Encl. 1

6407/9-10

COMPLETION LOG

SCALE 1:500

AREA: DRAUGEN

LICENSE: PL093

RIG: STENA DON

TOTAL DAYS: 16.52

WATER DEPTH: 250 mMSL

DRILLERS T.D.: 1800 mMD

LOGGERS T.D.: 1802 mMD

STATUS: P&A OIL

Latitude	Longitude
64.37557695	7.76931210
X Coordinate	Y Coordinate
440613.50	7139619.00

SPUD DATE: 11-06-2003

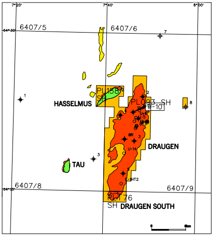
T.D. REACHED: 18-06-2003

RIG RELEASED: 25-06-2003

ELEVATION: 24 m

T.D. (Fm): Not Formation

MAX. DEVIATION: 0.8



OPERATOR: A/S NORSKE SHELL

PARTNERS: A/S NORSKE SHELL (26.20%)
BP (18.36%)
CHEVRON TEXACO (7.56%)
PETORO (47.88%)

OPS. GEOLOGIST: GAVIN DU PLESSIS, RUNAR J. JANSEN

WIRELINE WITNESS: A. DAVIES

PREPARED BY: RUNAR J. JANSEN

CONTRACTORS:

