 3800 RFT : 3139 - 3880
DLL / MSFL - GR : 3139 - 3876	Comparison FDC - GR : 3139 - 3877	Open hole vave form Open hole VDL : 3139 - 3867
SHDT : 3139 - 3880	NGT : 2980 - 3867,5	CBL : 435 - 1452

LITHOLOGIC SYMBOLS

SAND SANDSTONE; LIMESTONE; ANHYDRITE; FORAMS; PYRITE; MICA
SILT SILTSTONE; COAL LIGNITE; WOOD FRAGS; GLAUCONITE; STYLOLITES
CLAY CLAYSTONE; DOLOMITE; TUFF; FOSSILS, GEN'L; CHERT; BURROWS
SHALE; MARL; SALT; SHELL FRAGS; SIDERITE; FRACTURES

SHOW OR STAIN; HYDROCARBON CUT; FLUORESCENCE; GAS SHOW

CORES; CORE NO (NO RECOVERY); DST; F.I.T.; CASING SHOE/LINER