



STATOIL

WELL: 15/9-10

CORE NO.: 1 - 4

1982

15 MARS 1982

REGISTRERT
OLJEDIREKTORATET

DATE: FEB.1982.

COMPANY:STATOIL

CORE: 3

WELL: 15/9-10

STATE:NORWAY

PAGE: 3

GECO A.S. LABORATORY
FINAL REPORT

DEPTH METER	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	SUMM- ATION POROS. %	PORE- SATURATION		GRAIN DENS. GR/CC	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STM.		
3137.00	371.0	341.0	117.0	104.0	20.8	15.2	0.0	41.6	2.72	SST.GY.MED.GR.SUBANG.POOR CEM.W/PYR.
3137.30-40	45.0	38.0	20.0	16.0	18.1				2.65	SST.GY.MED.GR.SUB.ROUND.POOR.W.CEM.
3137.60-70	111.0	98.0	88.0	77.0	15.8	9.7	0.0	54.7	2.70	A.A
3138.00-09	13.0	10.0	14.0	11.0	14.2				2.69	A.A
3138.30-35	65.0	56.0	4.4	3.3	19.5				2.65	A.A
3139.25-33	2.4	1.0	0.041	0.02	3.2	2.7	0.0	57.9	2.75	SST.GY.F.GR.SUB.ROUND.W.CEM.W/CALC.
3139.60-68	8.6	6.6	0.28	0.17	5.4				2.73	A.A
3139.92-00	2.6	1.9	0.23	0.14	6.5				2.74	A.A
3140.30-40	7.0	5.3	1.8	1.3	11.9	8.5	0.0	46.2	2.72	A.A
3140.60-70	29.0	24.0	4.4	3.3	18.3				2.67	A.A
3140.95-05	177.0	157.0	102.0	90.0	22.1	19.9	0.0	59.4	2.68	SST.GY.MED.GR.SUBANG.POOR/W.CEM.W/PYRITE
3141.30-42	50.0	43.0	9.7	7.5	20.3				2.66	A.A
3141.64-73	23.0	19.0	7.4	5.7	19.2	12.6	0.0	47.9	2.67	SST.GY.MED/F.GR.SUBANG.WCEM.W/PYR.
3142.00-07	16.0	13.0	8.1	6.2	18.8				2.67	SST.GY.MED.GR.SUBANG.W.CEM
3142.31-42	2.7	1.9	0.40	0.26	14.7				2.77	A.A W/PYRITE
3142.65-75	208.0	188.0	52.0	44.0	22.9				2.75	A.A
3143.00-07	120.0	116.0	83.0	73.0	20.9	12.5	0.0	56.2	2.66	SST.GY.MED.GR.SUBANG.PCOR CEM.
3143.33-40	13.0	10.0	4.9	3.7	15.8				2.65	A.A
3143.60-65	17.0	14.0	14.0	11.0	20.2				2.65	A.A
3144.00-06	9.5	7.4	2.7	1.9	18.0	6.1	0.0	80.2	2.65	A.A
3144.35-45	2.5	1.8	0.142	0.08	19.2				2.90	SST.GY.F.GR.SUB.ROUND.W/CEM.W/PYR.
3144.88-00	19.0	15.0	2.8	2.0	18.8				2.66	A.A
3145.28-38	306.0	276.0	0.155	0.09	19.2	10.1	0.0	38.4	2.68	SST.GY.COARS.GR.SUB.ROUND.POOR CEM.
3145.80-86	3.8	2.8	1.4	1.0	18.3				2.65	SST.GY.FGRSUB.RGUN.W.CEM.W/PYRITE
3146.28-40	56.0	48.0	40.0	34.0	23.5	13.0	0.0	40.6	2.66	SST.GY.MED/FGR.SUB.ROUND.W.CEMENT.
3146.74-80	16.0	13.0	1.5	1.0	21.4				2.66	A.A
3147.00-09	15.0	12.0	7.8	6.0	20.7	13.2	0.0	54.0	2.66	A.A
3147.32-40	6.0	4.5	3.5	2.5	18.5				2.72	A.A W/PYRITE
3147.60-67	22.0	18.0	11.9	9.3	20.4				2.66	A.A
3148.00-08	35.0	29.0	7.7	5.5	20.7	6.7	0.0	54.2	2.66	A.A
3148.30-38	2.4	1.7	0.25	0.16	6.5				2.75	SST.GY.F.GR.SUBANG.W.CEM.W/SIDERITE
3148.65-70	2.4	1.7	0.197	0.12	6.6				2.74	A.A
3148.90-97	22.0	18.0	0.111	0.07	17.0	8.1	0.0	47.5	2.71	A.A
3149.86-98	3.1	2.2	23.0	15.0	12.7				2.81	A.A
3150.22-34	3.4	2.5	0.066	0.04	12.7				2.72	SST.GY.VF.GR.SUBANG.W.CEM.W/PYRITE
3153.80										

+) NO MEASUREMENT POSSIBLE
 ++ NO PLUG POSSIBLE
 +++ NO VERTICAL PLUG POSSIBLE
 ++++ NO HORIZONTAL PLUG POSSIBLE

COMPANY: STATOIL DATE: FEB.1982.

WELL: 15/9-10 CORE: 4

FIELD: STATE: NORWAY

DEPTH METER	HORIZONTAL PERMEABILITY MILLIDARCY		VERTICAL PERMEABILITY MILLIDARCY		HELIUM POROSITY %	SUMM- ATION PORCS. %	PORE- SATURATION		GRAIN DENS. GR/CC	FORMATION DESCRIPTION
	KA	KL	KA	KL			SO	STh.		
3168.48-56	536.0	506.0	603.0	573.0	20.3				2.69	A.A
3168.86-94	332.0	302.0	154.0	139.0	19.1	11.3	0.0	69.8	2.69	A.A
3169.24-32	302.0	272.0	196.0	176.0	19.3				2.66	A.A
3169.62-70	473.0	443.0	237.0	217.0	20.0				2.68	A.A
3170.00-08	476.0	446.0	285.0	265.0	20.5	15.3	0.0	81.2	2.68	A.A
3170.41-51	210.0	190.0	128.0	114.0	20.5				2.67	A.A
3170.92-00	367.0	337.0	156.0	140.0	20.1				2.66	A.A
3170.80										

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