DRILLING CONTRACTOR: STENA DON AS

MUD LOGGING: GEOSERVICES

MUD ENGINEERING: MI NORGE

WIRELINE LOGGING: SCHLUMBERGER WIRELINE

MWD/LWD: ANADRILL SCHLUMBERGER

DIRECTIONAL DRILLING: SCHLUMBERGER D&M

WIRELINE WITNESS: CAMBRIAN

LITHOLOGY KEY

- ▨ SHALE SILTY
- ▨ CLAYSTONE
- ▨ LIMESTONE
- ▨ MARL
- ▨ SANDSTONE
- ▨ FINE SAND
- ▨ SILTSTONE

OTHER SYMBOLS

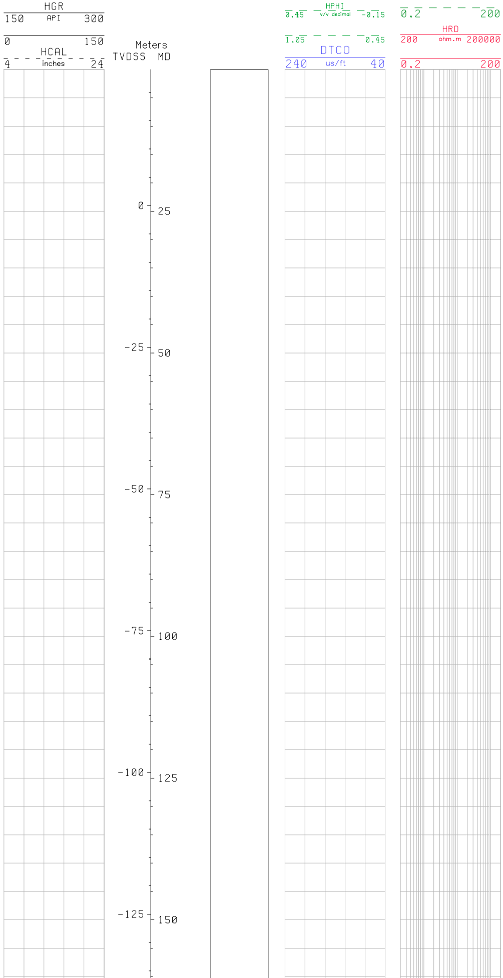
CASING SHOE ◢

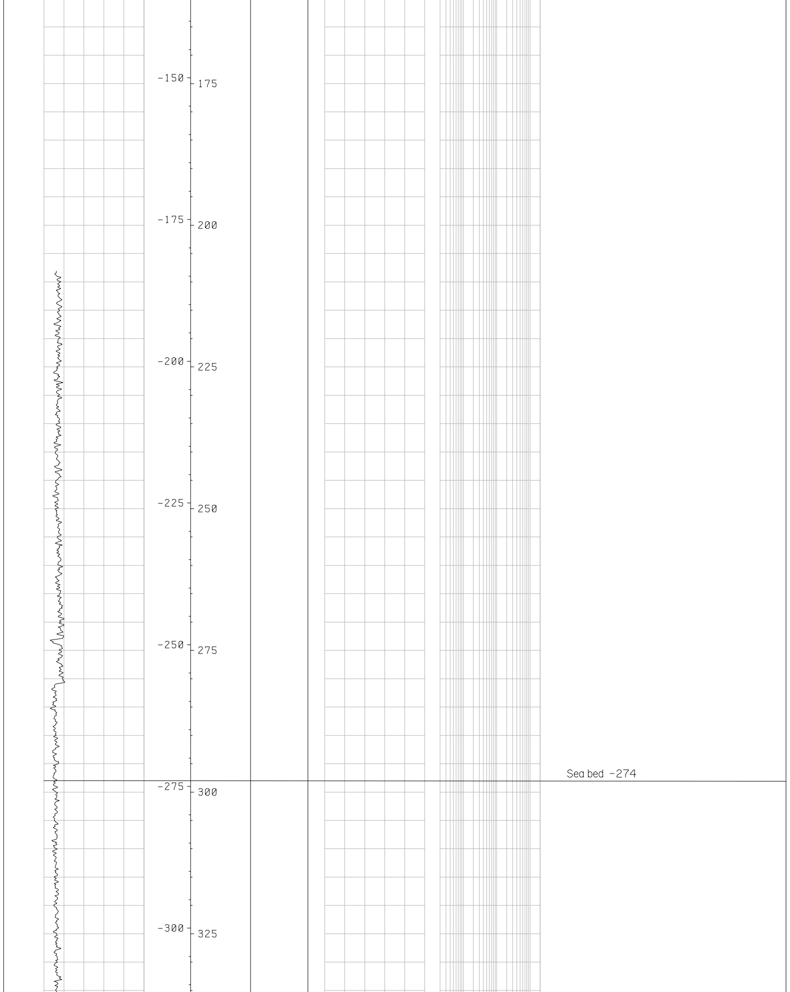
MDT SAMPLE →

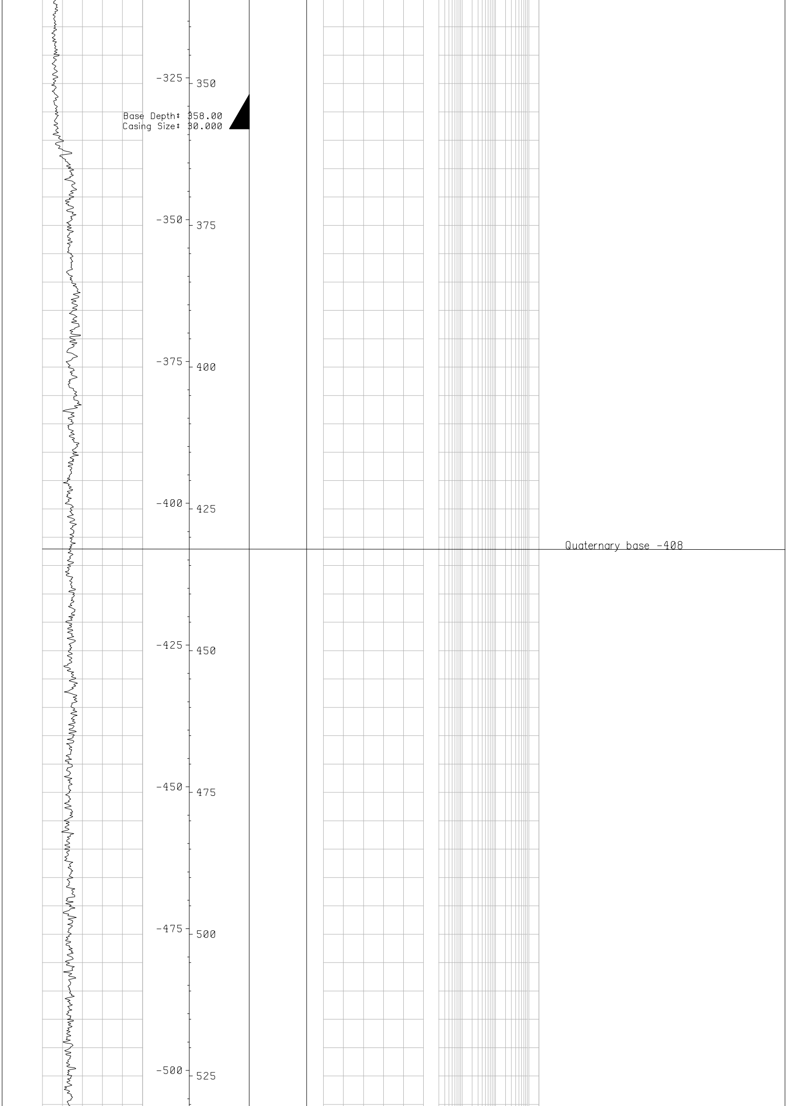
Formation/ Group	Gamma Ray / Caliper	Depth	Casing/MDT	Lithology	Porosity/Density/Sonic	Resistivity	Description

