SIMON PETROLEUM TECHNOLOGY

WELL: 30/6-17

Print: 6698 k Units: (M) F Top: 120 Bottom: 2655 Scale: 1:500 TD: 2650

Length: 28 FT Initials: TC

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SIMON PETROLEUM TECHNOLOGY

COMPLETION LOG

COMPLETION - Ø

Norsk Hydro
Bergen – Norway

Completion log

Scale 1:500

Well: 30/6-17 30/6-17R

Location map

Country:	Norway
Licence:	053
Owners:	Norsk Hydro/Statoil/Saga/Mobil/Elf/Total
Field:	Exploration
Date Spudded:	August 12th, 1985
DateTemp.Abandoned:	August 24th, 1985
Date Reentry:	November 19th, 1985
Reached Total Depth:	January 8th, 1986
Completed:	The well was plugged back and sidetracted as 30/6-17A February 4th, 1986
Well Status:	Permanent abandoned March 19th, 1986 after sidetrack. Oil discovery in the Lower Jurassic Cook Formation.
Rig:	Vildkat/Treasure Hunter
Contractor:	Sverre Ditlef Simonsen/Wilh. Wilhelmsen
Mudlogging Company:	Anadrill/Exploration Logging
Logging Company:	Schlumberge/G.W.S.
Geologists:	Kjærsrud/Kalgraff/Taylor/Lauvås/Giskeødegaard/Darke/Midtbø, Cartwright/Aga
Prepared by:	N. Bang, P.A. Midtkandal
Date:	SEPT. -86

Coordinates: 60°34'15.77"N 02°44'59.84"E

UTM: 6 715 194.4mN 486 293.4mE

Elevation K B: 25 m

Water Depth: 110 mMSL

Total Depth (Driller): 2650 m

Total Depth (Logger): 2646 m

Formation at Total Depth: Statfjord Formation

Casing Records:

30"	at 223 m
20"	at 601 m
16"	at 367 m
13 3/8	at 1593 m
9 5/8	at 2386 m
7" liner	at 2638 m

Comments: The well 30/6-17 was drilled to 615 m with Vildkat. The well was temporary abondoned after setting 20" casing. Treasure Hunter reentered the well as 30/6-17R. After the well 30/6-17R had been production tested the well was plugged bach and sidetracked as well 30/6-17A from 1633 m.

Logs Run

ISF/LSS/GR	CDL/CNS/CAL	DLL/MSFL	CBL VDL	SFT/RFT	GR COLLAR
1A. 221-601 m	2A. 601-1591 m 3B. 1543-2398 m 4C. 2382-2643 m	3A. 2147-2398 m 4B. 2382-2642 m	3A. 492-1590 m 4B. 1597-2384 m 5C. 2263-2544 m	3A. 2176-2306.9 m 4A. 2405-2628.5 m	6A. 2084-2298 m 7B. 2053-2200 m 8C. 2176-2405 m
DIL/LSS/GR	**FED**	**SGR**	**X-Y-CAL**		
2A. 601-1590 m 3B. 1440-2400 m 4C. 2382-2643 m	3A. 1899-2398.5 m 4B. 2375-2638 m	4A. 2378-2643.5 m	2A. 601-1601 m 3B. 1601-2398 m 4C. 2375-2638 m		

Legend

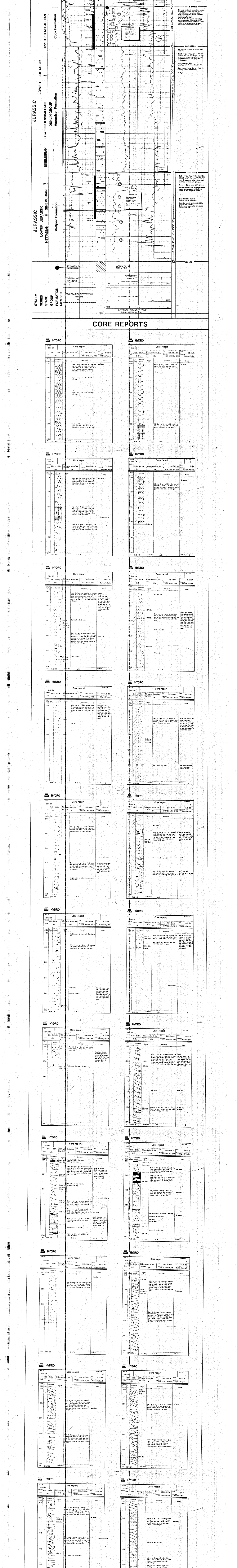
Conglomerate, Sand Sandstone, Silt Siltstone, Clay, Claystone, Shale, Limestone, Dolomite, Dolomitic Limestone, Calcareous Dolomite, Chalk, Marl Marlstone, Coal Lignite, Anhydrite, Salt, Gypsum, Tuff, Igneous Extr Intr, Sandy very / Sandy / Sandy slightly, Silty very / Silty / Silty slightly, Argillaceous, Carbonaceous mat, Chert, Glauconite, Mica, Pyrite, Macrofossils, Macrofossils frag, Microfossils

Hydrocarbon Shows: Stain, Fluorecence, Visible Cut, Fluorecence Cut, Gas Shows

Casing Shoe, Deviation, Dipmeter results, Two way time from Velocity survey (depth m K.B.) eg 3603 m 1450 ms

Core Interval (No recovery), Side Wall Core (No recovery)

Perforated Interval, Cement Plug Interval

DST: Through casing, Open hole, Re - Run, RFT/FIT

CORE REPORTS