

V PRESSURE SUMMARY

PRESSURE SUMMARY

Fig.V.1 is a pressure composite plot showing the interpreted pore pressure gradient, overburden pressure and leak-off data.

The pore pressure in 15/9-10 is very much the same as seen on the Epsilon and Delta structures. There is normal pressure down to Cretaceous which possibly is slightly overpressured. Logs and drilling parameters indicate a maximum pressure gradient of approximately 1.3 g/cc in Upper Jurassic shales. In the water bearing sandstone is assumed same pressure as in 15/9-7 and 8 although RFT was never ran. In the Paleocene sand RFT pressures indicate 1.02 g/cc.

The leak-off test below the 20" casing is abnormally high, but is also uncertain. Otherwise leak-off were as expected..



statoil

15/9-10 PRESSURE COMPOSITE PLOT

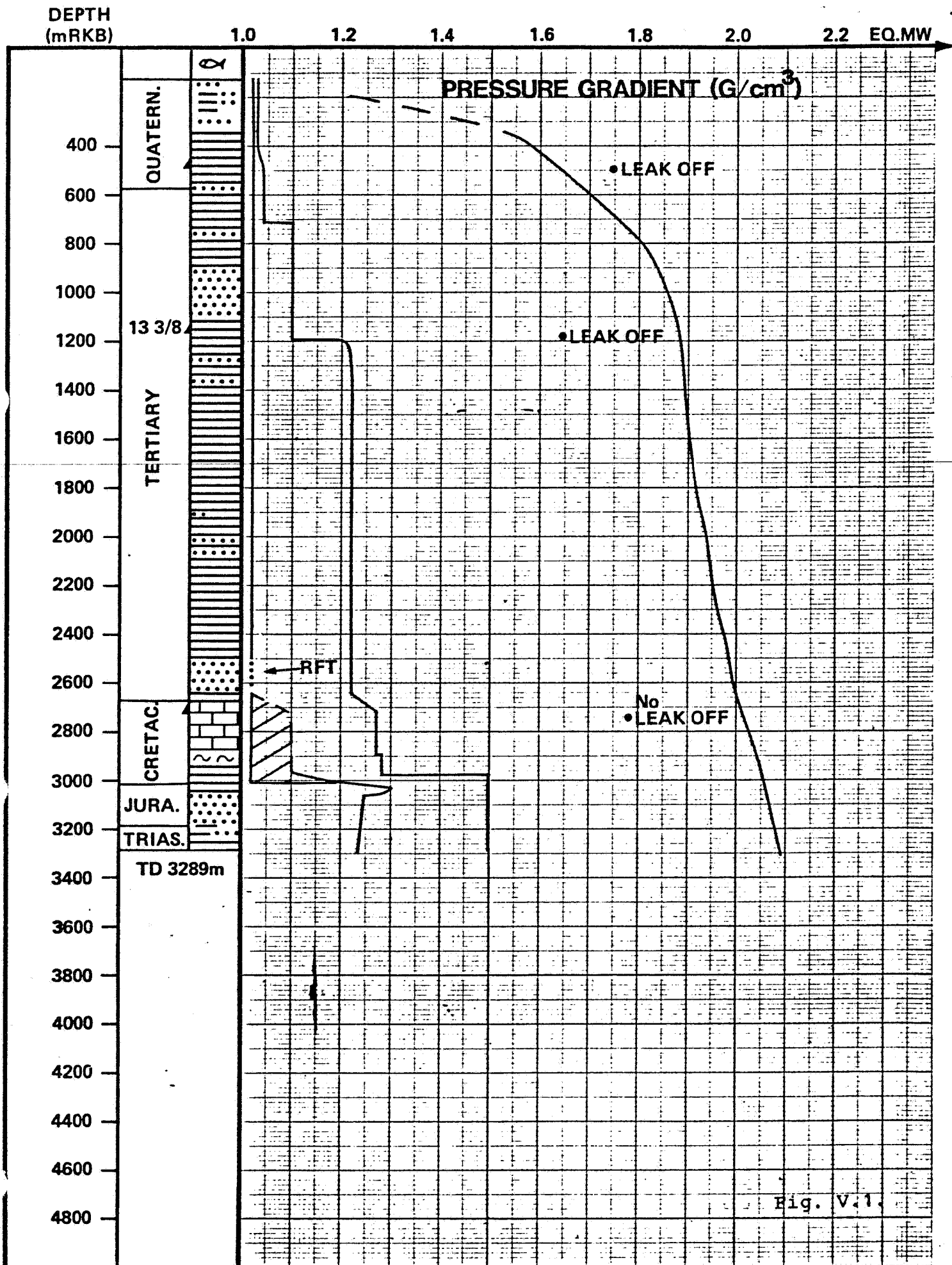


Fig. V.1.