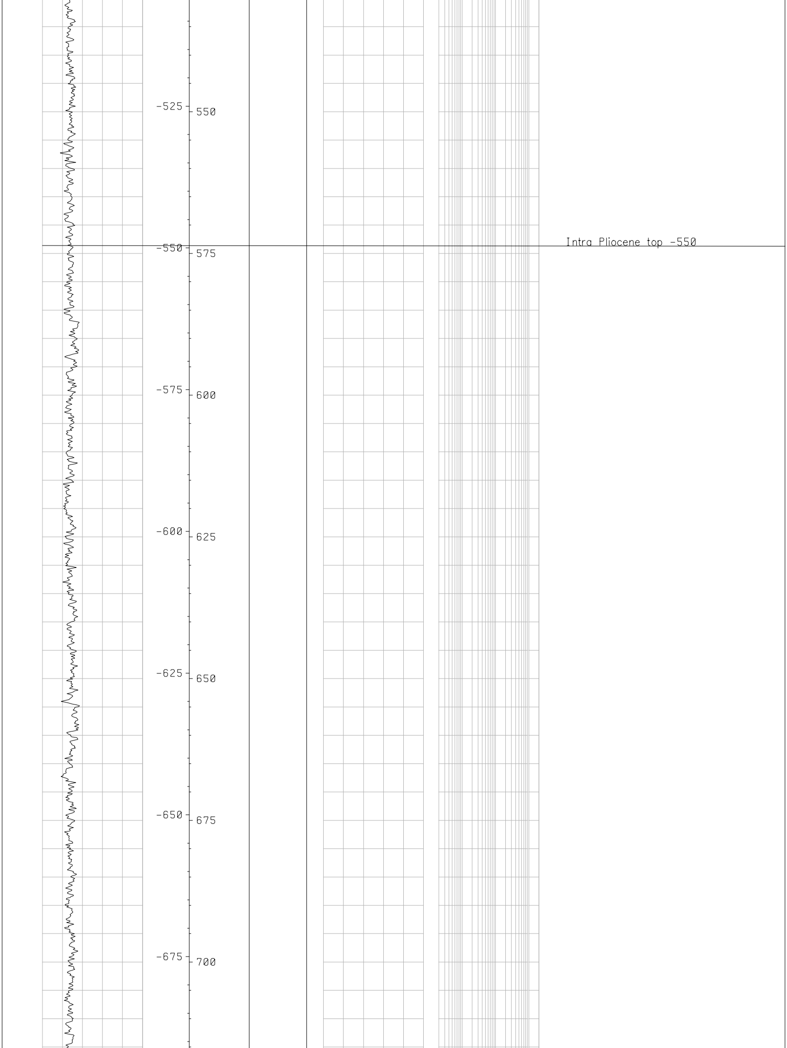
HRHO
1.95 g/cm3 2.95

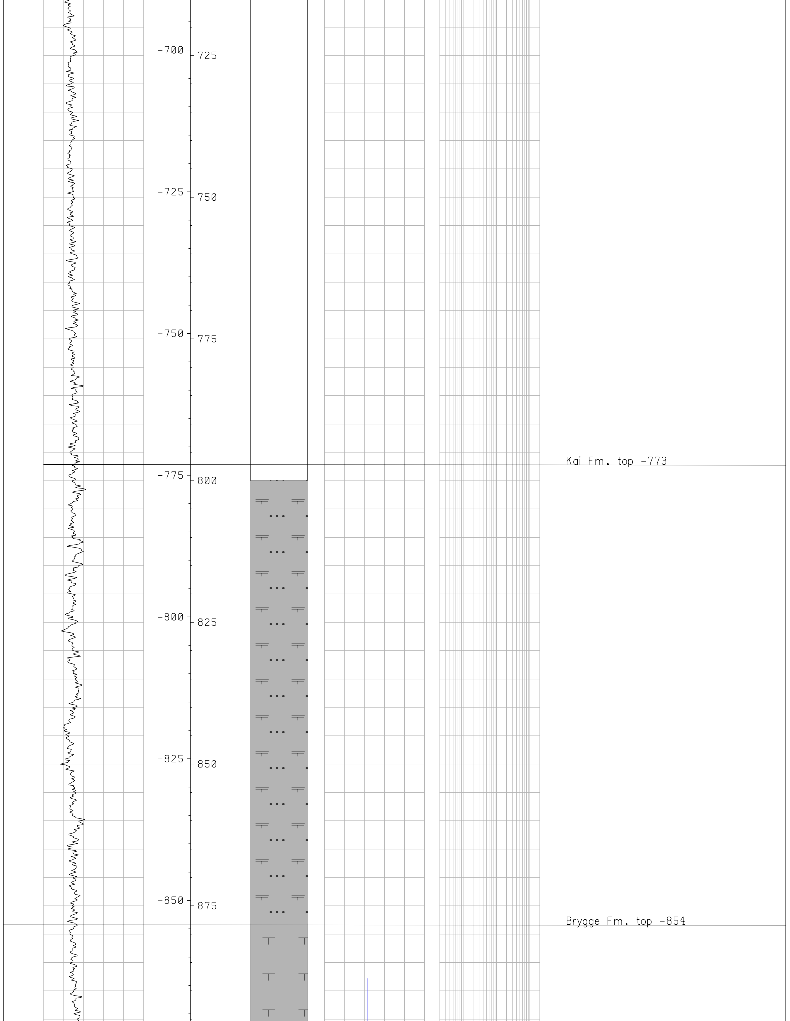
HRS
200 ohm.m 200000

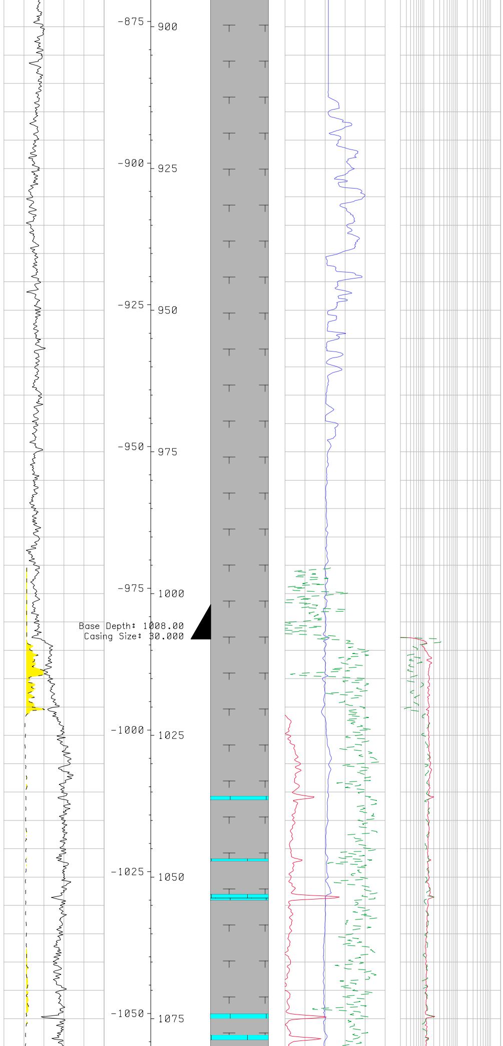


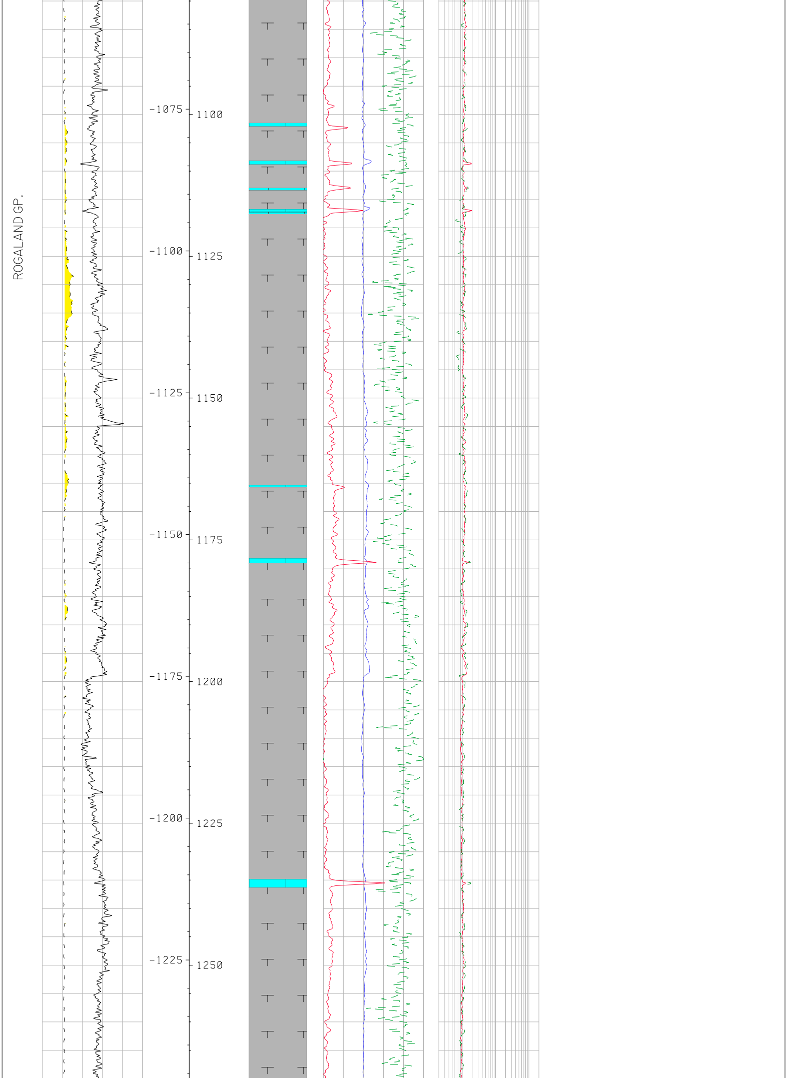


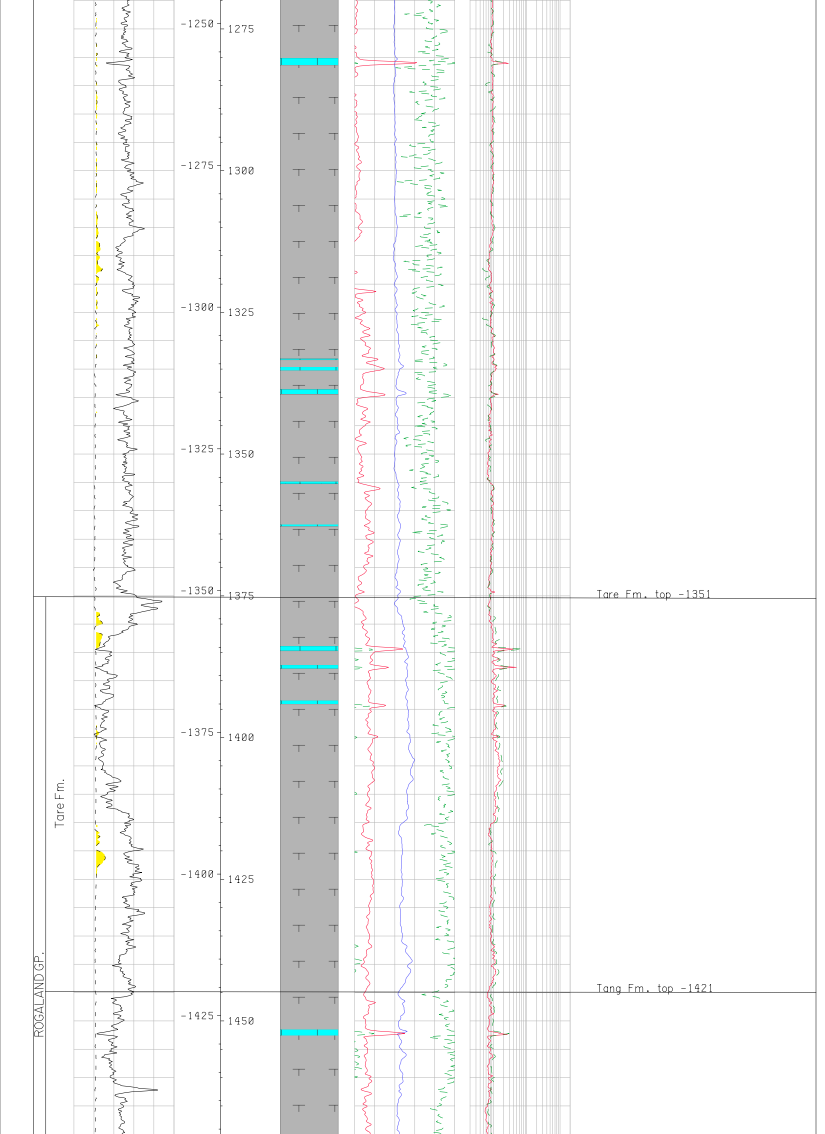


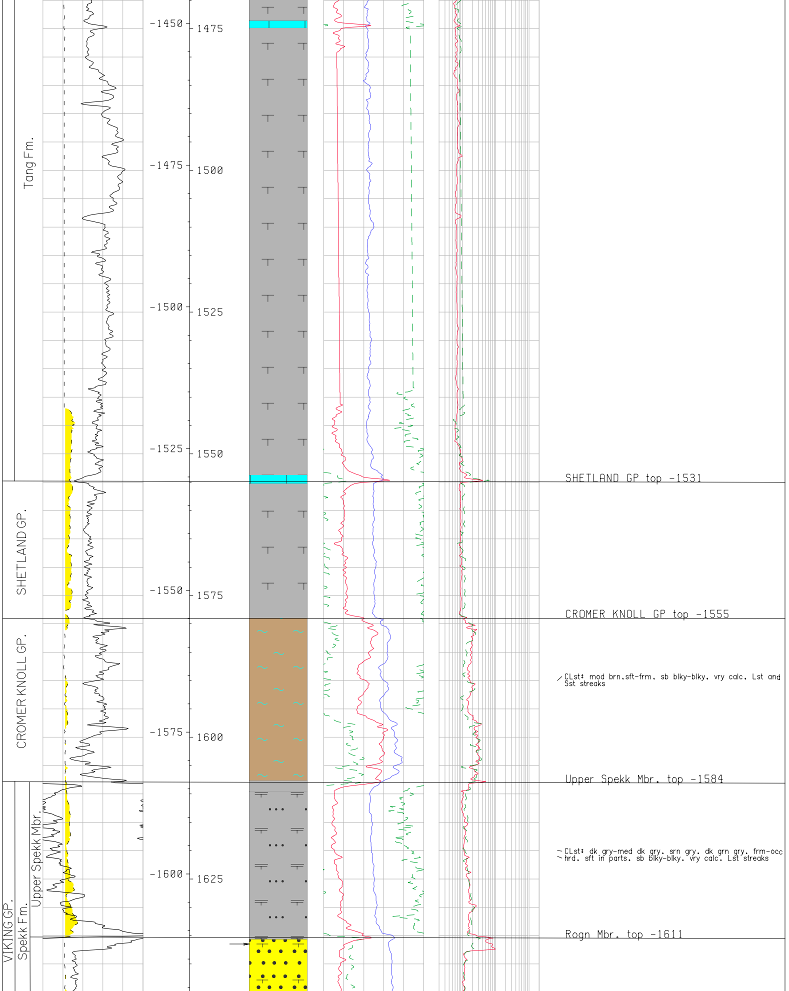






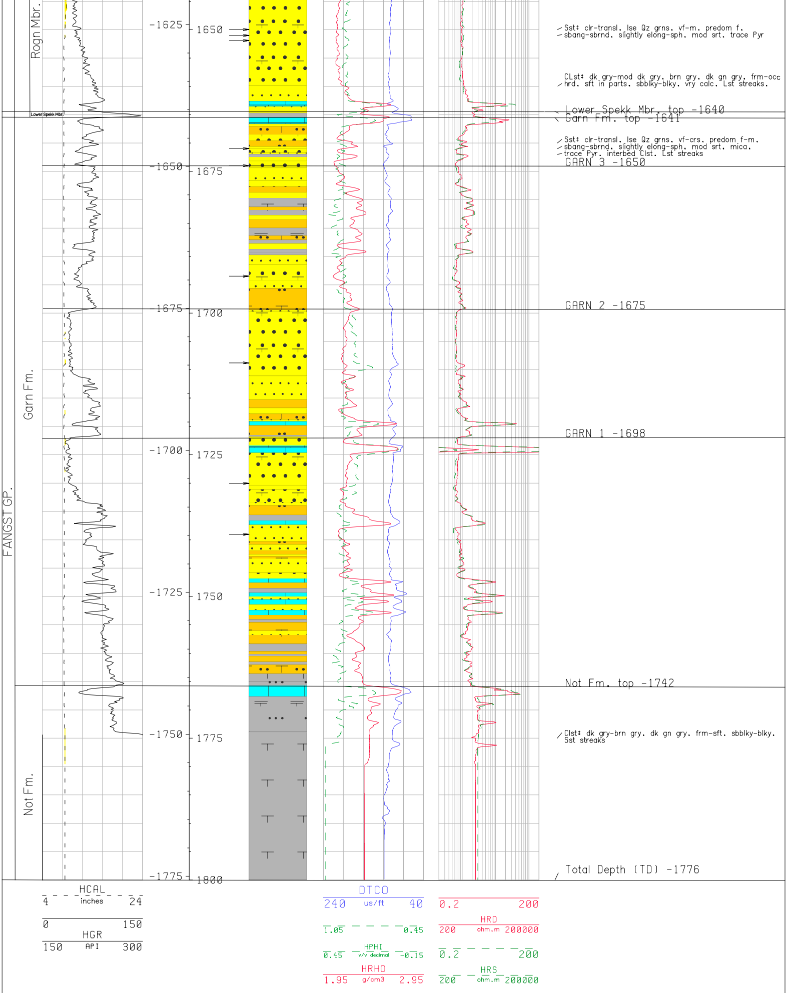






CLst: mod brn.sft-frm. sb blky-blky. vry calc. Lst and Sst streaks

CLst: dk gry-med dk gry. srn gry. dk grn gry. frm-occ hrd. sft in parts. sb blky-blky. vry calc. Lst streaks



Sst: clr-transl. lse Qz grns. vf-m. predom f.
sbang-sbrnd. slightly elong-sph. mod srt. trace Pyr

CLst: dk gry-mod dk gry. brn gry. dk gn gry. frm-occ
hrd. sft in parts. sbblky-blky. vry calc. Lst streaks.

Sst: clr-transl. lse Qz grns. vf-crs. predom f-m.
sbang-sbrnd. slightly elong-sph. mod srt. mica.
trace Pyr. interbed Clst. Lst streaks

Clst: dk gry-brn gry. dk gn gry. frm-sft. sbblky-blky.
Sst streaks

BIT RUN DATA

Bit No	Top Depth	Base Depth	Bit Size	Manufacturer	Serial No	Bit Interval	Acc Hrs	Penetration Rate	Bit Weight	Rotary Rpm	Remark
1	273	361	17.500	Smith	MJ 0273	88		8			0 0 No A E I No TFA = 0.69
2	361	363	26.000	Smith	MJ 6220	2		3			0 0 No A E I No TFA = 1.491
3	363	1020	12.250	Smith	MJ 8383	657		74			1 1 WT N E I No TFA = 1.012
4	1020	1800	8.500	Geodiamond	JT 0879	780		21			4 3 CT A X I BT TFA = 0.84

RFT DATA

Dst Rft Test No	Recorder No	Recorder Depth	Formation Pressure	Remark
101	101	1636	157	
102	102	1650	158	
110	110	1651	158	
109	109	1652	158	
103	103	1671	165	
104	104	1674	165	
105	105	1693	168	
106	106	1709	169	
107	107	1730	172	
108	108	1739	172	